

INDEPENDENT AUDITOR'S REPORT

To,
The Members,
Uttar Pradesh Power Corporation Limited,
Shakti Bhawan,
Lucknow.

1. Report on Consolidated Financial Statements
A. Qualified Opinion:

We have audited the accompanying consolidated financial statements of Uttar Pradesh Power Corporation Limited (UPPCL) (hereinafter referred to as the "Holding Company"), and its Six Subsidiaries, namely Madhyanchal Vidyut Vitran Nigam Limited, Lucknow, (MVVNL), Purvanchal Vidyut Vitran Nigam Limited, Varanasi, (PuVVNL), Paschimanchal Vidyut Vitran Nigam Limited, Meerut, (PVVNL), Dakshinanchal Vidyut Vitran Nigam Limited, Agra, (DVVNL), Kanpur Electricity Supply Company Limited, Kanpur (KESCO) and UP Renewable and EV infrastructure Limited (UPREVIL) (the Holding Company and its Subsidiaries together referred to as "the Group"), which comprise the consolidated balance sheet as at 31st March, 2026, the consolidated statement of Profit and Loss (including other Comprehensive Income), the consolidated statement of cash flows and the consolidated statement of changes in equity for the year ended, and notes to the consolidated financial statements, including a summary of material accounting policies and other explanatory information (hereinafter referred to as "the consolidated financial statements").

In our opinion and to the best of our information and according to the explanations given to us, except for the possible effects of the matters described in the "Basis for Qualified Opinion" paragraph of our report, the aforesaid consolidated financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended ("Ind AS") and other accounting principles generally accepted in India.

- In the case of consolidated balance sheet, of the state of affairs (Financial Position) of the Group as at 31st March 2026.
- In the case of consolidated statement of Profit and Loss, of the consolidated **Net Loss** (financial performance including other comprehensive income) of the Group for the year ended on that date;
- In the case of consolidated Statement of cash flows and Statement of changes in equity of the Group for the year ended on that date.

B. Basis for Qualified Opinion:

We draw attention to the matters described in "Basis for Qualified Opinion" paragraph of the audit report on standalone financial statements of Holding company, audited by us and the Subsidiaries

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namely MVVNL, PuVVNL, PUVNL, DVVNL, KESCO and UPREVIL audited by other auditors. These matters in so far, as it relates to the amounts and disclosures included in respect of Holding and its Subsidiaries, are included in 'Annexure-I', which forms an integral part of our report, the effects of which are not ascertainable individually or in aggregate on the consolidated financial statements that constituted the basis for modifying our opinion. Our opinion on the consolidated financial statements is qualified in respect of the matters referred to in 'Annexure-I' to this report, to the extent applicable.

We conducted our audit of the consolidated financial statements in accordance with the Standards on Auditing (SAs) specified under Section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the audit of the consolidated financial statements section of our report. We are independent of the Group in accordance with the ethical requirements that are relevant to our audit of the consolidated financial statements in India in terms of the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) and the relevant provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified opinion on the consolidated financial statements.

C. Emphasis of Matter

Considering the requirement of Standard on Auditing (SA 600) on 'Using the work of Another Auditor' including materiality, we draw attention to the following matters in the notes to the Consolidated Financial Statements:

Uttar Pradesh Power Corporation Ltd. Holding Company

1. Kindly refer Note 12 of the financial statement as on 31st march 2026 which reflects a Gross debit balance of ₹ 707.68crore pertaining to M/s Rosa Power Supply Company Limited. This amount represents debit notes raised by the company in April 2018 against which, stay orders have been issued by the Appellate Tribunal for Electricity (APTEL).
It is also observed that in a similar case involving M/s Lalitpur Power Generation Company, the company has reversed the debit notes as disclosed in Para 32 of Note 30: Notes to Accounts. However, in the case of Rosa Power, no such reversal has been made.
This results in a contradiction in the company's accounting treatment of similar transactions involving disputed debit notes under litigation.
2. Kindly refer Note 12 of the Financial Statement as on 31st March 2026, which includes ₹ 2.66crore under Tax Deducted at Source (TDS). This amount includes ₹ 1.38crore representing Income Tax refunds that were pending with the Income Tax Department for the financial years 2007-08, 2008-09, 2011,-12, and 2013-14. These refunds have not been received till 31st March 2026.
3. Accounting Policy of the Company regarding power purchases had not envisaged the method for accounting of power purchases where final approval of the tariff by the Regulatory Commission has not been granted.

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4. As per the branch audit report, during review of balance of Rs. 498.64 crore appearing under the head 46.975 – Liability migration account revealed that a sum of Rs. 422.19 crore(Net) has been credited under this head towards differences identified during reconciliation with vendors. Excess liabilities as identified were proposed to be written off / write back with approval of Board of Directors. However, pending the said approval, adjustment have been made in books of account through migration account which in our view should have been dealt through Profit & Loss account of current year 2025-26 with approval of Board. Hence, in our view profit for 2025-26 is understated and liabilities are overstated by Rs. 422.19 crore(Net).

However, the company at centrally complied the same.

5. During the year, the Company has accounted for ₹12.43 crore as notional interest under Exceptional Items, comprising ₹2.19 crore relating to CPF Trust and ₹10.24 crore relating to GPF Trust, on the basis of letters received from the respective Trusts in connection with loss on DHFL investment.

The principal loss relating to DHFL investment had already been recognised in the books in earlier years. The basis for further recognition of notional interest on such loss requires review, particularly with reference to the applicable policy of allocation among the concerned entities/departments and the existence of any present obligation on the Company.

The relevant policy document and Trust Deed were not made available to us for verification. Accordingly, we are unable to comment on the correctness of the accounting treatment of the aforesaid amount and also unable to comment that the viability of action taken by the authority. The lack of clarity also raises concerns regarding the adequacy of internal controls and the reliability of account balances.

Material Management Zone of U. P. Power Corporation Ltd.

6. During review of records it was observed that UPPCL has paid charges of Rs. 274.15 crore i.e. without any supply or nominal supply of energy to Anta GPS, Auraiya GPS, Jhanor GPS, KAWAS GPS and Dadri GPS of NTPC Limited against PPAs extended from time to time. Hence, we are of the view that management may consider to explore the possibilities of termination of such on-going contracts for avoidance of increase in power cost & its burden on consumers.
7. System of compilation and reconciliation of quantitative details of power purchase by third party as was in practice in previous years has been discontinued during the year. Details of the power purchased and power transferred to DISCOMs and loss of energy during the current year & previous year as per the details compiled by unit & provided during the audit is tabulated as under:

Detail	As on 31.03.2026	As on 31.03.2025	As on 31.03.2024
Total number of Units purchased (MU)	1,51,166.12	1,55,096.09	1,41,931.69
Total number of units sold (MU)	1,44,131.50	1,47,650.20	1,34,269.40

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Loss %	4.65%	4.80%	5.39%
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8. Aspect of writing back of balance of Rs. 1290.41 crore at unit level was dealt in Audit Report for FY 2024-25 i.e.

“ Written back of balances of Rs.1290.41 crore (Credit) under the head ‘62.912 –Sundry Credit written back’ in FY 2024-25 pertaining to old, un-claimed, un-reconciled balances etc. of previous year in respect of various generators/vendor and further allocated to DISCOMS with approval of Director (F) at unit level of such material amount of earlier years denotes lack of observance of internal control procedure, incorrect depiction of profitability of earlier years, material impact on the profitability of the current year and as such any correction/ writing back of balances of such nature would in our view require approval of board of directors as a part of Corporate Governance for ensuring to streamline the internal control mechanism prevailing in the corporation and correct & proper disclosure in financial statement.”

In this context we are of the view that the corporation may consider to frame delegation of powers with respect to write off / write on in respect of earlier years having material impact on profitability of the corporation.

9. Review of Approval accorded by the Board of directors in its meeting held on 08-08-2025 regarding 100% provision against Advances of Rs. 126.98crore provided for UMPP Projects revealed that board has emphasized for making consistent efforts recovery of the said advances and write back of the same in books of accounts after recovery. Hence, follow up action for recovery of the aforesaid advances needs to be ensured by management.

Our opinion is not modified on above comments.

Specific Observations of DISCOMS Statutory Auditors are given below: -

a. Pashchimanchal Vidyut Vitran Nigam Limited.

- We are informed by the management that the annual accounts for the FY 2024-25 have been adopted in the Annual General Meeting of the company as on 30.12.2025. (Refer Note: 27 of notes to accounts)
- Refer Note No. 1(b) of Material accounting policy regarding the financial statement of the company having been prepared on a going concern basis, notwithstanding the fact that company is continuously running in loss since inception and net worth of the company has substantially eroded. Although the Company is making profit since last three financial years. The appropriateness of the said basis is inter-alia dependent on continuing support from the Government and improved operational/ financial performance.

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- iii. The amount of Unbilled revenue of ₹839.12 Crore is booked on the basis of 15 days Assessment considering the Average Assessment for the preceding 3 completed calendar month but there are different category of consumer having different billing cycle. There is not any report available for audit, generated on 31.03.2026. In absence of such report, the impact of the same on the account could not be ascertained and quantified. (Refer Note no 7 of financial statement and points no 41 of Notes to Accounts)
- iv. Company do not have an effective system for realizing revenue from customers as the amount of receivables as on 31st March, 2026 is ₹14822.66 crores, which is equivalent to around 216 days sale of power by company and reasons of pendency are not examined. It is noticed that the company is not effectively exercising its powers of TD/PD and filing court cases against defaulted customers. (Refer Note no 7 of financial statement)
- v. The Depreciation Rate/Useful Life has been taken by the Company as notified by Uttar Pradesh Electricity Regulatory Commission notification no. UPERC/SECY/REGULATION/ 2025-009 dated 26.03.2025, effective from 1st April 2025 onwards, which is different from Part-C Schedule-III of Companies Act, 2013. (Refer point no. 6(d) of Notes to Accounts)
- vi. IND AS-8: In the current financial year, management has made several adjustments/ corrections relating to prior period errors/omission in the statement of Profit and loss as per disclosure made in point no. 30 of Notes to Accounts.
- vii. As referred to in Point No. 10 of Notes to accounts a sum of ₹6680.02 Crores is payable as electricity duty to UP State Government. No provision has been made for interest and penalty for late payments. It has been explained to us by the company that no interest and penalty is levied for such late payments in past years and we have relied on the same.
- The Company has no scientific method of its measurement for accounting and making provision thereof. Hence, we are not in a position to comment on the possible impact thereof on the financial statements of the company.
- viii. Company has not recognized any Deferred Tax Assets & Deferred Tax Liabilities due to heavy unadjusted carried forward losses / depreciation and uncertainties, moreover due inappropriate system company is not in the position to determine the estimated figures.
- ix. Assets of the company have been accounted for at historical cost (Refer Note No. 24 of Financial Statements) where most of the assets are very old and as per Ind AS-36 Impairment of assets and Impairment losses have not been recognized.

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b. Dakshinanchal Vidyut Vitran Nigam Limited-

- The Company is following its holding company Office Memorandum dated 06.09.2017 wherein rates of capitalisation of employee cost were prescribed on basis of financials of 2014-15 or so, @15% of deposit works, @13.50% of distribution works and @9.50% on other works, and made capitalisation of employees cost of ₹154.97 crores, being employees cost @ specified percentage to the extent of employee cost available at a particular division. In our opinion, this is incorrect and inappropriate method of capitalisation of employees cost, and Company shall formulate a long-term policy for ascertainment of method of capitalisation of employee cost and re-assessment of the same every three years.
- The Company has valued its inventory of stores & spares at cost against the valuation method prescribed under Ind AS -2 "Inventories" which shall be lower of cost or net realisable value.
- Pension & Gratuity (GPF Employees) expense of ₹18.29 Crores is booked @ 16.70% and 2.38% respectively on the basis of very old actuarial valuation report dated 09.11.2000 addressed to holding company.

c. Purvanchal Vidyut Vitran Nigam Limited-

- The Company's trade receivables continue to remain at a significant level in comparison to the annual revenue from sale of power. As at year end, trade receivables amounting to ₹44,555.54 crores include substantial old balances, though the Company has initiated and strengthened recovery and collection measures during the year resulting in improvement in recovery procedures.
- We draw attention to Note No. 30 regarding prior period adjustments/restatements made during the year in accordance with Ind AS 8. The Company has considered prior period errors/omissions as material where such error exceeds the prescribed threshold and has accordingly adjusted certain prior period items in the current year. These adjustments, inter alia, include operational loss subsidy, interest on Mahakumbh account balance, recognition of omitted LPSC income relating to earlier years, and reversal of excess leave encashment provision, the details of which are separately annexed to the financial statements.

d. Kanpur Electricity Supply Company Limited

- The Ind AS Financial Statements are prepared in accordance with the provisions of the Companies Act, 2013. However, where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these statements, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted. (Also refer to Material Accounting policies Note no. 1.2(a)).
- The company has not booked Interest on ED during the current FY 2025-26 in accordance with the decision made at 104th BOD held on 22.05.2024 in which after considering the various facts, it has been decided that interest on ED shall not be booked from FY 2023-24 onwards. Impact of

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₹116.31 crore has been disclosed as contingent liability in point no. 18b (ii). (Also refer Note No. 29-49 of "IND AS FS").

- iii. The Government of UP has, vide its order nos. 3188 dated 24.10.2003 and 1077 dated 17.04.2008 decided that the electricity duty and interest payable for the period from 15.01.2000 to 31.03.2003 and from 01.04.2003 to 31.03.2008 respectively would be adjusted against the balance subsidy payable to UPPCL by the State Government. Accordingly, the amount of electricity duty and interest payable thereon (up to the financial year ended 31st March, 2023), due to pending adjustment by the State Government has been shown under the head 'Electricity Duty and Other Levies Payable to Government' grouped under "Other Financial Liabilities (Current)" (Also refer note no-18 of "Ind AS FS").
- iv. **Trade Receivables Rs. 1902.71 Crores :**
The company has changed its estimate for making provision on bad & doubtful debts during the F.Y. 2025-26 as compared to the F.Y. 2024-25. (Also refer to Note No. 29-9 of "IND AS-FS").
- v. In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement. However, the financial impact of the same on IND AS "FS." is not ascertainable. (Refer to Note No. 1-3(I)(d) of "IND AS-FS").
- vi. Prior period error in total income or total expenditure shall be considered material if it exceeds $\frac{1}{2}$ % of the revenue from the operations of the immediately preceding financial year. During F.Y. 2025-26 Net Prior Period Expenses/(Income) was 0.79 Crore which is quite less than $\frac{1}{2}$ % ceiling limit and thus no separate disclosure for prior period items have been made in the financial statements. The prior period items during the year have been adjusted in the similar head of income/exp of current financial year. (Also refer Note No. 29-30 of "IND AS-FS").
- vii. The company has paid to the vendors including amount of GST charged in the bills without verifying the credit reflecting in GSTR-2B of the company.

e. Madhyanchal Vidyut Vitran Nigam Limited

- i. During the Financial Year 2025-26, various old balances appearing in different liabilities heads which were being carried forward from previous years have been shifted to liability migration account totaling to Rs 19.30 crores.
- ii. The financial statements of the company are being prepared on a going concern basis, notwithstanding the fact that company is continuously running in losses since last many years and also having heavy accumulated losses to the tune of Rs 27,713.60 crore as on 31.03.2026. The

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appropriateness of the said basis is inter-alia dependent on continuing support from the Government and improved operational/ financial performance.

- iii. The Company does not have an effective system for realizing revenue from customers as the amounts of receivables as on 31st March, 2026 is Rs. 30,351.78 crores, which is equivalent to around 751 days sale of power by the company and reasons of pendency are not examined. It is noticed that the company is not effectively exercising its powers of TD/PD and filing court cases against defaulted customers.
- iv. The Company has trade receivables aggregating to ₹5,191.78 Crore relating to non-government consumers which are outstanding for a period exceeding three years.

We further observed that the Company has created provision against non-government consumer receivables based on ageing slabs of 0-90 days, 90-180 days, 180 days-1 year, 1-2 years, 2-3 years and above 3 years, in accordance with the directives issued vide Notification G.S.R. 635(E) dated 10 October 2024 of the Ministry of Power under the Electricity Act, 2003, namely the "Electricity Distribution (Accounts and Additional Disclosure) Rules, 2024" as compared to the previous policy adopted by the corporation of gradual increase in expected credit loss in phased manner.

D. Key Audit Matters:

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters except for the matters described in "Basis for Qualified Opinion" section. We have determined that there are no other key audit matters to communicate in our report.

1. Information other than the consolidated financial statements and Auditor's Report thereon:

The Board of Directors of Holding Company along with its subsidiaries is responsible for the preparation of the other information. The other information comprises the information included in the Annual Report but does not include the consolidated financial statements and our Auditor's Report thereon. The above Report is expected to be made available to us after the date of this Auditor's Report.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the

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other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

When we read the above identified reports, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance and take appropriate actions necessitated by the circumstances and the applicable laws and regulations.

2. Management's responsibility for the consolidated financial statements:

The Holding company's Board of Directors is responsible for the preparation and presentation of these consolidated financial statements in term of the requirements of the Companies Act, 2013 that give a true and fair view of the consolidated financial position, consolidated financial performance, consolidated total comprehensive income, consolidated changes in equity and consolidated cash flows of the Group in accordance with the Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015 as amended and other accounting principles generally accepted in India. The respective Board of Directors of the companies included in the Group are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the Directors of the Holding Company, as aforesaid. In preparing the consolidated financial statements, the respective Board of Directors of the companies included in the Group are responsible for assessing the ability of the Group to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group are responsible for overseeing the financial reporting process of the Group.

3. Auditor's Responsibility for the Audit of the consolidated financial statements:

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

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- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control.
- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the audit of the financial statements of such entities included in the consolidated financial statements of which we are the independent auditors. For the other entities included in the consolidated financial statements, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion.

Materiality is the magnitude of misstatements in the consolidated financial statements that individually or in aggregate makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

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We communicate with those charged with governance of the Holding Company and such other entities included in the consolidated financial statements of which we are the independent auditors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstance, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

4. Other Matters:

- We did not audit the financial statements / financial information of Subsidiaries namely MVVNL, PuVVNL, PVVNL, DVVNL, KESCO and UPREVIL whose financial statements / financial information reflect the Group's share of total assets, as detailed below, and the net assets as at 31st March, 2026, total revenues and net cash flows for the year ended on that date, and also include the Group's share of net loss for the year ended 31st March, 2026.
- As considered in the consolidated financial statements in respect of the Subsidiaries, whose financial statements / financial information have been audited by other auditors and whose reports have been reproduced to us by the Management. Our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of these Subsidiaries, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act, in so far as it relates to the aforesaid Subsidiaries, is based solely on the reports of the other auditors.

(₹ in Crore)

Name of the Companies	Total Assets as at 31.03.2026	Net Assets i.e. Total Assets minus Total Liabilities as at 31.03.2026	Total Net Profit/(Loss) for the Period ended on 31.03.2026	Net Cash in Flows/ (outflows) as at 31.03.2026
Subsidiaries:				
Madhyanchal Vidyut Vitran Nigam Ltd., Lucknow	42874.44	9397.07	(2127.03)	(149.38)
Purvanchal Vidyut	53331.30	7348.61	(4454.08)	74.95

Offices:

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Vitran Nigam Ltd., Varanasi				
Pashchimanchal Vidyut Vitran Nigam Ltd., Meerut	45726.87	25497.70	237.16	85.59
Dakshinanchal Vidyut Vitran Nigam Ltd., Agra	36510.01	889.38	(1483.53)	1.38
Kanpur Electricity Supply Company Ltd., Kanpur	4538.33	(1345.95)	(197.30)	19.08
UP Renewable and EV Infrastructure Limited, Lucknow	14.50	13.91	(0.99)	(0.03)
Total	182995.45	41800.72	(8025.77)	31.59
CFS Adjustments			107.41	

Our opinion on the consolidated financial statements and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the above matters with respect to our reliance on the work done and the reports of the other auditors and the financial statements / financial information certified by the Management.

However Specific observation given by Branch Auditors are given below:-

a. Paschimanchal Vidyut Vitran Nigam Limited-

- Secretarial Audit for the financial year ended on 31st March 2026 is not concluded till the date of our audit report.

Pursuant to the provisions of Section 129 read with section 96 of the companies act 2013, the audited financial statement of the company for the financial year ended 31st March 2025 should have been adopted in the annual general meeting to be held within six months of the close of financial year. The 22nd general meeting was duly held on 30th September, 2025, however, the company had not placed the audited financial statements for adoption since, the statutory audit and the CAG report were not completed. The Company has requested for extension of time for concluding the AGM on or before 3 Months from 30th Sep 2025. The same was granted by the Ministry of Corporate vide order dated 25.09.2025. From the examination of the minutes, it is found that the 22nd Annual General Meeting was adjourned due to non-adoption of annual financial statement. The adjourned AGM was held and concluded on 30.12.2025.

- TDS Default and demand of old period as per Traces are appearing on the portal. These need to verified and appropriate action there to should be taken by the company.
- ERP software has been fully implemented however complete functioning and independent due diligence of software should be ensured from the third party.

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- iv. Based on our examination the company has implemented ERP System for accounting transactions which has a feature of recording of Audit Trail (edit log) except Revenue module, which is operated by a third party software, revenue amount is booked thorough JV's in ERP system on the basis of third party software data.
- v. No information has been provided as regards to Capital Commitments made by the Company.
- vi. Company's assets are un-insured with risk of theft, fire, riots, earthquake etc. and have not made adequate arrangement to save its assets from these incidents in future.
- vii. Shares Application Money pending allotment as at the opening of the year amounting to ₹1198.21 crores and shares application money received during the year amounting to ₹1884.38 crore out of which ₹2415.05 crore value of shares allotted during the year. Share Application Money as on 31.03.2026 is ₹667.54 crore are lying pending for allotment. (Refer Note No. 12 of Financial Statements)
- viii. The unaccounted Distribution Losses during the year is 10.37%, the amount of which is indeterminate. The management has not segregated the same between normal loss and/or abnormal loss. Same needs to be looked into for appropriate action by the company.

b. Dakshinanchal Vidyut Vitran Nigam Limited-

- i. The Company has outstanding trade receivables from Government/Semi-Government Consumers of ₹4,684.03 Crores, aging of which is as follows:

Outstanding for the Period	Amount (in Crores)
Up to 3 Months	2,418.96
3 Months – 6 Year	336.76
6 Months – 1 Year	152.26
1 Year – 2 Years	269.46
2 Years – 3 Years	416.17
> 3 years	1090.42

Efforts should be made to realise the above mentioned amount.

- ii. The Company has also not amortised the government grant received under specific schemes of central/state governments outstanding under GL 55.30200(₹71.35 Crores)& GL 55.30300(₹160.74 crores) in anticipation of conversion of such grants into equity in future.

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- iii. The Company has booked income under GL 63.11010 'Cross Subsidy Charges' of ₹25.80 Crores and GL 62.80100 'Wheeling Charges' of ₹44.77 Crores on the basis of 100% relying credit notes received from UPPTCL without having independent ascertainment/assessment of the same.
- iv. During the course of the audit, a non-compliance was observed regarding the allotment of shares by Dakshinanchal Vidyut Vitran Nigam Limited. An amount of ₹527.01 Crore was shown in the Balance Sheet as "Share Application Money Pending Allotment", which included ₹200.51 crores pertaining to the month of January. As per Section 42(6) of the Ministry of Corporate Affairs Companies Act, 2013 read with Rule 14 of the Companies (Prospectus and Allotment of Securities) Rules, 2014, shares are required to be allotted within 60 days from the date of receipt of application money. In case of failure to allot shares within the prescribed period, the company is required to refund the application money within 15 days thereafter, failing which the company shall be liable to repay the money with interest at the rate of 12% per annum from the expiry of the 60th day. However, no shares were allotted within the prescribed period and no interest was provided/payable on the delayed allotment/refund, resulting in non-compliance with the provisions of Section 42(6) of the Companies Act, 2013.
- v. The Company has huge outstanding liabilities of ₹219.32 crores towards Gratuity Payable to CPF Employees & ₹326.86 crores towards leave salary payable to employees on the basis of actuarial valuation. However, as a matter of good corporate governance, the company has failed to make any earmarked investment of such amount to ensure payment of such liabilities on time even in the unfavourable circumstances.
- vi. Contravening the disclosure requirement under the Companies Act, 2013, the Company has not disclosed under capital work in progress, the overdue projects along with expected completion schedule, projects temporarily suspended and projects wherein cost exceed projections.
- vii. GL 46.30101 Provision of Interest long outstanding credit balance of ₹1.36 crores, liability should be reconciled and paid.
- viii. The Company has not made provisions from July 2017 till date in respect of more than 100 employees not yet migrated to 7th Pay Commission. Quantum of provision is un-determinable from the records of the Company.
- ix. During the course of audit, it was observed that the Company has not obtained adequate insurance coverage for its fixed assets. Non-insurance of fixed assets exposes the Company to significant financial risk in the event of fire, theft, natural calamities, accidental damage, or any other unforeseen losses, which may adversely impact the financial position and operational continuity of the Company.
- x. During scrutiny of the TRACES portal, we observed TDS defaults aggregating to ₹2,65,300. Out of the total default amount, ₹24,950 pertains to F.Y. 2024-25 and ₹2,40,350 pertains to F.Y. 2025-26, as identified during the course of our review.

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JITENDRA AGARWAL & ASSOCIATES

CHARTERED ACCOUNTANTS

2/10 Vijay Khand, Gomti Nagar, Lucknow - 226010
Ph. : HO: Lucknow : 9415003111
jitendrafa@gmail.com
<http://jitendraca.com/>

- xi. During our review we found Cash Imprest with Staff amounting to ₹0.31 Crore is pending for adjustment at the end of financial year.
- xii. Age wise detail of creditors is not provided by the management hence long outstanding creditors could not be verified and accordingly adjustment cannot be done.
- xiii. During our review we found significant delays in filing of Compliances/Statutory forms with Registrar of Companies (ROC).
- xiv. The Net worth of the company for the FY 2024-25 was ₹-4,024.02 crores which is shown as positive figure in MGT-7 for the corresponding year resulting net difference of ₹8,048.04 crores.
- xv. As per Internal Audit Reports, the Internal Auditors cover only one Month period for purpose of verification. 100% verification of transactions and regular checking is not done. Further the report of Internal Auditors is not in standard format to interpret them in consolidated manner at Head /Zone office Level. In existing scope of internal audit being inadequate some material misstatements or frauds may remain undetected at unit level. In absence of complete information financial implications on Profitability and state of affairs of the company is not ascertainable.
- xvi. During the financial year 2025-26 company has made provision for Obsolete Stores of ₹24.88 crores based on Independent Chartered Accountant Firm Report.
- xvii. An outstanding GST liability amounting to ₹4.48 Crores has remained unpaid since Long time. The liability pertains to Output GST payable and continues to be reflected in the books of accounts without settlement. In the absence of payment/reconciliation of the said amount, the statutory liability under Output GST stands overstated to the extent of ₹4.48 Crores, which may have an impact on the financial statements.
- xviii. The statutory liability relating to TCS as on 31.03.2026 has not been reconciled with the actual amount payable by the Company. The absence of proper reconciliation may result in understatement of the statutory liability in the books of accounts and may impact the accuracy of the financial statements.
- xix. As per audit report of Aligarh Zone under GL Code-74.39999- Round Off A/c there is amount reflecting Rs.31.57 Crore for which no satisfactory explanation and reconciliation has been provided to by the management.
- xx. As per the Audit Report of Agra zone, accounts of the Zone are maintained through an ERP system (SAP) w.e.f 01.07.2024 wherein all unit-level ledgers are integrated. The trial balance is generated by the ERP system based on these integrated ledgers. Prior to this, the accounts of the Zone were maintained manually in shape of conventional books of accounts like Section Journal, Ledgers, etc. at divisional levels, which were compiled on 30-06-2024 and transferred in the ERP system (SAP) on 01.07.2024.

Although the opening balances as of April 1, 2024, at the group ledger level are in agreement, the sub-ledger opening balances have not been reconciled with the corresponding closing balances of

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the previous financial year. This issue primarily arises from the migration to the SAP system, during which multiple sub-ledgers were merged and standardized.

Due to the inherent structural differences and the lack of a proper reconciliation process during the migration, discrepancies have emerged in the sub-ledger opening balances.

- xxi. As per the Audit report of Agra Zone, The balance with Sub Licensee "M/s Torrent Power" is not reconciled. There is huge difference between balance as per EUDD III Agra and balance as per M/s Torrent Power.
- xxii. As per the Audit Report of Agra Zone, there is credit balance of ₹ 33,97,86,394.16 which is unexplained by the zone management. The zone management is unaware how this income arose and booked in Trial Balance.
- xxiii. As per the Audit Report of Agra Zone, there are many accounting heads in the liability side and assets side where major parts of balances are pending from a long time (more than 5 years.). It is hereby recommended to adjust these balances with appropriate account heads or otherwise write them off to Profit & Loss Account as income, if they are effectively not payable under the Limitation Act or are not recoverable.
- xxiv. Computer purchases amounting to ₹10,14,914.99/- were booked under GL Code 14.90600 (CWIP) instead of appropriate fixed asset head, resulting in incorrect classification of assets.
- xxv. As per the Agra Zone Report, As per physical inspection and as per confirmation from accountants, there is no jeep and car. Even then, the balances of Jeeps and Cars appears in the

S. No.	Unit Name	Name of Property, plant and equipments	Book Value of Stock
1.	Agra, Firozabad and Mathura Zone	Jeeps and Cars.	3,513,753.75
2.	Agra, Firozabad and Mathura Zone	Provision for Jeeps and Cars	-2,214,613.27
			₹ 1,299,140.48

Trial Balance. Hence, Jeeps and Cars have been mis-appropriated.

- xxvi. As per the Agra zone Audit Report, it was observed that certain vendors failed to deposit GST collected from the department to GST authorities, despite receiving payments from the division. This exposes the department to potential financial loss and input credit disallowance.

Vendor Name	GST Status
Vinayak Infotech Services	GST Cancelled
Apoorva Electricals	GST Returns not filed for Nov & Dec

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- xxvii. As per the Audit Reports received from various zones, a large number of court cases are pending against the company before different judicial and quasi-judicial authorities. No Provision of any liability in respect thereof is made in the zonal books of accounts.
- xxviii. As per the Zonal Audit Reports, it was observed that a large numbers of downward bill revisions involving substantial amounts were carried out throughout the year. Such frequent and significant revisions indicate weaknesses in the billing and monitoring mechanism and create uncertainty regarding the accuracy, recoverability, and realization of revenue from the affected consumers.
- xxix. As per the Audit Reports received from various zones, substantial credit balances were observed under different AG Codes where debit balances were expected in the normal course of accounting and Vice- versa . Such abnormal balances indicate possible errors in accounting classification, booking, adjustment, or reconciliation of transactions. Further Agra zone auditor has also reported credit balance of ₹554.30 Crores in inventory AG-Codes.

The company has paid AMISP charges from its revenue DDF accounts amounting to ₹29.37 Crores which was required to be disclosed in the financial statements but the same has not been disclosed separately.

c. Kanpur Electricity Supply Company Limited-

- The Company has calculated Interest on Security Deposit (Consumer) @6.50% on the outstanding balance of Total Ledger Balance as per the books. However, the said interest is not reconciled with actual Interest allowed/adjusted by software used for recording sale of energy in the Customer bills raised during the year ended 31.03.2026 ("F.Y.")
- The Company in its Material Accounting Policies has not stated accounting policy for Rebate to Consumers on timely payment of bills.
- The Replies of the management / compliance report of various observations pointed out by the Circle/Vertical wise respective Internal Auditor's in their Internal Audit Report up to the "F.Y." 2025-26 has not been made available to us, hence, we are unable to comment upon the impact, if any, arising in the "IND AS-FS" of "the Company/KESCO".
- Compliance of "The Act":**

As per MCA data the Company is an active compliant company. Further, the scrutiny of the master data and other returns of the company filed with the MCA revealed the following:

- Charges column disclosed in the Company Master Data includes old satisfied charges.

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- The Company has not complied with the Order dt 22.01.2019 issued under section 405 of the Act, in respect of filing of MSME Form 8
- Director Identification Number (DIN) is not available in respect of the Smt. Mala Srivastava director appointed to the Board of the Company on 22/12/2023. This is in contravention of Section 153, 154 read with section 158 of the Companies Act, 2013.
- v. DIR-12 for appointment as well as cessation in respect of the Smt. Mala Srivastava, director, has not been filed till date who have been appointed to the board of the Company on 22nd December, 2023 and the board of directors of the company has been cease the office of director on the 116th Board meeting dated 24/09/2025.

e. Madhyanchal Vidyut Vitran Nigam Limited-

- i. Company's assets are not adequately insured from risk of theft, fire, riots, earthquake etc. and has not made adequate arrangement to save its assets from these incidents in future.
- ii. The AT & C Losses during the year is 17.89 %, The management has not segregated the same between normal loss and/or abnormal loss. Same needs to be looked into for appropriate action by the company.
- iii. As per the zonal audit report of Lucknow zone, MVVNL (H.O) has not raised any Dr. note/advice to Lucknow zone regarding net metering of Solar Power and Purchase of Power. Hence, Purchase of power is not accounted for in the Trial Balance of the Zone. Further, we have been explained that revenue has been recognized on the basis of net metered units.
- iv. As per the direction of Hon'ble High Court, the special audit of Bills Revision in consumer's bills for the period April 2022 to Sept. 2023 has been conducted at Distribution Division level. The Special Audit reports of Bill Revision revealed significant systemic deficiencies in billing controls, documentation, software integrity, revenue monitoring, and approval mechanisms across various divisions of the Company. Large number of bill revisions were processed on the basis of assumed readings, non-physical verification, wrong meter feeding, meter replacement errors, and unsupported consumer claims without adequate documentary evidence or proper site verification.

Serious weaknesses were also observed in maintenance of revision records, maker-checker controls, preservation of audit trails, software data integrity, and supervisory monitoring. In several cases, the same person/user ID was found to have both prepared and approved revisions, while supporting records such as R-1/R-2 registers, inspection reports, approvals, and calculation sheets were either incomplete or unavailable.

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Further, abnormal bill revisions, repeated revisions for the same consumers, substantial reduction in billed dues, delay in posting or recording a transaction in the consumer ledger, unreconciled consumer balances, unbilled consumers, and deficiencies in cash collection and bank reconciliation processes were noticed. Weaknesses in ERP/software controls, non-availability of historical data, mismatch between manual and portal records, and absence of standardized SOPs collectively indicate material weaknesses in the internal control framework relating to billing, revenue recognition, consumer accounting, and safeguarding of revenue.

- v. During FY 2024-25, the Company implemented a full-fledged ERP-based accounting system for the first time, replacing the earlier manual accounting system. As explained to us by the management, an audit/review of the ERP accounting system was conducted at the Uttar Pradesh Power Corporation Limited level. However, the report relating to such ERP/system audit was not made available to us for our examination.

In absence of the aforesaid ERP/system audit report and considering that the current year financial statements have been prepared through the newly implemented ERP environment, we are unable to comment upon the operational effectiveness of the ERP system.

5. Report on Other Legal and Regulatory Requirements:

- i. As required by Paragraph 3(xxii) of the companies Act, (Auditor's report) order 2020 ("the order") issued by the Central Government of India in terms of section 143(11) of the act, we have given the Qualification/ Adverse remarks in **Annexure II** as reported by respective Statutory Auditors of Subsidiaries.
- ii. As required by section 143(3) of the Act, based on our audit on the consideration of report of the other auditors on separate financial statements and the other financial information of Subsidiaries, as noted in the 'other matter' paragraph to the extent applicable, we report that:
 - (a) Except for the matters described in the "Basis for Qualified Opinion" paragraph, we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid consolidated financial statements.
 - (b) In our opinion and except for the matters described in the "Basis for Qualified Opinion" paragraph of our report, proper books of account except as mentioned in Para No. 6(g)(iv) relating to Audit Trail, as required by law relating to preparation of the aforesaid consolidated financial statements have been kept by the Group so far as it appears from our examination of those books and the reports of the other auditors.
 - (c) The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss including Other Comprehensive Income, the Consolidated Cash Flow Statement and the Consolidated Statement of Changes in Equity, dealt with by this Report are in agreement with the relevant

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books of account maintained for the purpose of preparation of the consolidated financial statements.

- (d) Except for the matters described in the "Basis for Qualified Opinion" paragraph, in our opinion, the aforesaid Consolidated Financial Statements comply with the Indian Accounting Standards prescribed under Section 133 of the Act read with relevant rules issued there under.
- (e) Being a Government Company, pursuant to the Notification No. GSR 463(E) dated 5th June, 2015 issued by Ministry of Corporate Affairs, Government of India; provisions of sub-section (2) of section 164 of the Act, regarding disqualification of the directors are not applicable to the Company.
- (f) With respect to the adequacy of the internal financial controls system over financial reporting and the operating effectiveness of such controls; refer to our separate report in "**Annexure-III**", which is based on the auditors' report of the holding company and its subsidiary companies incorporated in India. Our report expresses a qualified opinion on the adequacy and operating effectiveness of the internal financial controls over financial reporting of those companies, for reasons stated therein.
- (g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended in our opinion and to the best of our information and according to the explanations given to us:
- Except for the effects of the matters described in the "Basis of Qualified Opinion" paragraph, the consolidated financial statements disclose the impact of pending litigations except for PVVNL (kindly refer relevant Para mentioned under "**Report on other legal and regulatory Requirements**" of Auditors Report of PVVNL) on the consolidated financial position of the Group;
 - The Group did not have any material foreseeable losses on long-term contracts including derivative contracts.
 - There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Group.
- (a) Based on the representation made by management of UPPCL and as reported by DISCOMS Statutory Auditors and to the best of its knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other source or kind of funds) by the Group to or in any other persons or entities, including foreign entities ("Intermediaries"), with the understanding, whether, directly or indirectly lend or invest in other persons or entities, identified in any manner whatsoever by or on behalf of the Group (Ultimate Beneficiaries) or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

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- (b) Based on the representation made by management of UPPCL and as reported by DISCOMS Statutory Auditors and to the best of its knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been received by the Group from person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that Group shall, whether, directly, lend or invest in other persons or entities identified in any manner whatsoever by or behalf of the Funding Part("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.
- (c) Based on audit procedures performed that were considered reasonable and appropriate in the circumstances, nothing has come to our notice that caused us to believe that the representation referred under clause (iv)(a) and (b) contain any material mis-statement.
- (d) The Group has not declared or paid any dividend during the year, therefore compliance with section 123 of the Companies Act, 2013 was not applicable.
- iv. As per reporting requirement under Rule 11(g) of Companies (Audit and Auditors) rules 2014, comments on enabling and preservation of Audit Trail of Accounting Software are furnished below:-

Uttar Pradesh Power Corporation Holding Company:

As per information and explanation given to us and based on our test checks, Company is in the process of stabilizing ERP Software. During the year under review, payment to vendors, employees and Inter Fund transfer have been made through ERP. However, closing of accounts like preparation of Balance Sheet and related activities are being done on computer with the help of MS excel. Company has not provided any evidence of enabling of Audit trail/edit log facility for above Software. In view of above position, Company has not enabled audit trail/edit log facility during the year under 2025-26.

As per proviso to Rule 3(1) of the Companies (Accounts) Rules, 2014 is applicable from April 1, 2023, reporting under Rule 11(g) of the Companies (Audit and Auditors) Rules, 2014 on preservation of audit trail as per statutory requirement for record retention is not applicable for the financial year ended 31st March 2026.

Specific Observations of DISCOM Auditor on Audit Trail are given below: -
a. Paschimanchal Vidyut Vitran Nigam Limited-

Based on our examination, the company has implemented ERP System for accounting transactions which has a feature of recording of Audit Trail (edit log) except Revenue module, which is operated by a third party software, revenue amount is booked thorough JV's in ERP system on the basis of third party software data.

b. Dakshinanchal Vidyut Vitran Nigam Limited-
Offices:

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JITENDRA AGARWAL & ASSOCIATES

CHARTERED ACCOUNTANTS

2/10 Vijay Khand, Gomti Nagar, Lucknow - 226010

Ph. : HO: Lucknow : 9415003111

jitendrafca@gmail.com

http://jitendraca.com/

Company had prepared its financial statements from books of accounts maintained on SAP software wherein audit trail feature is implemented. However, the audit trail feature is not maintained in the consumer billing software used by the company.

c. Purvanchal Vidyut Vitran Nigam Limited-

As per Rule 11(g) of Companies (Audit & Auditors') Rules, 2014 the Company is using accounting software for maintaining its books of account, which have a feature of recording audit trail facility.

d. Kanpur Electricity Supply Company Limited-

The Ministry of Corporate Affairs (MCA) vide notification dated 24 March 2021 has issued the "Companies (Audit and Auditors) Amendment Rules, 2021. As per proviso to Rule 3(1), applicable for financial years commencing on or after the 1 April, 2022, every company which uses accounting software for maintaining its books of account, shall use accounting software for maintain its books of account, shall use only such accounting software which has a feature of recording audit trail of each transaction, creating an edit log of each change made in the books of account along with the date when such changes were made ensuring that the audit trail cannot be disabled.

As required under above rules, the Company has used accounting software's for maintaining its books of account, which have a feature of recording audit trail (edit log) facility in respect of all relevant transactions recorded in the respective software's.

Based on our examination which included test checks and as communicated by the management, the feature of recording audit trail (edit log) facility was not enabled at the database level to log any direct data changes for the accounting software's used for maintaining the books of account. Hence, we are unable to comment on the efficacy of the audit trail feature.

e. Madhyanchal Vidyut Vitran Nigam Limited-

The reporting under Rule 11(g) of the Companies (Audit and Auditors) Rules, 2014 is applicable from 1st April 2023. In our opinion and according to the information and explanations given to us, the Company has maintained its books of account using accounting software which has a feature of recording audit trail (edit log) facility, and the same has been operated throughout the year for all transactions recorded in the software. Further, the audit trail feature has not been tampered with and has been preserved by the Company as per the statutory requirements for record retention.

For Jitendra Agarwal & Associates

Chartered Accountants

FRN: 003755C

(CA Jitendra Agarwal)

Partner

M No.: 072529

UDIN: 26072529HNAUDS1583

Place: Lucknow

Date: 30/05/2026

Offices:

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Annexure "I"

As referred to in "Basis of Qualified Opinion" paragraph of our Audit Report of even date to the members of Uttar Pradesh Power Corporation Limited on the Consolidated Financial Statements of the Group for the year ended 31st March, 2026)

Based on our audit on the consideration of our report of the Holding Company and the report of the other auditors on separate financial statements and the other financial information of Subsidiaries, as noted in the 'other matter' paragraph to the extent applicable, we report that:

1. Uttar Pradesh Power Corporation Limited

On the basis of such checks as we considered appropriate and according to the information and explanations given to us during the course of our audit, we report that:

1. Kindly refer to **Note 14 – Other Equity** of the standalone financial statements for the year ended 31 March 2026. During the year, the Company has transferred balances amounting to ₹195.95 crore from Capital Reserve and ₹540.31 crore from Restructuring Reserve to Retained Earnings. The management stated that these balances pertained to old balances arising from a transfer scheme and, in the absence of detailed supporting records and documentation, the same were transferred to Retained Earnings.

However, the Company has not provided detailed breakup, supporting documents, nature of reserves, or justification for such transfer. In our opinion, the aforesaid accounting treatment is not adequately supported and is not in accordance with generally accepted accounting principles and practices.

In the absence of adequate supporting evidence and documentation, we are unable to verify the accuracy, appropriateness, classification and completeness of the said balances and the consequential impact of the transfer on the standalone financial statements in accordance with the applicable financial reporting framework, including Schedule III to the Companies Act, 2013.

2. During the course of audit, it was observed that in the previous year the Company had regrouped certain old balances into "Assets Migration Account" under Note 6 – Non-Current Financial Assets – Others and "Liability Migration Account" under Note 16A – Non-Current Financial Liabilities, as also disclosed in the Notes to Accounts.

During the current year, the Company has written off balances amounting to ₹121.81 crore from the Assets Migration Account and ₹6.93 crore from the Liability Migration Account pursuant to approval of the Board of Directors. However, the underlying party-wise, unit-wise and account-wise details, along with complete reconciliations and supporting records forming the basis of such regrouping and subsequent write-off, were not made available for our verification.

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Consequently, we are unable to verify the correctness and appropriateness of the aforesaid balances and the consequential impact thereof on the standalone financial statements.

3. The Company has not complied with the following Ind AS notified under Section 133 of the Companies Act, 2013, read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 (as amended):

Non-Compliances of Ind-AS:

IND AS 1 (Presentation of Financial Statement)

- It has been observed that the company is recognizing refunds related to income tax, interest on income tax, GST, and other statutory refunds on a cash basis, i.e., at the time of actual receipt. This practice is not in compliance with Ind AS 1 – Presentation of Financial Statements, which requires the use of the accrual basis of accounting.

IND AS 19 (Employee Benefits)

Kindly refer to **Para No. 4(a) of Note 30 - Notes to Accounts** to the financial statements. It has been noted that the accounting for employee benefits relating to the **General Provident Fund (GPF) scheme** has been carried out based on an **actuarial valuation report dated 09.11.2000**, which utilizes fixed contribution rates of **16.70% & 2.38% on basic pay and dearness allowance (DA)** for pension and gratuity respectively. This methodology has been consistently applied over the years without any subsequent actuarial revaluation.

However, this approach is **not in compliance** with the requirements of **Indian Accounting Standard (Ind AS) 19 - Employee Benefits**, which mandates that actuarial valuations should be performed at **least annually**, or more frequently if there are material changes in assumptions or plan obligations.

The continued reliance on an actuarial valuation report that is **over two decades old** constitutes a significant deviation from the prescribed accounting standards and may lead to a material misstatement of employee benefit liabilities in the financial statements.

We recommend that the management undertake a **fresh actuarial valuation** of the GPF scheme in accordance with Ind AS 19 and ensure that future valuations are performed on a timely basis to reflect the accurate liability.

IND AS 109 (Financial Instruments)

During the audit, it has been noted that the company had issued listed bonds in prior financial years. However, the following deviations from the requirements of Ind AS 109 - Financial Instruments were observed:

- Incorrect Treatment of Transaction Costs:

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The company has charged the entire transaction costs and issuance-related expenses to the Statement of Profit and Loss at the time of bond issuance. This accounting treatment is not in compliance with Ind AS 109, which states:

Transaction costs that are directly attributable to the issue of a financial liability shall be deducted from the initial measurement of the financial liability. (Ind AS 109)

- i. Such costs are required to be amortized over the term of the financial liability using the Effective Interest Rate (EIR) method, rather than expensed immediately. The current approach has led to: Overstatement of finance costs in the year of bond issuance
 - ii. Understatement of the carrying amount of the bond liability
- Use of Coupon Rate Instead of Effective Interest Rate:

It was further observed that the company is calculating and recognizing interest expense based on the coupon rate of the bonds, rather than applying the Effective Interest Rate (EIR) method as mandated by Ind AS 109.

Ind AS 2: Inventories

As per the company's material accounting policies, the stores and spares are valued at cost. However, this treatment is not in compliance with Ind AS 2 - Inventories, which requires inventories to be measured at the lower of cost and net realisable value (NRV). No assessment of NRV for these items has been carried out as at the reporting date.

4. Kindly Refer to Para No. 7 of Note 30: Notes to Accounts to the financial statements, where the Company has disclosed that inter-unit transactions (IUT) amounting to Rs. 76.32 crore remain pending for reconciliation and consequential adjustments as at 31st March 2026 and similar type of observation also reported by the Zone auditor in their report.

In the absence of such reconciliation and documentation, we are unable to determine the accuracy, validity, and financial impact of the outstanding inter-unit balances on the financial statements for the year ended 31st March 2026.

5. Kindly refer Note 8 to the financial statement as on 31st March, 2026, includes a balance of ₹641.79 crore as unallocated realisation. The amount has not been allocated to the respective DISCOMS till 31.03.2026.

Ageing of Unallocated Revenue Realisation (₹ in crore)

Section Name	More Than 2 Year	1 To 2 Year	Less Than 1 Year	Total
Laghu Sichi Vibhag Department	-	-	91.07	91.07
Decentralised	-	-	413.84	413.84

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Department				
Jal Nigam			77.76	77.76
Commission of E-Wallet			21.80	21.80
Online Amount			37.32	37.32
Total	-	-	641.79	641.79

6. Kindly refer to Note No. 21 of the Financial Statements for the year ended 31st March 2026, wherein the Company has disclosed rental income of ₹0.90 crore received from employees of Uttar Pradesh Power Corporation Limited towards residential accommodation provided to them.

The residential accommodation has been allotted to employees at concessional rates as per the Company's applicable policy / practice. For the purpose of our verification, we requested the Company to provide the basis of determination of rental charges and related details, including the fair rental value / benchmark value, wherever available.

The Company has informed that the accommodation is provided to employees as per its internal policy and that the rent recovered from employees has been accounted for as rental income in the books of account. However, detailed working / supporting basis for determining the fair rental value of such accommodation was not made available for our verification.

7. It is observed that certain balances have remained **outstanding for more than three years** without any movement or settlement. As confirmed by management, no adequate supporting documentation is available for these balances being very old balances and 100% provision have already been created against these receivables amount considering that recoverability of this amount appears doubtful. However, these balances have not yet been written off/written back from the books.

The Detailed list of outstanding balance (except IUT) for more than 3 years:

S.no	GL Code	Particulars	Amount (₹)	Balance
1	27.41100&46.81000	Fringe Benefit Tax Balance*	2503731.64	Dr.
2	28.81000	ExpRecov Suppliers /cons	235203.80	Dr.
3	28.87920	M/S Prayagraj Power	1144000.50	Dr.
4	28.87950	Lalitpur PGCL	217565.00	Dr.
5	28.92000	Deposit-GPF Trust	1000000000.00	Dr.
6	44.50300	GPF SE-MES Opening Balance	1657309.70	Cr.
7	44.50400	GPF Mnist Opening Balance	711237.00	Dr.
8	44.50500	G.P.F. (Operating)	477535.40	Cr.
9	44.50600	G.P.F. PMT to Account	352000.00	Cr.

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10	44.51600	CPF Gratuity Payment	10000000.00	Cr.
11	44.60100	GPF Subs Officers	62862.00	Dr.
12	44.60200	GPF-S.E. & M.E.S.	15580.00	Cr.
13	46.98970	Western U.P. Power	1157813.90	Cr.
14	46.98980	South East U.P. Power	1357475.77	Cr.

(*) The Fringe Benefit Tax (FBT) was abolished by the Government of India in the year 2009, effective from Assessment Year 2010-11. However, an amount of 2500000.00 is still shown as "Advance on Fringe Benefit" under receivables. Management is advised to review the nature of this balance, identify the relevant years, and initiate necessary action for refund or write-off as per applicable accounting standards.

The management has not provided any explanation or documentary evidence to justify the continued recognition of this balance, nor clarified whether the surplus was deposited in excess and pertains to which financial year(s). It also remains unclear whether any action has been initiated to claim a refund or adjust the amount through the income tax portal. In the absence of such details, we are unable to comment on the accuracy, recoverability, or potential financial impact of this balance on the financial statements. The lack of clarity also raises concerns regarding the adequacy of internal controls and the reliability of account balances.

8. During the course of audit, we observed irregular extension of contract beyond the approved period in respect of Tender No. 13/UPPCL/PMC/2022 awarded to M/s Marcados Energy Markets Pvt. Ltd. for procurement of Power Purchase Cost Optimization Services and Energy Portfolio Management Services through the Office of Load/Demand Forecasting, Uttar Pradesh Power Corporation Limited (UPPCL).

As per records made available to us, the Letter of Award (LOA) was issued on 21 December 2022 for a contractual period of two years commencing from 19 November 2022 and ending on 18/19 November 2024, with extension permissible only in accordance with the terms and conditions of the contract. However, the contract was continued beyond the approved period without adequate supporting approvals and documentation being made available for our verification.

Events

Sl. No.	Date	Particulars
1	09.09.2022	Tender No. 13/UPPCL/PMC/2022 floated for procurement of Power Purchase Cost Optimization Service and Energy Portfolio Management Services.
2	19.11.2022	Commencement date of contractual services considered under the agreement.

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Sl. No.	Date	Particulars
3	21.12.2022	Letter of Award (LOA) issued to M/s Marcados Energy Markets Pvt. Ltd.
4	21.12.2022 to 20.11.2024	Initial contract period of two years as per tender/LOA conditions.
5	03.12.2024	Proposal submitted for extension of contract for further period.
6	21.12.2024 to 21.12.2025	Contract extended for one year with approval of competent authority/Board as per records produced.
7	19.11.2025 to 18.02.2026	Further extension of three months granted after expiry of extended period, with Board approval.
8	19.02.2026 onwards	Another extension of three months granted without approval of Board/Competent Authority on record.

Grant of extension beyond approved contractual period without approval of the Board/Competent Authority is in violation of principles of financial propriety, transparency, and contractual governance.

The absence of timely fresh tendering and continuation of the same agency through repeated extensions may also restrict competitive participation and may not ensure reasonableness of rates and services.

9. Non- Compliance of CAG comments for FY 2024-25

- Based on the proposal forwarded by the Company, the Government of Uttar Pradesh (Department of Energy) had accorded (30 December 2024) 'in-principle approval for the comprehensive reforms of Company's two subsidiary DISCOMS (Purvanchal Vidyut Vitran Nigam Limited and Dakinanchal Vidyut Vitran Nigam Limited) through privatization/- Public Private Partnership.

These facts are material and merit for suitable disclosure under 'Notes on Accounts'.

However management has not disclosed the same till 31st March 2026 under Notes to Account.

10. Non- compliance of Accounting Policies:

It has been observed that certain accounting policies disclosed in the financial statements are not being followed in practice, resulting in non-compliance with both the Company's own stated policies and the applicable Indian Accounting Standards (Ind AS). The key instances of such inconsistencies are outlined below:

- INVESTMENTS:** As per the stated accounting policy, the Company is required to assess investments for impairment and measure them at fair value in accordance with Ind AS 109 – Financial Instruments. However, it was observed that provisions for impairment are not being made at fair value, which is a deviation from both the policy and Ind AS requirements.

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- b) **FINANCIAL ASSETS:**As per the accounting policy of the Company, financial assets are required to be subsequently measured at amortised cost and impairment is to be recognised using the Expected Credit Loss (ECL) model in accordance with Ind AS 109 – Financial Instruments. However, financial assets have not been measured at amortised cost and impairment has not been assessed using the ECL model, which may result in material understatement of impairment losses in the financial statements.
- c) **FINANCIAL LIABILITIES:**According to the accounting policy, borrowings are to be measured at fair value using the effective interest rate (EIR) method. However, in practice, borrowings are not being accounted for using the EIR method, resulting in a deviation from both the stated policy and Ind AS 109.

11. Major Non-Compliances of Law

It is observed that the Company has not appointed a whole time Company Secretary as required under the provisions of Section 203 of the Companies Act, 2013, read with Rule 8A of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014.

During the statutory audit of Unit 991A for the financial year ended March 31, 2026, the audit team requested the ledger break-ups, third-party confirmations, actuarial valuations, and supporting reconciliations for various balances appearing in the Trial Balance.

Despite multiple requests and reminders, management failed to provide any supporting documentation, underlying vouchers, or explanatory break-ups for the following 5 distinct heads in the Trial Balance:

S.No.	Trial Balance Head Description	Amount (INR)	Audit Concern / Nature of Missing Info
1	CPF Gratuity Payment	-10,000,000.00	No payment vouchers, bank matching records, or trust statements.
2	Amount Payable Other EB/S	-66,816.00	No party-wise sub-ledger or aging schedule provided.
3	Other Credit BRS	-47,483,035.48	Unreconciled Bank Reconciliation Statement (BRS) items.
4	Undistributed PTW	-1,545,436,207.00	Massive unallocated/undistributed balance; no aging or nature.
5	Unclassified Realisation	-620,00,09,275.37	Massive unclassified collection; lacks bank book/customer mapping.

In the absence of adequate supporting records and relevant documents, we are unable to verify the correctness and recoverability of the aforesaid balance and consequently unable to comment on its impact on the standalone financial statements.

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12. During the course of the statutory audit of **Unit 0396** for the financial period under review, the audit team requested management to provide supporting schedules, sub-ledgers, age-wise analyses, third-party confirmations, and underlying agreements for several balance sheet heads under Trial Balance.

However, despite repeated follow-ups and official information requests, management failed to provide the necessary supporting documentations or explanations for balances totalling **₹192305.01** (or local currency equivalent).

The detailed breakdown of the heads where documentation was not provided is structured in the table below:

S.No.	Trial Balance Head / Account Name	Amount (INR)	Audit Evidence / Documents Not Provided
1	Advance to Suppliers O&M (Opening Balance)	175,000.00	Supplier-wise aging sub-ledger, original contract copies, and performance tracking sheets.
2	Other Advances / Balances	17,305.01	Detailed ledger break-up and nature of the balance.
	Total Unverified Amount	₹192305.01	

In the absence of adequate supporting records and relevant documents, we are unable to verify the correctness and recoverability of the aforesaid balance and consequently unable to comment on its impact on the standalone financial statements.

Despite multiple follow-ups and audit info requests, the party-wise breakup and aging analysis for these balances (totalling **INR 192305.01**) were not made available for verification.

13. Major Audit observations in Material Management Zone Audit Report excluding those which have been appropriately dealt with elsewhere in the report: -

- During review of raising claim for compensation from power generators from SECI as per provision of various PSAs from 2019-20 onwards revealed that shortfall of 430.21 MUs has been worked out up to 2024-25 as against shortfall of 184.6695 MU dealt in audit report for 2024-25 on the basis of observations made in concurrent audit report. However, we were explained that the matter is presently under review of management for taking up the issue with the SECI and accounting thereof in books of account. Hence, under the circumstances, impact of said non-determination & raising of compensation claim on the said account up to 31.03.2026 on financial statement is unascertainable at this stage.
- Review of Debit balances of Rs. 1508.20 Crore (PY Rs. 1541.44 crore) under the head 28.80010 Sundry Receivable revealed that balances include following :

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8,98,92,236.66) appearing under the head 28.6202 – Subsidy from IREDA is subject to reconciliation and confirmation. Impact of the said reconciliation and confirmation, if any, on financial statements is not ascertainable at this stage.

6. Deviation settlement charges of Rs. 364.25 crore(PYRs 663.56 crore)(Net) have been accounted for as per bills received from UPSLDC for the period up to 22-02-2026 only. However, no provision has been made towards DSM charges / (incentive) up to 31.03.2026, in absence of receipt of Bill from UPSLDC and lack of reasonable basis for such estimation and as such we are unable to comment upon the impact of the same, if any, on financial statements.

7. Purchase of Power

Accounting Policy of the Company regarding power purchases does not envisage the method for accounting of power purchases where final approval of the tariff by the Regulatory Commission has not been granted. Further, Policy does not provide for the following:

- Method of accounting of power purchased from Power exchanges, Power purchased from Renewable Sources, Traders (Bilateral) on the basis of contracts entered into with the respective parties, Power purchased from Nuclear power generator at the rates approved by Department of atomic energy, energy purchased & Banked energy from CO-Generators etc.
 - The energy accounts are generally delayed for settlement in most of the cases due to complexity of transactions involved in power sector. The Company receives claims for past period due to delayed settlement which are accounted for in the year of receipt of claims /invoices and as such the impact of settlement of on-going settlement of tariffs by various authorities/ forums is not ascertainable at this stage.
8. Debit balance of Rs. 2506.36 Lakh (PY 310.14 Lakh Cr.) appearing under the head 70.154- Late Payment Surcharge reveals that accounting system adopted by unit is in diversion of accepted accounting policy on accrual basis where LPS should be accrued after the specified time period as per PPA in respect of unpaid bills, whereas unit has accounted for only in respect of bills received on this account by EI&PC unit (Unit # 330).Hence, no proper system is in place where status of bill wise LPS could be determined for accounting of LPS on accrual basis. Under the circumstances, we are unable to comment upon the amount of provision of LPSC and its consequent impact on profitability and liabilities of the unit.
9. Review of trial balance reveals that receivable appearing under the head '28- Sundry receivable' includes following balances continuing from old time, reconciliation of which was informed to be under process. Pending reconciliations and confirmation of such old continuing balance, we are unable to comment over the same and its impact on the financial statements.(Unit #330 EIE&PC)

AG CODE	HEAD	Balance as on 31.03.2026	Balance as on 31.03.2025
28.401A	Misc. Advances	8599.21	8599.21
28.809	Others	12,69,06,157.00 CR	4,30,67,227.46 CR

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10. Debit Balance of Rs. 442.08 crore (PY Rs. 442.08 crore) is appearing under the head – 2301200530- Receivable from Noida power Corporation Limited(NPCL) which includes a some of Rs. 5.69 crore classified as a advance to Noida power Corporation Limited(NPCL.) against which 100% Provision has been made under the head 2306140000- Bulk Supply ICT in books of **Unit#330 EIE&PC**. As per the agreement dated 18 November 1993 entered into between Uttar Pradesh State Electricity Board (now Uttar Pradesh Power Corporation Limited) and Noida Power Company Limited, certain assets were transferred for a consideration of ₹10.10 crore, treated as a loan repayable in four annual instalments together with interest @14% per annum on reducing balance basis. Further, Rs. 5.69 crore Dr. (PY Rs. 5.69 crore) is appearing under the head 27.30 –Loans and Advances to NPCL. The amount of Rs. 5.69 crore which remain unrecoverable from NPCL. as on 31st March 2026 but the management has discontinued charging of interest thereon. The Electricity Import Export & Payment Circle Unit of the Zone has accrued interest of Rs. 0.00 (PYRs. 34,10,70,401.00) during the Financial Year 2025-26 against advance provided to Noida Power Company Limited. Total accrued interest as on 31.03.2026 under the head 28.250 stands at Rs. 2,56,80,59,246.00 (PY Rs. 2,56,80,59,246.00) after netting of opening credit & Debit balance. In this regard we were explained that no recovery has been made from NPCL. since very long time and 100% provision against the same is created at HO level. In the absence of proper details, confirmation of balances, non-availability of complete information, follow up action for recovery of the said balances, status of Pending disputes, if any, on this account, we are unable to quantify the recoverable amount and its consequential impact on financial statement.(Unit#330 EIE&PC).
11. Review of power purchases from M/s IEX revealed that during the year unit has purchased 1619.56 MUs at average purchase price of Rs. 6.52 per unit and sold 6060.29 MUs at average sale price of Rs. 3.77 per unit and test checks revealed that on few occasion sales and purchases were made on same days which inter alia implies that average sale price of power is abnormally lower than the average purchase price and as such requisite efforts needs to be made for scheduling for power to avoid such unnecessary increase in power cost.
12. **Liabilities for purchase of power:** Review of liabilities of Rs. 20,201.11 crore (PY Rs.18,953.09 crore) appearing under the head Liabilities for purchase of power reveals that :
- i) During review of bills in respect of banked energy, it was observed that banked energy lapsed for withdrawal and available for drawl is not being bifurcated as per CRE guidelines. In some cases it was observed that withdrawal of energy was made by generators in spite of unavailable banked energy, which is not in accordance with CRE guidelines. Non-bifurcation of energy in lapsed and available for drawl may result in lack of control over supply of energy in excess of Banked energy available for drawl resulting in loss of revenue. Further, test checks of the provisions made towards balance of banked energy was found to be varying with the details of energy banked & drawn available in records kept by unit. Hence, the aspect of determination of lapsed & available energy needs reconciliation in respect of all such co-generators for ensuring proper control over the banked energy and creating provision in books of account. Hence, Impact of such reconciliation and bifurcation, if any, on provisions of Rs. 8,98,63,368.00 created during the year (PY Rs. 13,58,94,288.79) and accumulated provision of Rs. 89,96,81,681.29 (PY 80,98,18,313.29) as on 31.03.2026 on financial statements is unascertainable at this stage.

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- ii) Provision of Rs. 9648.44 crore (PYRs. 7845.93 crore) under the head 41.20- Provisional Liability as appearing as on 31.03.2026 towards liability against unverified/ unbilled power purchase etc. comprises of following
- As per reconciliation with **M/s Alaknanda Hydra Power Co Ltd** (400000013) up to march 2024, a sum of Rs. 23,97,678.00 identified as Rebate less considered by UPPCL i.e. rebate availed but not accounted for in books and as such Income under the head prior period income is under stated and Liability under the head 41.10 is overstated by Rs. 23,91,678.00.
 - Provision of Rs. 1152.09 crore towards unverified / unbilled claims of **M/s KSK Mahanadi Power Co.** includes unverified power purchase & LPS bill aggregating to Rs. 326.44 crore pertaining to the period more than 3 years.
Further, a sum of Rs. 788.33 crore i.e. Rs. 617.41 crore claimed during FY 2023-24 & Rs. 170.92 crore Claimed in FY 2024-25 by KSK Mahanadi Power Co. towards change in Law was returned to generators owing to non-submission complete details/ documents for verification of the claim and the matter is still under process of verification. Under the circumstances, the veracity of the provisions made in respect of the said returned bills is unascertainable at this stage.
 - Provision of Rs.79.03 crore towards unverified/ unbilled amount PP Bills and LPSC of **M/s APCPL** (400000004) is appearing under the head 41.20 –Provisional Liability of which Rs. 4.79 crore are of March 2026 and balance of Rs. 74.24 crore pertains to Provision of LPSC of the period more than 3 years. As per reconciliation with party up to September 2025, Only Rs. 2.77 crore are appearing as LPSC of previous years not accounted for by UPPCL and as such Balance provision of Rs. 71.47 crore prima facie appears to be excess provision made in earlier years on which needs to be reviewed. Under the circumstances we are of the view that liability created in our books of account requires to be written back in books of account for reflecting its impact on financial statements. Hence, liability under the head 41.20 – is overstated and Income is under stated to the said extent.
 - Provision (41.20) of Rs. 231.21 crore created for **LancoAnpara** (400000003) includes Rs. 3.31 crore of Suppl. Bill of 07/2024 not verified till 31.03.2026 for want of requisite documents. Reconciliation up to 31.10.2025 made do not contain above item.
 - Liability of Rs. 105.43 crore of **M/s UP JalVidyut Nigam Limited** is for More than 1 year and reconciliation with party was informed to be under process. Impact of the said pending reconciliation & confirmation of aforesaid Debit & Credit Balances on financial statement is not ascertainable at this stage.
13. Review of balance of Rs. 10462.69,77,751.22 (PY Rs. 11026,18,12,714.98) under the head 41.10 – Liability for power purchase as on 31.03.2026 revealed that during the year inter transfer of balances from one vendor to other i.e. Balances of Rs. 364,92,66,688 (Net Debit) appearing separately in 11 vendors account i.e. Debit of Rs. 365,02,14,896.00 in 6 vendors and Credit of Rs. 9,48,208.00 in 5 vendors pertaining to various constituents of Power trading corporation have been transferred during the year to vendor code 4000000190 – Power trading corporation of India which resulted in emergence of balance of Rs. 100,71,26,180.28 as on 31.03.2026 as against balance of Rs 460,90,05,695.28 As on 31.03.2025. However, reconciliation of account with PTC was explained to be under process and as such the impact such of reconciliation & confirmation on financial statement are not ascertainable at this stage.

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14. Regarding the aspect of reconciliation of balances of trade payable, we were explained that work order for reconciliation for the period up to 2024-25 was awarded to the M/S Mercados Marketing Energy Private Limited. In this context we were informed that reconciliation in respect all vendors have been completed for the period up to 31.03.2025 and effect thereof has been made in books of account except in case of 6 vendors i.e. UP JalVidyut Nigam, PTC, SASAN (UMPP) , UPNEDA , THDC and PXIL having aggregate credit balance of Rs. 1186.43 crore where the final reconciliation is yet to be made. Further, letters seeking confirmation of vendor's balances as on 31.12.2025 has been sent by unit to 185 vendors out of which confirmation from 30 vendors are received and differences were observed in 22 cases which are subject to reconciliation. (Unit #330)

Under the circumstances, the reconciliation & confirmation of balances of vendors is under process and as such impact of said pending reconciliation & confirmation of balance in respect of various generators, if any, on financial statement of the unit is unascertainable at this stage.

15. Quantitative reconciliation of Energy :

- Differences in quantity were observed in Quantitative details of electricity purchased appearing in SAP as compared to Actual quantity of scheduled electricity during the year i.e. scheduled energy is 1,51,166.12 MU as against 1,59,329.67 MU appearing in SAP. Reasons for difference in accounted energy could not be explained and are subject to reconciliation.
- System of reconciliation of scheduled power as compiled by Zone with UPSLDC and other scheduling authorities was explained to be not in practice which needs to be established for cross verification of the scheduled energy compiled by Zone.

In view of above i.e. difference in quantity reported by unit as compared with details appearing in SAP, absence of systematic reconciliation mechanism, non-verification of quantities by other department /external agency, the completeness and accuracy of scheduled energy reported by the unit and Loss% could not be cross-verified and as such impact if any thereof, is unascertainable at this stage.

16. Maintenance of Books of Account :

Zone has maintained books of account on SAP-ERP system. However, documentary evidence regarding various implemented control including maintenance & preservation of audit trail, user's roles & responsibility, system audit etc. were not made available to us. In this context we were explained that aspect of identification and assessment of various Risks including financial reporting Risk, maintenance & preservation of audit trail (edit log) facility were being dealt at Head office.

Some of the observations noted during our test check are mentioned below:

- There are open items in various ledger particularly vendor ledger since long time,
- Various un-cleared credit entries are appearing in vendor ledgers made through funds section vide KZ documents which remained unexplained by the unit # 330 and as such requires to be streamlined.
- Invoice verification date is appearing as Document date instead of Invoice date.

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- There are cases where payments booked in SAP through general entry in voucher type AB instead of booking through Payment vouchers (KZ) documents.

In view of the above, we are unable to comment upon the effectiveness, integrity of the control system, Risks including financial reporting Risk, maintenance & preservation of audit trail (edit log) facility.

17. Internal / Concurrent audit system :

System of concurrent audit of Bills for power purchase from generators and reconciliation of vendors account etc. from external agencies in practice in previous financial years has been discontinued during current financial year resulting into non audit of power purchase bills on concurrent basis and shortcoming / deficiencies on said accounts being reported by concurrent auditors. However, Internal audit on annual basis as was being conducted in earlier years was got conducted. Considering the size and nature of activities of unit, system of audit on annual basis wherein payments has been checked on sample basis and coverage of core activities of unit relating to purchase of power of Rs. 84,571.09crore is not considered to be adequate in absence of audit on concurrent basis and not in commensurate with size and nature of activities of unit. Further, compliance of concurrent audit observation for FY 2023-24 relating to recovery of Rs. 136.94 crore is continuing. In our view the system of concurrent audit /Internal audit framework should cover major value of transactions such as power purchases, vendor settlement, reconciliation, contract management etc. to be streamlined & strengthened for ensuring effective monitoring and control over the transaction of the unit.

18. Property Plant and Equipment: -

- i) The Title Deed of immovable property (Land) of Rs. 47,24,689.99 as detailed below was not provided to us.

ZONE WISE LAND DETAILS (Amount in Rs.)			
Zone Code	Cost of Land as per Trial Balance	Title Deed Available	Title Deed Not Available
970	4,96,250.00	-	4,96,250.00
640	4,65,48,401.99	4,23,19,962.00	42,28,439.99
Total	4,70,44,651.99	4,23,19,962.00	47,24,689.99

- ii) As per accounting Policy of the company, Employee cost to capital works are capitalized @ 15% on deposit works, 13.50% on distribution works and 9.50% of others. Such practice of capitalization on estimated basis without determination of actual directly attributable cost is not in accordance with IND AS 16.
- iii) Review of trial balance reveals that Buildings under the head AG Code 10.208 "Building CONTA DIST INST" amounting to Rs. 48,34,196.68 and under AG Code 10.211 Office building amounting to Rs. 11,65,227.05 are appearing in books of account but information regarding the cost of Land of corresponding assets could not be provided to us. #Units 645 – Elec Civil ConstDiv- 1.

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- iv) Trial balance is showing Buildings under the head AG Code 10.211 "Office Building" amounting to Rs. 4,20,87,422.10 but information regarding the Land of corresponding assets could not be provided to us. #Units641 – Civil.
- v) The zone is not evaluating the Property Plants and Equipment (PPE) for impairment as required under INDAS 36, as explained to us revaluation of PPE is not permitted by the Electricity (Supply) (Annual Accounts) Rules, 1985, the exception may be because the PPE cost is built in the Fixed Cost of the tariff but as explained to us the cost of PPE of the Company is not approved under the tariff approved by the regulator neither Depreciation is allocated to the Distribution companies. The company has not sought any clarification from relevant regulatory authorities regarding the same.

19. Payment of Lease

- i) Unit #972 (UP Vigilance Cell) and unit # 327 (Electricity Store Procurement Circle) are being maintained at rental premises. As explained to us the rent of Unit #972 is being deposited to Court as the ownership of the premises is sub-judice. Further, latest lease agreement and the rent receipt were not being provided to us for premises with Unit #327. Further, Compliances of Ind AS 116 is not done at zone level.
- ii) The unit#330 is accruing rent every year @ Rs 1 per month. The total amount accumulated in ledger 28.872 is Rs 120.00. However, no details were provided to us with regard to the title deed of the immovable property leased to KESCO limited was provided to us nor it was explained in which unit, the said asset is capitalized.(#Units330 – EIE&PC.)

20. Details of Liabilities of Rs. 44.34 crore(PY Rs. 44.34 Crore) under various heads as given below in respect GPF/CPF contribution of employees payable to U.P Power Sector Employee Trust is under reconciliation. Impact of such reconciliation, if any, on financial statement is not ascertainable at this stage.

	Head	UNIT 300	UNIT 330	UNIT 970	Unit 640	Total
44.11000	Provision for Gratuity	5,86,13,199.09	-86,50,412.00	-3,91,09,246.11	-4,00,26,884.00	-2,91,73,343.02
44.12000	Provision for Pension	41,63,37,553.83	-5,33,96,841.00	-27,84,31,930.91	-28,06,31,520.00	-
44.61000	Liability towards GPF	56,12,33,866.00	-5,04,83,326.00	-37,14,39,634.03	-35,13,16,139.63	-
44.62000	C.P.F. (Emp Share)	8,87,55,590.00	-52,04,099.00	-4,30,06,252.00	-3,32,82,093.00	21,20,05,233.66
44.62100	C.P.F. Employer Cont.	4,01,29,747.00	-36,43,798.00	-2,85,82,916.90	-2,12,73,547.00	72,63,146.00
						-1,33,70,514.90
					Total	-
						44,34,08,683.66

21. Pending legal cases at different forums: In respect of pending legal cases at different forums, we were explained that the status of court cases received from PPA unit, Planning unit Power Management Cell and SPAT unit has been considered by the Zone and the same has been disclosed as contingent liability. Hence, we are unable to comment on the completeness of the details of contingent liabilities provided by the Zone. Contingent liability except aforesaid details pertaining to other unit/ zone may be looked into at HO level.

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22. **Staff and Other Liabilities:** A sum of Rs. 60.44 crore (Credit) appearing under various head as detailed below are continuing from long time and no clarification could be provided on this account and as such we are unable to comment upon the same:-

	AG Code	Unit 300	Unit 330	Unit 640	Unit 970
44.406	Life Insurance Premium	-	-	2,560.90	-
44.41	Other Miscellaneous	-43,005.50	-	7,57,353.84	8,27,252.50
44.502	Officers	-101	-	1,40,000.00	5,04,054.00
44.503	SE & MEs	-	-	2,000.00	-74,310.00
44.504	Ministerial Staff	-	-	214.00	5,77,503.00
44.505	Operating Staff	-	-	36,000.60	-31,000.00
44.506	G.P.F. Pmt to Acct	-	-	32,000.00	-
44.507	Class IV Advance	-299.21	-	27,133.00	7,33,648.47
46.101	Security Deposit In Cash (CAP)	40,11,861.00	-	-	-
46.102	Security deposits other than cash	-	-	-	-9,90,030.00
46.103	Earnest Money deposit (cap)	-	-	45,90,361.90	-7,025.00
46.121	Security deposits in cash (O&M)	-	-	1,15,76,897.44	0
46.81	Provision for Fringe Benefit	-92,828.82	-	18,52,878.00	-7,85,121.00
46.985	Recv of MiscAdv PVVNI. MRT	-	-	70,408.00	-
46.989	U.P.P.T.C.L.	-	51,78,46,877.03	15,78,183.00	7,87,46,820.00
46.541	IUT Cash	-	-	31,405.75	-
46.542	Outside Zone	-	-	25,15,229.00	-
	Total	41,48,095.53	51,78,46,877.03	93,92,976.45	7,79,91,848.03
	Grand Total	-59,05,93,844.14			

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2. Common observations in Audit Report of Subsidiaries

A. Trade Receivable on account of supply of Power:

a. Pashchimanchal Vidyut Vitran Nigam Limited:

- No revaluation loss has been recognized during the reporting period in respect of Trade Receivables based on security deposit equivalent to 45 days billing to cover the outstanding dues. In absence of adequate security deposit cover for customers under Government sponsored schemes, no provision for likely impairment loss has been provided against such receivables by the company. Under the circumstances, we are not in a position to comment on the possible impact thereof on the financial statements of the company. (Refer to Point no 47 of Notes to Accounts)
- The company has not furnished the details of advance deposit received from consumers against temporary connection and the entire security deposits from them has been shown as non-current liabilities. In absence of such details, quantification of current and non-current liabilities therefrom is not possible and ascertained.
- The classification into disputed and undisputed debtors are not done at all in Note No. 7 of Financial statements, which is not in accordance with amended Schedule III to the Companies Act 2013. Time barring/non-recoverable cases are not identified, in absence of any such classification, we are unable to comment there upon.

b. Dakshinanchal Vidyut Vitran Nigam Limited:

- The Company has followed graded provisioning on trade receivable over the period of four years with incremental provisioning of 20% each successive year, being 80% in FY 2024-25, however the company has changed the provisioning policy as per Ministry of Power Instructions from the FY 2025-26 and has provided 80% provision during the current year resulting deficient provisioning for doubtful debts by as follows:

S. No.	Particular	Outstanding Amount (In Crores)	Provision Amount (In Crores)	Percentage of Provision
1.	Provision requirement in different age brackets excluding government debtors			
	A. Up to 3 Months	1362.51	Nil	0%
	B. 3 Months – 6 Months	416.69	41.67	10%

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	C. 6 Months-1 Year	373.06	93.27	25%
	D. 1-2 Year	804.67	321.87	40%
	E. 2-3 Year	1136.92	682.15	60%
	F. More than 3 Year (100% Provision required)	11,295.16	11,295.16	100%
	G. PD Consumers	5,248.42	5,248.42	100%
	Total	20,637.43	17,682.54	
2.	Provision made in Balance Sheet		14,111.40	
3.	Additional Provision not made (1-2)		3,571.14	

In our opinion once a debt has been identified as bad and doubtful debt it cannot be carried in Financial Statement as receivable, hence 100% provisioning of such debt is required.

c. Purvanchal Vidyut Vitaran Nigam Limited:

i. The Company has classified trade receivables based on the last payment date of consumers instead of the actual due date of outstanding bills. As a result, partial payments against long-overdue dues lead to receivables being reflected in lower ageing buckets, thereby understating the provision for bad and doubtful debts. This method is not in line with generally accepted accounting and industry practices, which require ageing based on invoice/bill due dates. In the absence of accurate ageing data and reconciliations, the impact of this misstatement on the provision for doubtful debts and the financial statements remains unascertainable.

ii. As reported by the Zonal Auditors, the management has not provided consumer-wise breakup of Sundry Debtors outstanding hence, we are unable to comment on the genuineness of the same. no customer wise analysis of the huge outstanding is available and in view of the fact that the receivables against power supply is substantially high, we are of the opinion that a huge sum may not be recoverable and the doubtful debts will be considerably high against the total outstanding shown as per books of account.

iii. As reported by the Zonal Auditors, during audit it was observed that in many units a significant amount is outstanding as advance to contractors. These amounts are outstanding since very long. However, party-wise list of outstanding balance showing in ESD-AZM is made available to us

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showing the date Since when such outstanding stands. These advances should be recovered and properly Accounted for. As explained to us letter for confirming the balance was sent to all the contractors but nobody reverted back.

- iv. As reported by the Zonal Auditors, Age-wise Outstanding has not been provided to us and old outstanding with no movement during the last few years seems irrecoverable. It has been observed that the divisions initiated for confirmation from the parties, but confirmation from the parties could not be made available to us for our verification.
- v. As reported by the Zonal Auditor of Varanasi, As per Trial Balance and age-wise breakup provided to us, a huge amount is outstanding in sundry debtors under AG code 23 for supply of power. Out of total outstanding of Rs. 13644.79 crores, Rs. 2865.41 crores is outstanding for more than Six Months which constitute 21% of total debtors and Rs. 10779.38 crores is outstanding for Less than Six Months and, which constitute 79% of total debtors. Also not provided consumer-wise age wise breakup of Sundry Debtors outstanding, Hence, we are unable to comment on that aspect.
- vi. As per Basti Zonal Auditor, The entry for revenue against supply of power is made every month by the distribution units on the basis of revenue register (Online Commercial Data CS-4). The position of outstanding against supply of power is still high, at the units and we found that realization against revenue is still not satisfactory. Also the Category wise (Govt. & Non-Govt) & Age wise summary of Consumer Counts and Arrears as per Master Data have been not been made available. Also, consumer wise and year wise outstanding debtors & amount realized is not provided to us. The receivables against power supply are substantially high and we are of the opinion that detailed analysis is required to year wise & category wise consumers so that ascertain an amount which may not be recoverable from consumer.

d. Madhyanchal Vidyut Vitran Nigam Limited

- i. Consumer wise (debtors from sale of power) details were not available at the zones in support of balances of 'Trade Receivable (Current)' as appearing in Note 8. Further, reconciliation of outstanding balances of consumers as per consumer ledgers maintained by the billing agencies and the balances appearing in the books of accounts of concerned zones has also not been done.
- ii. As per the zonal auditor's report of Zones CISS Gomti, Bareilly, Trans Gomti, it has come to their knowledge that in some cases, additional security deposits have not been collected from consumers as per requirement.
- iii. In several cases, legal notices/ recovery proceedings have been initiated against consumers at the zones to recover the outstanding over dues against sale of power. However, all the 'Trade Receivables' in the financial statements have been classified as 'considered good' by deducting the amount of 'total provision for doubtful debts' from the total debtors without identifying these cases or ascertaining their actual position.

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- iv. We draw attention to para 18(A) of Note 1B relating to disclosures of trade receivables wherein the company has not ascertained and classified the Trade Receivables into 'Disputed/ Undisputed', as required by amended Schedule III to the Companies Act, 2013.

The segregation of 'Trade Receivable' into Government/ Non-Government and ageing into different age buckets as per para 9 of note 1B have been made only on the basis of online billing data provided by commercial wing. During the course of audit, independent supporting records, reconciled consumer-wise details, and adequate documentary evidence supporting such classification and ageing were not made available for verification. Accordingly, reliance has been placed on the data provided by the Commercial Wing/Management and we are unable to comment upon the correctness of such classification and consequential impact, if any, on related disclosures and provisioning in the financial statements

- v. Further, the total trade receivables as per the data provided by the commercial wing as on 31st March 2026 do not match with the total 'trade receivables' as shown in the books of accounts of the company. The same has not been considered and has been reduced from the category of 'non-government consumers' under 'Receivables outstanding for more than 3 years' while categorizing the age buckets for the purpose of provisioning for bad and doubtful debts.
- vi. The company has not furnished the details of advance deposit received from consumers against temporary connection and the entire security deposits from them has been shown as non-current liabilities. In absence of such details, quantification of current and non-current liabilities therefrom is not possible and not ascertainable.
- vii. Observations of the Zonal auditors with respect to the trade receivables:

Zone Name	Observations
LESA – CISS-Gomti Zone	a. The zone has shown recoverable (Supply of Power) amounting to Rs.4687.26 Crore. Billing Ledger is not made available for verification category wise outstanding receivable against supply of power shown in trial balance as on 31.03.2026. Age wise classification of receivable/book debts are not made available to us. Age wise analysis of debtors is essential to take appropriate action of making provisions towards bad and doubtful debts and also for apprising management the correct status thereof. b. As per the norms, additional security calculated manually on the basis of 45 days previous year billed amount has to be realized. However, in few cases such

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	additional security has not been realized. Amount indeterminate. c. Outstanding Receivables from consumers as on 31.03.2026 is Rs 4687.26 Crore which reflects lack of efficiency in collection of Revenue.
LESA – TRANS GOMTI Zone	A. Recoverable from supply of power (AG-23) are appearing at Rs. 2,593.56 crore as on 31.03.2026. System of reconciliation of consumer-wise details as per online billing system with balances appearing in books of account are not integrated and same is not being reconciled. Hence, figures of said receivable against supply of power as appearing in TB with balances appearing in billing system are subject to reconciliation and confirmation, impact whereof is unascertainable at this stage.
Devipatan Zone	a. Outstanding recoverable from customers against sale of power are not reconciled with consumers ledger maintained at division level, hence sundry debtors' balances are unconfirmed and subject to reconciliation. No age-wise list for outstanding dues is maintained at division level; however, consumer wise list of dues is maintained at online billing system as informed by management.
Ayodhya Zone	a. Consumer wise details and ageing of receivable against supply of power (AG Code 23) were not available at Divisions/Zone as per the requirement of Schedule III of the Companies Act 2013. b. In absence of reconciliation of outstanding balance of consumers as per billing software with outstanding balance reflected in MTBs of Divisions and balance confirmation from major consumers, we are unable to express our opinion on correctness of Receivables against supply of power in AG-23.
Bareilly Zone	a. There may be difference in Sundry Debtors as per billing

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	ledger (Category Wise) and amount shown in Trial Balance, it could not be tallied with billing ledgers. In the current year sales is booked on assessment basis and amount credited to sundry debtors account on the basis of actual receipt. Further we have been informed that a separate software is in place for the billing and realization from the Sundry Debtors. The detailed list is not possible due to the large number of consumers and the same is being maintained in the online billing system.
Lucknow Zone	a) The revenue booked has been checked by us from report received from Commercial Section Head Office on test check basis. Billing is done in accordance with data provided by Commercial Wing, Head Office based on Online Billing System. As informed by management Consumer wise list of dues is maintained at Online Billing System. Party/Consumer wise details were not available at Zones in support of balances of Trade receivables (AG Code 23) as appearing in the Trial Balance. Further, reconciliation of outstanding balances of consumers as per consumer ledger maintained in billing system and the Balances appearing in the books of accounts of the Zone has also not been done. Hence sundry debtors balances are unconfirmed and subject to reconciliation. Dues from Consumers have been increased during the year by Rs. 16,462 lakhs. Zone has made unbilled provision of 15 days of revenue from sale of power and reversed last year provision.

B. Comments on Old Balances:

As per report of DISCOMS Auditors, there are certain old balances which have not been reviewed since long including their classification Summarized position of major balances Subsidiary-wise is reproduced below:

a. Pashchimanchal Vidyut Vitran Nigam Limited:

- a. Balances of trade receivables, trade Payables, Suppliers, Contractors, loans and advances, staff related liabilities & advances and other various debit/credit balances, dues from government including but not limited to UPPCL, UPTCL, UPJVNL, UHBVNL, UPCL, etc., certain

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borrowing from PFC and reconciliation in respect of certain Bank balances are subject to respective confirmations, reconciliation and consequential adjustments thereof. In absence of proper records/details, we are unable to ascertain the effect of the adjustments arising from reconciliation and settlement of old dues, possible loss/ profit that may arise on account thereof, non-recovery or partial recovery of such dues and non-settlement of liabilities.

- b. Refer to Point no. 15 of Notes to accounts; there are various expenses like Employees Expenses, Repair & Maintenance Cost and Administrative & General Expenses etc. occurred at Uttar Pradesh Power Corporation Ltd. (the holding company) which has been allocated to the Company vide Debit/Credit Notes. However, we have not verified the same and relied on the Debit/Credit notes received from the holding company.
- c. Various debit and credit opening balances are lying unadjusted, including the account received under transfer scheme. Under these circumstances, we are not in a position to comment on the possible impact thereof on the financial statements of the company.
- d. As referred in Note 9 to the financial statements, receivables from Uttar Pradesh Rajkiya Vidyut Utpadan Nigam Limited amounting ₹0.83 crore and ₹33.50 crore from Uttar Pradesh Power Transmission Corporation Limited are shown under Current Assets, which are outstanding for more than 12 months. As a result of this, other current assets are overstated and other non-current assets are understated by ₹34.33 crore.
- e. As referred to in Note 18 to the financial statements, Payables to Uttarakhand Power Corporation Ltd. ₹0.17 crore, are shown under Current Liabilities. However, these balances are outstanding for more than 12 months. As a result of this, current liabilities (Other financial liabilities) are overstated and non-current liabilities (Other financial liabilities) are understated by ₹0.17 Crores.

b. Dakshinanchal Vidyut Vitran Nigam Limited:

- a. There is no reasonable certainty for the payment of the following amounts under GL 46.10400 'Retention money from Suppliers (Cap)(₹491.49 Crores), GL 46.12400 'Retention Money from Supplier (O&M)(₹973.09 Crores) & GL 46.20010 Other Deposit Payable'(₹146.13 Crores) which are outstanding since long period of time without any balancing/reconciliation, hence age wise analysis is required so that the same should be adjusted/written back.
- b. Long outstanding unreconciled and uncalled Liability towards UP Power Sector Employees Trust of ₹211.81 crores, includes ₹71.81 crores payable towards Provident Fund of GPF Employees. The above liability is liable for refund to the employees or to the trust. Outstanding interest Provision ₹103.61 crores on above amount shall be dealt accordingly. In respect of an amount of ₹36.39 crores payable towards Pension & Gratuity of GPF Employees, there is no reasonable certainty for payment of the same.

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- c. Similarly, Long outstanding unreconciled and uncalled Liability towards CPF Trust of ₹16.85 crores, includes ₹11.44 crores payable towards Provident Fund of CPF Employees. This includes deduction from the employee(s) salary of ₹3.61 crores and employer contribution of ₹7.83 crores. In our opinion these amounts and Interest Provision outstanding of ₹5.41 crores should be dealt as referred in para 8 above.
- d. There is no reasonable certainty for the recovery/payment of following amounts outstanding since long period of time without any balancing/reconciliation, hence should be written off.

A. Debit Balances

S.No.	GL	Name	Amount (in Crores)
a.	28.40100	Amount recoverable from employee	2.66
b.	28.40110	Amt. Rec. from Employee	4.62
c.	28.40120	Amt. Rec. Emp. (Mat. Cost)	10.90
d.	28.87700	U.P Rajya Vidyut Utpadan Nigam Ltd.	1.55
e.	28.87900	U.P Power Trans. Corporation Ltd.	9.62
f.	25.10010	Advance to Supplier/Cont. – RGGVY-12 th Plan	3.09
g.	25.50000	Advance Interest Free (Capital) - EE Admin	5.95
h.	25.70000	Control Account (Capital) - EE Admin	0.55
		Total Debit	38.94

B. Credit Balances

S.No.	GL	Name	Amount (in Crores)
a.	46.98700	UP RVUNL	0.60
b.	46.98900	U.P Power Trans. Corporation Ltd.	2.98
c.	44.41200	EC Payable (Out of Nigam)	10.12

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d.	44.41000	Other Misc.	11.61
e.	42.10100	Lia. Supply of Mat. Cap – EE Admin	0.12
f.	43.10000	Liab. Supp. Of Mat. (O&M) - EE Admin ₹	0.15
g.	46.10100	Security – RGGVY 12 th Plan	5.63
		Total Credit	31.21

c. Purvanchal Vidyut Vitaran Nigam Limited:

i. The Company is carrying old balances in various tax heads like Sales Tax, Service Tax, State Sales Tax, Central Sales Tax etc., inspite of the fact that these taxes have been discontinued from July, 2017 or before. The details are as under:-

Head of Account	AG Code	Amount (In Laes)
State Sales Tax	46.927	1048.75
Sale Tax (Cont. Bill)	46.928	2.11
Service Tax	46.929	22.79
Provision for FBT	46.81	2.32
TCS Withholding on Sales	46.934	101.90
Subsidy Refundable	46.935	1.01

As informed by the Management, no dues are payable in respect of these taxes. However, the Company has not provided adequate breakup, reconciliation, or supporting details for the credit balances appearing under such tax ledger heads. Further, certain indirect tax ledger accounts relating to pre-GST levies continue to reflect debit and credit transactions during the year, stated to be adjustment and reconciliation entries. In the absence of adequate supporting records and reconciliation, we are unable to verify the nature, correctness, and impact of these balances and transactions on the financial statements.

d. Madhyanchal Vidyut Vitran Nigam Limited

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- i. In many cases at zones and head office, party wise breakup, ageing of outstanding amounts, actual nature of transactions and reconciliation/ balance confirmation from the parties were not available for verification.
As reported by the zonal auditor of Ayodhya, ageing and balance confirmation of the Advances to supplier for material amounting to Rs. 24.69 crores were not done/obtained from the concerned parties.
- ii. It was noted that the following balances pertaining to various zones are outstanding in the books of Headquarter since many years which have not been identified, reconciled and transferred to the respective units/zones.

Account Head	Amount (Rs. in Crores)
Other Liabilities and Provisions	8.64
Stock Related Accounts (net)	(41.22)

- iii. In absence of proper explanations, complete details and reconciliation thereof, the resultant impact on the accounts of the company, if any, could not be ascertained.
During the course of our audit, we have come across some expenses (like telephone expenses, vehicle expenses, AMC expenses etc.), which have been accounted for on cash basis instead of accrual/mercantile basis. The same is not in accordance with the basic accounting assumptions, company's accounting policy and applicable Ind AS.
- iv. TDS receivables as per the company's books for the FY 2025-26 amounts to Rs. 0.97 crore, whereas the TDS as per Form 26AS amounts to Rs. 1.40 crore (as per data updated in 26AS till 25.05.2026), resulting in a significant difference of Rs 0.43 crore which is subject to reconciliation. Therefore, the current assets and other Income are under stated to the extent of Rs 0.43 crore.
- v. The accounting policies of the company for the year under reference were not certified by the Zonal auditors of LESA CISS Gomti.

C. Cash & Cash Equivalents:

a. Pashchimanchal Vidyut Vitran Nigam Limited:

- i. Bank Reconciliation Statement (BRS) in respect to bank accounts in some divisions, contains outstanding of earlier years entries, which includes stale cheques, un-cashed cheques, other debits and credit, which requires special attention of the management for necessary adjustments and impact thereof is not ascertainable on the financial statements.
- ii. During the course of audit, we observed that Bank Charges were outstanding in BRS year to year. We were informed that these charges are first debited by bank and later on are recovered from the bank. Hence, these continue in BRS year to year. We suggest to create a code in the

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Balance Sheet and keep these amounts in Bank Charges Recoverable from Bank A/c with sub-ledger bank wise instead of continuing in BRS, which is not correct.

b. Dakshinanchal Vidyut Vitran Nigam Limited:

1. As per observation of Zonal Auditor of Agra branch EUDD III Agra has reported cash balance of ₹116980 in shape of burnt notes, which need to be written off after necessary approval but the same has not written off till date.
2. Balances with various Bank to the extent of (as per Cash Book) ₹ 7.63 crores are un-reconciled for which company failed to obtain bank statements or bank balance confirmations, liable for reconciled/written off.
3. Zonal auditors have reported various differences / unreconciled old entries in bank reconciliation of various bank accounts of the company. This needs special attention either to recover or reconciled old entries or to write off / adjust these old entries / differences.
 - a) As per Jhansi Zone report Uncashed Cheques amounting to ₹3.11 Crores outstanding for more than 3 months becomes non recoverable and needs adjustment.
 - b) As Per Aligarh Zone Audit Report Old outstanding entries as per Bank Reconciliation statement of receipt account and expenditure account of ₹4.98 Crores and ₹2.59 Crores respectively needs adjustment.
 - c) As Per Agra Zone Audit Report Old outstanding entries as per Bank Reconciliation statement of receipt account and expenditure account of ₹0.25 Crores and ₹4.57 Crores respectively needs adjustment.
4. During review of Internal Audit Report of EDD Jhinhak Kanpur Dehat there is shortfall of cash reported in Cash Book & Cash in Hand of ₹3262779.00 pending since Financial Year 2023-24.

c. Purvanchal Vidyut Vitaran Nigam Limited:

As per the records produced before us, balances are outstanding in various Bank Accounts where there are no transactions from a long period of time. Proper reconciliation of these accounts needs to be done and corrective steps needs to be taken by the management for closure/activation of these accounts. Moreover, there are two accounts having negative balance as follows for which no explanation provided to us-

Sl No.	AG Code	Amount(in crores)
1	24.3031420	-0.15
2	24.3031311	-0.08

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In absence of proper records and balance certificate, we are unable to confirm on the accuracy of these amounts.

The Zonal Auditors have observed irregularities in Bank Reconciliation Statements which includes:-

- In BRS, a long list of outstanding entries is being carried forward from last many years and even the un-cashed/ stale cheques and other entries pertaining to revenue accounts have been shown outstanding and not accounted for in the cash book. The cumulative amount of such entries is in several crores.
- Some of the Bank reconciliation has been prepared with opening differences
- In Revenue Bank reconciliation statement, there are some huge other debit and other Credits which needs proper reconciliation.
- It is noticed that in some unit, huge amount is shown as outstanding against materials and cash to employees. The amount is quite significant in some of the units and outstanding in crores. These advances should be recovered and properly accounted for

Major irregularities observed by the Zonal Auditors are as under:-

1. Prayagraj Zone

There are discrepancies between the balances as per the bank statements and the balances reflected in the Cash/Bank Book. The Company is in the process of reconciling these differences. However, in certain units, entry-wise details have not been made available for review. Consequently, we are unable to provide specific comments on these variances or assess the potential impact of the un-reconciled items on the financial results of the Company.

The reconciliation in respect of Head Office Account could not be made available to us for our verification. Accordingly, we are unable to comment on the differences if any and their impact on the financial result of the Company. However, we have been informed by the management at ZO level that the reconciliation of Head Office Account is done at Head Office level.

There has been some differences in the Balances as per Bank Statements and the Balances shown in the Cash/Bank Book. The Company is in process to reconcile the differences. Such un-reconciled items on which is more than 90 Days need to be reversed not carried out.

During the scrutiny of the Trial Balance for the financial year ended on March 31, 2026, it was observed that in several AG Account Codes (as detailed in Annexure-I), the opening balances and closing balances remained same throughout the year. No financial transactions were recorded in these accounts during the year.

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During the audit the Trial Balance for the year ended March 31, 2026, we have come across instances that several AG Account Codes categorized under Liabilities (such as Security Deposits, Sundry Creditors, Earnest Money Deposits (EMD), or statutory provisions) are showing negative/debit balances.

2. Azamgarh Zone

It was observed that the Revenue Bank Reconciliation Statements contain substantial outstanding balances under Other Debits and Other Credits amounting to Rs. 11,58,95,751.97 (Debit) and Rs. 37,55,945.27 (Credit), which remain un-reconciled as on the reporting date. These entries require detailed scrutiny, reconciliation, and appropriate accounting treatment. Certain deficiencies were also noticed in the preparation and monitoring of the Bank Reconciliation Statements. In our opinion, the BRS mechanism needs to be strengthened through effective internal controls, periodic review, and a defined timeline for clearance of long outstanding items so as to minimize discrepancies and ensure accuracy of financial records. Comparative analysis further indicates fluctuations in the balances of Other Debits and Other Credits across various divisions, necessitating detailed examination for ensuring consistency and correctness of accounting records. It was also observed that several bank accounts, which are either closed or inoperative, are still reflecting balances in the trial balance and require immediate review along with necessary corrective accounting action, including adjustment/write-off wherever considered appropriate.

3. Gorakhpur Zone

In some of the units, Bank Reconciliation Statement (B.R.S) contains a long list of 'outstanding' which are carried forward since long and very old outstanding entries which are pending for reversal up to 31.03.26. Also, there are many cheques pertaining to FY 25-26 and earlier years which has not been collected by the bank as they are more than 90 days old, resulting in 'Stale Cheques'.

There are differences in Bank Balance as per Cash Book and Bank Balance as per MTB in some units.

It was observed that in EDD Deoria, Revenue Balance of Bank is negative as per MTB.

A substantial amount is given to the employee's as T.I/P.I. (Temporary Imprest) at each of the unit. TI & PI are requested to be closed with a year from the date of its issue but the same is not being followed. Also, it was observed that adequate internal controls with respect to T.I/P.I. were weak in most of the units.

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The confirmation of inter-unit account balance in respect if the above is not available at any of the units and in absence of the confirmation the inter-unit balances shown as per M.T.B. remains unverified. There is no reconciliation Statement in respect of inter-unit balances and differences/discrepancies if any, is not at all known, confirmation of balances are urgently required for audit purpose, without which the authenticity of the figures can't be determined. Also Inter-Unit balances including H.O. have not been reconciled as on 31.03.2026.

4. Mirzapur Zone

It has been observed that the balances appearing under personal accounts, including advances, deposits, creditors, securities, and other similar heads, are subject to confirmation and reconciliation.

On examination, it is noted that a substantial portion of these balances has been outstanding for a considerable period, raising concerns regarding their realizability. In the absence of timely confirmation and supporting documentation, many of these balances appear doubtful of recovery.

Necessary steps may be taken to obtain confirmations, reconcile balances, and appropriately review the recoverability of such long-pending items.

As per zonal auditor, certain ledger accounts are carrying abnormal and irregular balances, which are contrary to their natural accounting character. Specifically, several income accounts and liability accounts are reflecting debit balances, whereas certain expenditure accounts and asset accounts are carrying credit balances as on the balance sheet date. Such abnormal balances are indicative of incorrect, incomplete, or reversed accounting entries and are not in consonance with the principles of double-entry bookkeeping or the requirements of Ind AS and Schedule III of the Companies Act, 2013.

The Bank Reconciliation Statements (BRS) contain certain long-pending outstanding entries which have been carried forward over a period of time. It is observed that these items require periodic review and timely reconciliation to ensure proper adjustment in the books of account.

The observations in relation to BRS are broadly as under:

- Certain old outstanding entries are pending reconciliation against unacknowledged receipt/other credit and un-cashed cheques.
- Special attention is required in respect of cheques which have been dishonoured, as their proper accounting is necessary on a timely basis, along with charging the same to the respective customer ledgers, wherever applicable.
- Cheques deposited but not yet credited and other reconciling items require regular follow-up for clearance.
- In certain cases, bank charges and other debits are required to be recorded on a timely basis to ensure completeness of accounting records.

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JITENDRA AGARWAL & ASSOCIATES

CHARTERED ACCOUNTANTS

2/10 Vijay Khand, Gomti Nagar, Lucknow - 226010

Ph. : HO: Lucknow : 9415003111

jitendrafca@gmail.com

<http://jitendracca.com/>

The BRS format may be further streamlined to ensure better segregation and clarity of timing differences and other reconciling items.

Details as on 31st March 2026 are summarized hereunder :-

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CHARTERED ACCOUNTANTS

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NAME OF UNIT	BANK A/C NO.	BALANCE AS PER CASH BOOK	BALANCE AS PER BANK	DIFFERENCE	REMARKS
EDO KACHHWAH	CENTRAL BANK OF INDIA-1622601849	3,00,64,504.33	3,00,64,504.33	-	-
	CENTRAL BANK OF INDIA-1622601838	1,71,600.00	4,67,30,835.00	4,45,59,235.00	1. Cheque uncashed of Rs. 5.62 Lac 2. Other Debit Rs 2.02 Lac 3. Other Credit Rs. 685.11 Lac 4. Difference in Remittance Rs. 210.17 Lac 5. Theft of Rs. 1.72 Lac
EDO MIRZAPUR	CENTRAL BANK OF INDIA-1622601872	30,384.06	30,384.06	-	-
	CENTRAL BANK OF INDIA-1622601883	1,69,02,717.22	1,00,23,032.00	-68,79,685.22	1. Cheque uncashed of Rs. 134.86 Lac 2. Other Debit Rs 245.05 Lac 3. Other Credit Rs. 373.71 Lac 4. Totalling Error in cash book Rs 2.59 Lac
EDO CHUNAR	BANK OF BARODA-28450200012791	45,29,305.64	5,24,189.64	-40,05,116.00	1. Flexi Deposit Rs. 31.50 Lac 2. Unexplained difference of Rs. 8.55 Lac
	BANK OF BARODA-28450200012790	32,06,989.83	31,95,799.40	-11,190.43	1. Uncashed CHEQUES of Rs. 18.41 Lac 2. Other Debit of Rs. 0.33 Lac 3. Cash Deposited not taken in Cash Book Rs 0.40 Lac
EDO BHADOHI	ICICI BANK-082005002550	53,72,176.87	37,32,293.48	-16,39,883.39	1. Uncashed CHEQUES of Rs. 0.41 Lac 2. Other Debit of Rs. 19.57 Lac 3. Other Credit of Rs. 2.75 Lac
	ICICI BANK-082005002541	3,26,13,773.28	7,54,546.39	-3,18,59,226.89	1. Other Credit of Rs. 1576.92 Lac 2. Other Debit of Rs. 197.03 Lac 3. Cheque deposited but not acknowledged by Bank of Rs. 1377.70 Lac 4. Old Difference of Rs. 9.08 Lac 5. Proper Reconciliation not done
EDO-II GOPIGANJ	HDFC BANK-50200027894171	1,19,19,602.00	1,19,19,602.00	-	-
	HDFC BANK-50200027893856	17,49,707.49	118.00	-17,49,589.49	1. Uncashed CHEQUES of Rs. 16.44 Lac 2. Other Debit of Rs. 1.25 Lac 3. Other Credit of Rs. 0.20 Lac
EDO ROBERTSGANJ	HDFC BANK-50200002277691	1,26,67,378.58	43,39,250.22	-83,28,128.36	1. Other Credit of Rs. 37.24 Lac 2. Other Debit of Rs. 120.52 Lac
	HDFC BANK-50200002277728	1,76,45,320.55	4,82,064.60	-1,71,63,255.95	1. Flexi Deposit Rs. 150 Lac 2. Unexplained Difference Rs. 21.39 Lac
EDO PIPRI	HDFC BANK-19177620000010	48,84,209.87	43,84,209.87	-5,00,000.00	Railway Bank Guarantee of Rs. 5 Lac
	HDFC BANK-19177620000007	21,75,31,916.93	2,92,79,565.67	-18,82,52,351.26	1. Other Credit of Rs. 12.91 Lac 2. Other Debit of Rs. 14.06 Lac 3. Uncashed Cheque Rs. 1881.37 Lac
EDO SONBHADRA	ICICI BANK-089105000853	2,42,560.00	2,42,560.00	-	-
ETD ROBERTSGANJ	PUNJAB NATIONAL BANK-0413002100028197	-	-	-	-
CHIEF OFFICE MIRZAPUR	HDFC BANK-10877620000125	14,074.39	356.61	-13,717.78	Flexi RD Account
ZAO MIRZAPUR	BANK OF BARODA-10380200015519	34,976.10	34,976.10	-	-
ETD MIRZAPUR	PUNJAB NATIONAL BANK-3896002100000473	-	-	-	-
EWC MIRZAPUR	PUNJAB NATIONAL BANK-3896002100004193	12,832.09	81,61,924.09	81,49,092.00	Undeared Cheque of Rs. 81.49 Lac
ESWD MIRZAPUR	HDFC BANK-10877620000108	20,54,834.00	20,26,015.00	-28,799.00	Bank Charges, etc.
EDC MIRZAPUR Offices	PUNJAB NATIONAL BANK-3896002100001049	80,73,094.87	80,73,094.87	-	-
STONES MIRZAPUR 043851	CENTRAL BANK OF INDIA-3262405478516	Gopalganj 4425018302036.26	Bhopal 90744210246	Hyderabad 8499800661	Pune 9893266600
EDC MIRZAPUR 448136	HDFC BANK-19177620000153	Mumbai 1449927000000.00	Patna 80400000160	Noida 73340000000	Ranchi 8987399544
ETD BHADOHI	ICICI BANK-082005002557	-	-	-	-
EDC BHADOHI	NA	-	-	-	-



5. Varanasi Zone

The overall position of Bank Reconciliation (BRS) is improved a lot in comparison with previous year in most of the Divisions. But still many entries pertaining to Stale Cheques, Bank Charges, credits in Bank accounts etc. are outstanding in BRS since long.

The irregularities noticed in BRS are as under:

- Unexplained Old differences in BRS since long carried year by year without any details and explanations.
- Un-cashed Stale cheques position improved but still some divisions have few entries need to be reconciled/ reversed
- Other credit and debits entries pertaining to period older than 03 months in most divisions.

Offices

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Units Where unexplained old differences are there :-

Sl. No	Unit Name	Differences	Remark
1	UEDD-I Bhelupura (Rev A/c)	72829.95	Stale cheque of Rs 45039 (3cheques)
2	EDD-I Harahua Varanasi (Rev A/c)	2581194.41	Included Rs 2514274.41, old differences carried forward from April 2008.
3	UEDD-IIChaukaghatVaranasi (Rev A/c)	2313920.31	Difference include Bankcharges not booked Rs2756388.50 , amount wrongly excess posted in books Rs 1657960. And amount credited by bank but not debited by book Rs 3611466.72
4	UEDD-V Varanasi (Rev A/c)	1325081.99	Includes stale cheques
5	EUDD –VI Ashapur Varanasi (Rev A/c)	3045369.60	Included Rs 27,38,790.60b/f from Bank reconciliation Statement of 2988012100000670 dated 31.03.2017. Rs13308 Bank charges is also part of reconciliation.
6	UEDD-VIII Varanasi (Rev A/c)	-12033.23	Rs191614.00Uncashedcheque from17.05.2019 to 30.06.2025 Rs556760.00Untraceable RTGS and cash Deposits Other credit include amount Rs 1142761.00 from 01.06.2019 to 13.01.2026.
7	UEDD-III Varanasi Machhodari(Rev a/c)	2,25,07,688.15	Included Rs 21992059.15 of March 2012 carried forward.
8	EDD- Chandauli-I (Rev A/c)	327935882.13	Out of total difference Rs 327916680.13 is the Difference between opening Balance of cash book & Bank. This is outstanding from last several years.

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9	EDD Mughalsarai (Rev A/c)	949834.17	Total Rs76530083.64un-cashedcheque.Diff in Oct2013 Bank Reconciliation Rs. 202548883.02, Amount short/excess taken in main cash book Rs. 13,56,28,566.25+Rs. 280530.92. Other debits up to march 2021 76170437.97 alongwithRs 1820753.94. Other credits includes Rs 323470652.80 + 288461.07 .Difference related to RODO & SLC Rs. 60,21,141.68, Extra Dish Rs. 65,089, Cash Balance Difference 8,29,66,404.12 & Extra remittance shown in cash book Rs. 257192764.44.
10	EDD-III Jaunpur (Rev A/c)	1,08,46,301.96	Includes old difference of Rs. 4,20,87,244.54 as on March2023, bank charges of Rs. 3,33,220.80 as on March2026, credited by bank but not debited by unit of Rs. 37600251.19 as on March 2026 and excess posting of Rs. 70,000 as on March 2025.
11	EDD-IVJamaniaGhazipur (Rev)	-23386515.69	Net difference included the figure of Rs23978440.85 with remark Extra Remittance shown in cash book. Bank charges of Rs55713.04 also mentioned in Reco.
12	EDD-II Ghazipur (Rev A/c)	-796009.00	Un-cashcheque only.
13	EDD-I Varanasi (Exp A/c)	8526459.40	Include the amount of Rs8028327.00 with remark other credit deposit
14	EDD-II Varanasi (Exp A/c)	-1,23,08,506.05	Rs.16,26,753 Outstanding cheques up to 03/26 included balances from March 2021. Other Credits amounts to 37,25,416.55 and other debit

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			includes Rs. 9749116.07, Sweep Credit Rs. 12,25,50,000, Sweep Debit Rs. 13,78,50,700, Sweep Amount not taken in cash book Rs. 12,56,401, Sweep Amount not taken in cash book 04/2024 Rs. 2,00,000, NEFT received not taken in cash book Rs. 22,36,568 and other amounts.
15	UEDD-II Varanasi (Exp A/c)	39889.00	Included bank charges of Rs 42196 with remark bank charges up to 03/26 and 2307 as other credit up to march 2026.
16	UEDD-VIII Kajakpura Varanasi (Exp A/c)	2849559.84	Outstanding cheque – Rs 78000/- but no detail available in the reconciliation. Outstanding cheques up to 31.03.2026 of Rs 28,04,508/- are stale cheques. These stale cheques need to reversed to concerned account. During the FY 2024-25, no details provided for removal of figure of Rs 382845.00 outstanding cheques up to 03/2024 which includes figure from 06.10.2018 to 06.07.2022. Rs 1223130.52 with caption other credits which includes figure from 02.12.2021 to 18.11.2022.
17	EDD-I Chandauli, (Exp A/c)	-1216780.77	Detail not available for differences.
18	EDD Mughalsarai (Exp A/c)	- 28,30,930.24	Difference included Debit balance in passbooks • 205125.00 • 520237.64 Other debits figure of Rs 5,20,237.64 which includes Rs 4756414.18 belongs up to

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			31/03/2022 and also Rs - 3370080.00 for Sept. 2022 and Rs -899624.00 for Dec 2022. There is figures belong to Sweep Account 04/2024 Rs 6,48,99,812.00 09/2025 Rs 6,38,50,000.00 Outstanding cheques up to 04/2023 Rs 7761.40 Interest amount not taken in Cash book up to April 2013 Rs 750211.00 Mistake in cash book March 2014 Rs 10,00,000.00 Debited by in cash book but not credited by bank Rs 10,57,260.00 Totaling mistake in cash book March 2015 Rs 23528.00 Amount in passbook but not in cash book Rs 9754.00
19	ECD Varanasi	-1370313.54	Difference of up to 03/2018 -Rs 324729.00 Amount debited and credited by Bank Rs -1708186.80 Debit Rs 128752207.00 Credit Rs 127044020.20 Reconciliation not matched with the difference amount Rs 1370313.54. Bank charges is not booked in account hence profit/loss of the unit is not correct.
20	Vigilence (Exp)	14997642.00	Include other debit as per bank statement Rs 361225.00. The nature of the amount is not provided in the reconciliation.

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21	EDD Chiraigaon Varanasi (Rev)	158456.42	Included Bank charges Rs 131279.42 Cash amt less deposited in Bank Rs 3700 Trf to Lucknow not posted in books 30445.
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In the case of Temporary Imprest, zonal auditor observed that the Zone has not complied with the Corporation's rules and regulations regarding closure of Temporary Imprest (TI), which mandate that TI should be opened only against passed vouchers and must be closed within the same financial year. The continued carry-forward of these balances beyond the prescribed period is not in conformity with Corporation guidelines and may lead to risk of non-recovery and misstatement of accounts.

GL code	Op. Balance	Debit	Credit	Cl. Balance
24.21010	2000.00	---	---	2000.00
24.22000	4416883.82	27076219.63	28793978.35	2734375.10
24.22010	92285.00	19560.00	53845.00	58000.00
TOTAL	4511168.82	27095779.63	28847823.35	2794375.10

It has been reported to zonal auditors that the reconciliation of inter unit balances are still pending and showing huge amount pending.

As per audit report of FY 2025-26, total demand of Rs.11.09Lacs is pending for TDS defaults in various units of Varanasi Zone. There is no information furnished regarding the settlement of statutory dues pending as on 31.03.2026 as the Settlement of statutory dues is being done at HO Level.

6. Basti Zone

In some unit Bank Reconciliation Statement (B.R.S.) contains very old outstanding entries which are carried forward and pending for reversal up to 31.03.2026. Also, there are many cheques pertaining to FY 2010-11 and which have not been collected by the bank as they are more than 90 days old, resulting in 'Stale cheques'. Thus, the balance of "Receivables" does not show a true position as such cheques have not yet been collected by the bank. These stale cheques should be reconciled and reversal entry taken in cash book. Total Amount Rs.4,82,08,657.86.

Also There are huge differences in the balances with Cash Book & the Pass Books of different units amounting to Rs.4,65,63,034.77.

We observed that a substantial amount is given to the employee's as T.I/P.I. at each of the unit which should be closed as per the prevailing circular of the Corporation but certain units not closed the TI which is opened in earlier year/during the year and are still outstanding as on 31st March, 2026, a huge amount of Rs.42,71,527.35 outstanding as TI on 31.3.2026.

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d. Madhyanchal Vidyut Vitran Nigam Limited

- i. Bank reconciliation statements at some of the divisions/ units have not been properly prepared and various old un-reconciled entries are appearing in the bank reconciliation statements in various units at zones/ head office since long periods which require adjustments and appropriate accounting in the books of account. Similarly, the copies of bank statements were available but proper balance confirmation certificates/statements, duly authenticated by the bank were not available in many cases.

**As reported by zonal auditor of: -
Ayodhya Zone**

- The divisions are having differences in bank balance as per their MTB and balances as per Bank Statements amounting to Rs. 35.12 Crores. Most of these entries are pending for last many years and have not been adjusted in accounts.
- Interest received from banks (AG Code 62.27) and Interest on Fixed Deposits (AG Code 62.223) total Rs.1.86 Lakh only has been accounted. Only few units' accounted interest from bank as Income because most of units kept the interest income in BRS. Income Tax deducted at Source (ITDS) on such interest has not been accounted in books of account. No, Certificate from bank regarding FDR balances, Interest earned on FDR, Interest on Saving Bank Accounts and ITDS has been obtained.

Lucknow Zone

BRS have been prepared by the units which contains old/ pending and opening differences pertaining to previous financial years which are yet to be reconciled by these units. These differences are mentioned as 'other credits', 'other debits' as well as 'uncashed cheques. These huge differences are need to be reconciled. As per the information given to us, there 'other credits' denotes the amounts received but the same is not yet traced to the consumer and due to which it does not become part of the income/ realization. In addition to these, for the current year as well, balances of debit and credit entries are forming part of BRS.

Bareilly Zone

Cash book and bank reconciliation should be linked with the ERP system. In one unit an excess amount of Rs. 10 Lakhs is reflected under cash in trial balance which was due to adjustment of tax by Income Tax Department, for which necessary correspondence going on for claiming refund of this amount.

Lesa CISS Gomti Zone

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Bank Reconciliation statement of all divisions is completed as on 31.03.2026. However, in case of revenue Cash Books of few divisions under Zone, the bank reconciliation prepared by divisions is showing unidentified debit entries and credit entries outstanding which are required to be thoroughly examined and appropriate steps be taken for adjustments and appropriate accounting in the books of account. The exact financial impact on financial statement cannot be ascertained at this stage.

D. Capital Work in Progress
a. Purvanchal Vidyut Vitran Nigam Limited:
i. GOVERNMENT FUNDED PROJECTS
RDSS PROJECT-

(i) As per information and records provided to us, levy of LD deduction is pending for some vendors.

(ii) Liquidated Damages of ₹58.60 Crores, Interest on Mobilisation Advance to Vendors amounting to ₹11.03 Crores and Rebate aggregating to ₹22.53 Crores have been accounted for in AG Code 46.104 and disclosed under "Other Financial Liabilities (Current)". The same should be reduced from Capital Work in Progress as per Ind AS 16. Hence, the CWIP and Current Liabilities are overstated to this extent.

(iii) As per the information and records provided to us during audit, the Contractors are deducting TDS on Interest on Mobilisation Advance. However, in absence of clear guidelines from REC and UPPCL, the Company is not declaring it as income. This may lead to demand of Income Tax in future due to mismatch in TDS credit and corresponding declared income.

- ii. As reported by the Zonal Auditors, the status, situation and condition of Capital Work in Progress is not available for verification.
- iii. Capital work in progress includes advance to Suppliers/ Contractors amounting to ₹29.57 Crores. As reported by some of the zonal auditors, name and age-wise break-up of the same is not available, hence we are not able to comment upon the same.

b. Madhyanchal Vidyut Vitran Nigam Limited:

As reported by the zonal auditor of Trans Gomti Zone, in some units, we observed that Capital Expenditure in Progress account reflects a credit balance in some GL in closing balance but on AG code basis it is reflecting debit balance which needs proper reconciliation/transfer to proper code. Also, some internal Auditors report a delay in Capitalization of WIP to Fixed assets A/c even after completion of assets.

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Ageing figures provided in Capital work In Progress Ageing schedule (Format-4) accuracy could not be verified by us. Data related to Capital work in progress, whose completion is overdue or has exceeded its cost compared to its original plan is not provided as it is explained to us that same is under reconciliation.

E. INVENTORIES

a. Pashchimanchal Vidyut Vitran Nigam Limited:

- i. As per Para 9 of IND AS 2, "Inventories shall be measured at the lower of cost and net realizable value". The company has the policy of valuing inventories at cost basis, while it is required to be valued at cost or net realizable value, whichever is lower. This policy of company is not in line of respective IND AS 2. Accordingly, the impact of non-compliance of the above IND AS on the financial statements is not ascertainable.

b. Purvanchal Vidyut Vitran Nigam Limited:

During our review of inventory records, it was observed that the Company has not made any provision for slow-moving and obsolete inventory items. As per applicable accounting principles under Ind AS 2 – Inventories, inventories should be valued at the lower of cost and net realizable value (NRV). In the absence of a systematic assessment of inventory ageing and usability, there is a risk of overstatement of inventory value in the financial statements. The Company should undertake a comprehensive review of inventory to identify obsolete or slow-moving items and make appropriate provisions to reflect their realizable value accurately.

The Company has carried out physical verification of stores as on 31/03/2026 through Departmental Committee. The major comments/ qualification of Zonal Auditors are as under: -

Gorakhpur Zone :-

The verification of stores was conducted by internal officers rather than independent auditors.No movement analysis is available with the management to categorize the stock of Stores and Spares into fast moving, slow moving, non-moving, and dead stock items, however, as informed by the management, ABC analysis is available on the stock of Stores and Spares. Further, physical verification of inventories has not been conducted by the management for all the units during the reporting period, except for Stores and Workshop. As reported by the Stock Auditors, no material discrepancies have been noticed during physical verification of stores in the reporting period and the discrepancies noticed were properly dealt with in the books of accounts; however, the Stock Auditors have observed that the procedures of stock keeping are not proper, inasmuch as no proper Bin Cards or location-wise inventory tracking system is in place, stocks are not placed uniformly, no proper marking of storage areas exists for item-wise or grade-wise identification, and stocks of different categories are mixed and placed at multiple locations within the storage

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premises. In view of the above deficiencies in physical storage and stock management practices, discrepancies, if any, in the inventories cannot be ascertained.

MirzapurZone :-

Physical Verification of the inventory has been done at Stores Division. Inventory Valuation has not been done till date of audit.

BastiZone :-

The value of inventory of stores & spares of different units/ divisions as on 31.3.2026 as per Consolidated MTB of the Zone is Rs.110.36 Crores in terms of Ind AS-2 of the Companies (Accounting Standards) Rules, 2015.

The difference of Rs.109.80 could not be explained.

Also, in absence of any documentary evidence, we were not able to verify whether physical verification & valuation of inventory of stores & spares were carried out or not

AzamgarhZone :-

As per practice consistently following by the Company, Scrap is accounted for as and when sold. Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

PrayagrajZone :-

Valuation of Inventory/Stock has been carried out physically by the stock auditor during the year, therefore we have relied on valuation report submitted by the auditor. In some cases the opening balance of inventory was not recorded sub-head wise in ERP software while the Receipts/Issues of inventory during the year have been recorded sub-head wise under different Sub-head of AG code resulting the negative closing balance in Sub-head of AG codes (22.20010, 22.20400, 22.20500, 22.20600, 22.22010, 22.30000, 22.32000, 22.42000, 22.72000), but overall Inventory consisting of all capital material (AG-22) is showing positive balance. It has been explained by zonal office that the opening balances have been recorded as per manual sub-head and the Material transfer inward has been recorded in AG-22.4000 and Material transfer outward has been recorded under AG-22.42000.

Varanasi Zone:-

Physical verification of the closing stock, stores and consumables is pending for FY 2024-25 and FY 2025-26.

Also inventories is maintained at weighted average cost method. Physical verification report of the closing stock, stores and consumables is not done till 31.03.2026. Inventory should be valued at the lower of cost and net realizable value as per IND AS-2.

c. Kanpur Electricity Supply Company

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According to the information and explanations given to us, stores and spares (inventory) lying with the third parties i.e. 'Advance to Capital Contractors' of Rs. 64.42 Crores grouped under the head 'Capital Work in Progress' (Also Refer Note No. 3 of "IND AS FS") and 'Advances Recoverable in Cash or in Kind or for value to be received' of 1.09 Crores grouped under the head 'Other Current Assets' (Also Refer Note No. 11 of "IND AS - FS") are accounted for based on consumption statements received in this regard. However, no confirmation and reconciliation of the said inventory lying with the said third parties has been done at the year end. Due to non-furnishing of complete information in this regard, the financial impact on the 'Inventories' under 'Current Assets' is not ascertainable.

d. Madhyanchal Vidyut Vitran Nigam Limited:

- Ageing of inventory has not been done and obsolete items were also not identified and adjusted for in the books of account in some cases. "Stock excess pending for investigation" at LESA CISS Zone is Rs. 1.36 Crores and at Ayodhya Zone is Rs. 2.49 Crores, which is pending for adjustment.
- As per IND AS 2, "Inventories shall be measured at the lower of cost and net realizable value". The company has the policy of valuing inventories at cost basis, while it is required to be valued at cost or net realizable value, whichever is lower. This policy of company is not in line of respective IND AS 2. Accordingly, the impact of non-compliance of the above IND AS on the financial statements is not ascertainable.
- Provision for unserviceable store of Rs. 41.76 Crores as appearing in 'Note 7- Inventories' continues since 2012-13 despite substantial increase in level of inventory to Rs 916.61 Crores in 2025-26 as against Rs. 230 Crores in 2012-13. In absence of complete details, we are unable to comment on the adequacy of provision on this account and its impact on financial statements.

F. PROPERTY PLANT & EQUIPMENT

a. Pashchimanchal Vidyut Vitran Nigam Limited:

- Property, Plant & Equipment registers are not properly maintained at ERP System by the Company for the year ended 31st March, 2026. In the absence of complete details, we are unable to quantify the impact of the same on the financial statements.
- The management has represented that, to the best of it's knowledge and belief, the title/lease deeds of immovable properties acquired post transfer scheme are held in the name of the Company but properties inherited in transfer scheme are still in the name of UPSEB. However, no title deeds of immovable properties have been produced before us and in absence of such title deeds vis a vis complete details of immovable properties, we are unable to comment upon this.

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- c. The Company has capitalized during the year, employee cost amounting to ₹277.11 Crore on ad-hoc basis @15% on Deposit works, @13.50% on Distribution works and @9.5% on other works on the amount of total expenditure. However, the Company does not have a practice of specifically identifying such expenses attributable to additions to such CWIP or to the acquisition of Property, Plant and Equipment or bringing it to its working condition, which is not in accordance with IND AS-16. In the absence of sufficient and appropriate audit evidences, we are not in a position to comment upon the correctness of the same. (Refer to para 2(I)(e) of Material Accounting Policies)
- d. During the current Financial Year, the Company has replaced 13,39,950 number of old meters with smart meters under AMISP scheme. However, the above said old meters have not removed from the Property, Plant and Equipment. The property, plant and equipment value is overstated to the extent. The impact of the same is not ascertainable.

b. Purvanchal Vidyut Vitran Nigam Limited:

- The Company has disclosed land of ₹1.04 crores under Property, Plant and Equipment in the financial statements. However, title deeds, ownership documents and other supporting records in respect of various parcels of land were not made available to us for audit verification. Further, complete details regarding location, area, survey particulars and ownership status of such lands were also not made available/reconciled. In absence of title deeds and supporting documents, we are unable to verify the ownership, existence and correctness of the land balances appearing in the books of accounts and the consequential impact, if any, on the financial statements remains unascertainable. The aforesaid matter is not in consonance with the requirements of Ind AS 16 and Ind AS 1 relating to recognition, existence and reliable presentation of Property, Plant and Equipment.
- As per the records and information provided to us, a balance amounting to ₹1,16,34,185.32 pertaining to Computers and Printers under AG Code 14.906 continues to be reflected under Capital Work-in-Progress (CWIP), despite the assets being reportedly completed and ready for intended use. The Company has not transferred the said amount from CWIP to the relevant category of Property, Plant and Equipment (PPE). Consequently, Capital Work-in-Progress is overstated and Fixed Assets are understated by ₹1,16,34,185.32. Further, depreciation on such assets has not been recognized, resulting in understatement of depreciation expense and understatement of loss to that extent. However, in absence of complete asset-wise and date-wise details relating to capitalization and commissioning of the assets, the exact impact of depreciation could not be quantified. The aforesaid accounting treatment is not in compliance with the requirements of Ind AS 16 "Property, Plant and Equipment", which requires capitalization of assets when they are ready for their intended use and recognition of depreciation accordingly.

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- The Company has stated that no impairment of assets is required as on the balance sheet date under Ind AS 36, considering that the assets are carried at historical cost and are largely old in nature. However, no physical verification of fixed assets has been conducted, as also reported by the Zonal Auditors, and no formal impairment assessment or supporting documentation has been made available to us. In the absence of adequate evidence regarding the existence or non-existence of impairment indicators, we are unable to verify the appropriateness of the carrying value of Property, Plant and Equipment and the consequential impact, if any, on depreciation, amortisation, or profit/loss for the year remains unascertainable.
- As reported by the Zonal Auditors, the Fixed Assets has not been verified during the year and Fixed Assets Register stating nature of assets, date of addition, its location, actual cost etc. is not up to date.

c. Kanpur Electricity Supply Company Limited:

(a) (i) The land of the company is on lease from U.P. Power Corporation Ltd. ("UPPCL") @ 1 per month in compliance to the UP Transfer of KESA Zone Electricity. Distribution Undertaking Scheme 2000 issued vide notification No 186/XXIV-I-2000 dated 15/01/2000. The above also includes Plot no 4, block 96. area 10198.53 sqm & Plot No 54, block-14, area 5958.24 sqm. The lease period of these two plots ended in the year 1994. After the completion of lease period, the process of converting lease land in to free hold land could not be done due to some administrative constraint. "The Company KESCO" is fully exercising its right on the use of above plots undisputedly and there is no legal litigation over the use of this plot/land in any forum. (Also Refer Note No. 29-6(d) of "IND AS FS").

(ii) As informed the value of such land is yet to be ascertained by UPPCL. However, we have not been furnished with the lease agreement and other related records pertaining to such land. As a result, we are unable to assess the financial impact on "Ind AS F.S." of the aforesaid.

(b) The company has not separately identified / disclosed, capital and rotational spares in its financial statements.

d. Madhyanchal Vidyut Vitran Nigam Limited:

- We draw attention to para 3(I)(c) of General Information and Significant accounting policies stating that employee cost to capital works is capitalized @ 15% on deposit works, 13.50% on distribution works and 9.5% on other works. Further, it was noted that a sum of Rs. 532.78 Crores of 'Employee benefit expenses' has been capitalized to fixed assets out of total 'Employee benefit expenses' of Rs. 895.16 Crores incurred during the year.

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In our opinion, capitalizing 'Employee benefit expenses' on fixed percentages of 'asset costs' instead of 'Employee benefit expenses' which are directly attributable for such construction, is neither in accordance with generally accepted accounting practices nor as per Ind AS-16. The impact of such capitalization of 'Employee benefit expenses' to fixed assets, as above, on the financial statements is not ascertainable at this stage in absence of complete details.

- ii. The management has represented that, to the best of its knowledge and belief, the title/lease deeds of immovable properties acquired post transfer scheme are held in the name of the Company but properties inherited in transfer scheme are still in the name of UPSEB. However, no title deeds of immovable properties have been produced before us and in absence of such title deeds vis a vis complete details of immovable properties, we are unable to comment upon this.
- iii. As per the latest Physical Verification Report of Fixed Assets, certain fixed assets recorded in the company's books are physically located and used at UPPCL Shakti Bhawan and CCC Hussain Ganj like ERP Data Centre, Meter Lab Equipment, GD Generator, Transformer, Headphones. According to Ind AS 16, assets must be controlled by and provide economic benefits to the reporting entity; assets located offsite under another entity's possession may not fulfill this control criterion. In view of the above and considering the requirements of Ind AS 16 relating to recognition and control of Property, Plant and Equipment, the ownership, control, and future economic benefits associated with such assets require appropriate examination and reconciliation. Since these assets are located and being utilized outside the operational control of the Company, we are unable to comment upon the appropriateness of their continued recognition in the books of the Company and consequential impact, if any, on the financial statements.
- iv. As reported by the zonal auditor of Ayodhya zone and Lucknow zone following discrepancies were noted:
 - a) **Ayodhya Zone:**

Theft of assets (AG code 18) have old balance of Rs. 101.90 Lakh in three divisions (code 592,599 & 602) for which provision has been made at H.O. but present status has not been explained to the zonal auditors.
 - b) **Lucknow Zone:**

During the course of audit, it was observed that an amount of Rs. 3.08 crores is reflected under G/L Account Code 18 – "Theft of Fixed Assets" in both the opening and closing balances of the Monthly Trial Balance. To this extent, there is overstatement of fixed assets and the decision for the same should be taken at H.O. level.

Further as explained to us regarding the provision for theft of fixed assets, the same has been accounted for at the Headquarters.

G. Non-Reconciliation of Inter Unit transactions.

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a. Pashchimanchal Vidyut Vitran Nigam Limited:

The Company has shown ₹792.18 crores as Inter Unit Transfer under the head of Other Current Financial Liabilities. No further details of these amounts are disclosed in the Financial Statements. Management has informed that the reconciliation of these entries are under process. Consequential impact of the same on the financial statements is not ascertainable. (Refer to in Note-18 to the Financial Statements).

b. Purvanchal Vidyut Vitran Nigam Limited:

- The Inter unit balance has not been reconciled and are pending since long due to which net amount of 696.96crores having debit balance has been shown as Inter unit transfers in the Balance Sheet.
- The confirmation of Inter-unit account balances are not available and are under reconciliation process as informed to us. In the absence of confirmation the Inter-unit balance shown as per MTB remains unverified. Except this, the reconciliation statement in respect of Inter-unit balances and differences/ discrepancies, if any, is at all known and accordingly accounted in the MTB, as informed to us.

c. Madhyanchal Vidyut Vitran Nigam Limited:

- The company is in the process of reconciliation of various types of inter unit transactions. Inter-unit account showing net debit balance of Rs. 161.34 Crores (P.Y. Rs. 357.88 Crores) under 'Note 11- Other Current assets' is represented by large number of un-reconciled entries under various heads like IUTs within zone, IUTs outside zone etc. since many years.
- The company's' inter-unit transfer balances were significantly reduced during the year with respect to which detailed workings or supporting documents were not provided to us.
- On analyzing the differences in IUTs for the current year, following major unmatched amounts were ascertained in different heads.

Amount (Rs.) in Crores

Particulars	Debit	Credit	Net Differences
Liabilities for IUT-With in Zone	91.25	189.19	(97.94)
Other Adjustments- Outside Zone	60.70	224.51	(163.81)
Fund Transfer by HQ	0.14	0	0.14
Remittance to HQ	7.68	0.59	7.09
Accts-Cash -Outside Zone	0.04	0.02	0.02
MATERIALS-Outside Zone	0	104.08	(104.08)
Central Receipts on behalf of Divisions	571.00	591.96	(20.96)
MATERIALS-With in Zone	184.26	1.26	183.00

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The detailed list of these unmatched entries during the year, along with reasons of their non-adjustment were not available to us for our verification. The impact of such non reconciliation on the financial statements of the company is not ascertainable at this stage.

H. Impact on Profit & Loss Account

a. Pashchimanchal Vidyut Vitran Nigam Limited:

During the current Financial Year, The Company has replaced 13,39,950 number of old meters with smart meters under AMISP scheme. However, the above said old meters have not removed from the Property, Plant and Equipment. The depreciation against the same has also been accounted for during the year. Hence the value of depreciation expenditure in profit and loss account is overstated to the extent. The impact of the same is not ascertainable.

b. Dakshinanchal Vidyut Vitran Nigam Limited:

- The Company following its holding company office memorandum dt. 12.03.2024 has clubbed long outstanding (12.08.2003 - transfer scheme balances) balances of various accounting heads (fundamentally debit balances) under GL 28.86900 'Asset Migration Account' of ₹54.86 crores and accounting heads (fundamentally credit balances) under GL 46.97500 'Liabilities Migration Account' of ₹17.92 crores, for which no balancing/reconciliation is available. In our opinion in absences of any reasonable certainty for the recovery/payment, both such balances shall be written off to profit & loss.
- Company under Note 32 'Exceptional Items' has booked additional provision for losses due to DHFL for Notional Interest of ₹12.63 Crores related to GPF liability and Notional Interest of ₹9.42 Crores related to CPF liability, in our opinion, this is a contribution for the benefit of employee should be classified as employee benefit expenses instead of exceptional items in the statement of profit and loss accounts.

c. Purvanchal Vidyut Vitran Nigam Limited:

- Tax Deducted at Source (TDS) has not been deducted on certain provisions made at year-end towards expenses/payables. This is not in compliance with the provisions of the Income Tax Act, 1961, which require TDS to be deducted at the time of credit of such expenses to the account of the payee or at the time of payment, whichever is earlier, even if the amount is credited to a provision account. Non-compliance with these provisions may result in disallowance of the related expenditure under Section 40(a)(ia) of the Act, and may also attract interest, penalties, and other consequences as per applicable tax laws.

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- b. As per information provided to us, total default of **₹0.06 Crores** is outstanding for late filing/ late deposit/short deduction of Income Tax TDS. As the nature of default is not known, we are unable to comment upon its impact on the profitability of the Company.
- c. The Company has not made provision for certain expenses pertaining to FY 2025-26, details of which are as under:

Sl No,	Audit Fees	Amount(₹ in crores)
1	Fees for Special Audit of Bill Revision	0.58
2	AMC Expenses for maintenance of SAP from 13th February 2026 to 31 March 2026	0.77
	Total	1.35

Consequently, expenses and corresponding liabilities are understated by ₹1.35 Crores and loss for the year is understated to that extent. The aforesaid accounting treatment is not in compliance with the accrual basis of accounting prescribed under Ind AS 1 "Presentation of Financial Statements" and Ind AS 37 "Provisions, Contingent Liabilities and Contingent Assets". As the GST registration status of the Special Auditors is unknown to us, we have ignored the impact of GST.

- d. As per the records examined during the course of audit, interest expense amounting to ₹7.38 crore pertaining to loan availed from Power Finance Corporation (PFC) has been incorrectly accounted for and disclosed under interest relating to REC Limited in the Statement of Profit and Loss. Due to the above misstatement, Interest of PFC understated and Interest of REC is overstated. The aforesaid accounting treatment has resulted in incorrect classification/disclosure of finance cost relating to respective lenders in the financial statements.

d. Kanpur Electricity Supply Company Limited:

1. Exceptional Item Dr. Rs. 7.95 Crores:

UP State Power Sector Employees Trust and UP Power Corporation CPF Trust vide its letter GPF Trust Letter No. 47814 dt 15/04/2026 and CPF Trust Letter No. 47756 dt 15/04/2026 intimated the allocation of loss incurred in investment made in DHFL in form of loss of notional interest. The company has accounted for the same and shown under the Note no.-28 of IND AS-FS-Exceptional items in the statement of Profit & Loss Account. The documents / information available was not adequate for forming an opinion (**Also Refer Note No. 29-32 of "IND AS FS"**).

- 2. The various Expenditure like Employee Expenses, Repair & Maintenance Cost and Administrative & General Expenses etc. and various income like interest on FDRs/Bonds,**

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gains on mutual funds etc. occurred at U.P. Power Corporation Ltd. has been allocated to all the Distribution Companies vide Debit/Credit Notes. This Allocation of Expenses in Companies have been made in compliance with the O.M. No. 743 dated 10.06.2020 and allocation of income has been made in compliance with the OM No. 2433 dated 18.12.2024 of U.P Power Corporation Ltd. However, the said expenses and Income have not been separately depicted in the respective notes to the Statement of profit & loss as a separate line item in the IND AS-FS. (Also Refer Note No. 29-15 of "IND AS FS").

3. As per the instructions issued by UPPCL vide **letter no 1376/14-PCL/2021** dt 24.06.2023 in compliance with the orders of Honorable High Court, a Special Audit on various aspects of billing parameters has to be conducted through independent CA/CMA firms for the period **FY 2021-22, FY 2022-23** and up to 30.09.2023. The said Orders of the Honorable High Court were not available for our verification. However, as informed the work for the same is under progress it is not possible to ascertain any impact on the financial statements for the year under audit.

4. Unbilled Revenue in respect of sale of electricity is recognized on the basis of fifteen days' assessment considering the average assessment for the preceding three completed calendar months. Thus, Unbilled revenue has been accounted for on an estimated basis instead of based on actual figures which were ascertainable from bills raised subsequently, as an event occurring after the Balance Sheet date. (Amount unascertainable). (Also Refer Note No. 29-41 of "IND AS FS")

I. Non-Compliances of Ind AS/Schedule-III and Other Provisions of The Companies Act-2013 (other than those mentioned above)

a. Pashchimanchal Vidyut Vitran Nigam Limited:

BORROWINGS

- Non-current Borrowings of ₹3742.57 Crore have been shown in Note No.13 to the Financial Statements. IND AS 109 requires management to classify all the financial liabilities and assets at amortized cost using effective interest rate method. Transaction cost has been netted off in borrowing upon initial recognition but the management is unable to comply with the effective interest rate method stating that, being a government company, all loans are backed by the State government guarantee or by charge on Assets. It is also stated that the loan is squared off by many ways such as conversion into bonds, equity and subsidy by State Government. As a result of this, we are unable to comment upon it.

PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- As per Para 16 of IND AS 37, the company is required to disclose Court Cases going on at the end of financial year, brief description related to nature of the contingent liabilities and estimate of its financial effects and possibility of reimbursement. The company has disclosed only total

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possible impact in Notes on Accounts of Annual Accounts at point no. 18(B)(II), which is not complied with complete disclosure requirement of IND AS 37. Accordingly, the impact of non-compliance of the above IND AS on the financial statements is not ascertainable.

- ii. Amount as disclosed in respect of claims/pending court/ arbitration/legal/tax cases have not been properly compiled and ascertained as per IND AS-37 "Provisions, Contingent Liabilities and Contingent Assets". No amount of capital commitments in respect of estimated amount of contract remaining to be executed on capital accounts ascertained. In the absence of details thereof, impact of the same upon the financial statements is not ascertained. (Refer Note No. 18(B)(II) of Notes to accounts, regarding contingent liabilities)
- iii. Classification into disputed and undisputed debtors are not at all done in Note No. 7 of Financial statements as per the requirement of amended schedule iii of the Companies Act 2013. The company have arrears of ₹5481.07 Crore outstanding from more than 3 year for which management informed us that all these arrears are recoverable and sufficient provision has been made. The Company made the provision on non-government debtors for 0 to 3 months, 3 months to 6 months, 6 month to 1 year, 1 year to 2 years, 2 years to 3 years and above 3 years respectively in compliance of directives issued vide notification titled **G.S.R. 635(E) dated 10 October 2024**, issued by the Ministry of Power under the Electricity Act, 2003, formally the "Electricity Distribution (Accounts and Additional Disclosure) Rules, 2024, which is not in adherence to the provisions of IND AS 37.
- iv. Further, as per INDAS 37, INDAS 109 and applicable financial reporting framework, the company is required to make 100% provision for doubtful debts more than 3 years, whereas the company has made provision of 80% as per notification titled **G.S.R. 635(E) dated 10 October 2024**, issued by the Ministry of Power under the Electricity Act, 2003, formally the "Electricity Distribution (Accounts and Additional Disclosure) Rules, 2024".
- v. Refer Point No. 1(c), 2(VI)(b) and 2(VI)(f) of Significant Accounting Policies, wherein disclosure has been made for certain items which have been accounted for on cash basis/cut-off date basis, which is not in consonance with the accrual basis of accounting required by the Indian GAAP. Due to cut off date basis of accounting, the accounting for provisions in the books of accounts is not in consonance with IND AS-37 "Provisions, Contingent Liabilities and Contingent Assets" is not verifiable. Accordingly, the impact of non-compliance of the above IND AS on the financial statements is not ascertainable.
- vi. During the year the company have made 100% provision on account of theft of fixed asset amounted to ₹ 18.91 Crore has been classified under Financial Asset (current) , however it should be covered under Fixed Asset (Non Current).

STATUTORY COMPLIANCES

- a) Besides non-compliance of IND AS referred above, compliance status of other accounting standards are as under:

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- i. IND AS-1: Policies relating to provision made against (i) advances to suppliers/contractors (ii) Slow/non-moving and unserviceable stores, (iii) bad and doubtful debts (iv) advance to employees and others are not disclosed under Annexure "Significant Accounting Policies" annexed with Financial Statements as required in IND AS-1. Accordingly, the impact of non-compliance of the above IND AS on the financial statements is not ascertainable. IND AS-20: Accounting for Government grants / subsidy is done on the basis of advice from Uttar Pradesh Power Corporation Ltd., (the holding company), which is not in accordance with accrual system of accounting as required by Indian GAAP and also not in consonance with the IND AS-20 "Accounting for Government Grants". Impact of non-compliance of the above IND AS on the financial statements is not ascertainable. (Refer to 2(X) of 'Significant Accounting Policies' to the Financial Statements.)
- ii. IND AS-36: All the assets of the company are recorded at their historical values without arriving at their recoverable amounts and arriving at amount of impairment of loss. Company's submission that "their recoverable amount is higher of the assets' net selling price", has not been substantiated. In the absence of fixed assets physical verification, fixed assets register, techno-economic viability assessment and calculation and determination of Cash Generating Unit, we are unable to comment whether any impairment loss has remained un-assessed or un-provided for in accordance with IND AS-36 "Impairment of Assets". Impact of non-compliance of the above IND AS on the financial statements is not ascertainable.
- b) Provision for accrued liability on account of pension has been made at a fixed percentage based on actuarial valuation report dated 09-11-2000, which is very old and is also against the provisions of IND AS 19. Accordingly, the impact of non-compliance of the above IND AS on the financial statement is not ascertainable.
- c) During the year the company as per letter no. I/8414/2025/102/CPFTrust/DHFL/FDR/NotionalLoss/2022 dated 15.04.2026 of U.P. Power Corporation Contributory Provident Fund Trust, Lucknow and I/9109/2025/12/UPSPSET/DHFL/2019 dated 15.04.2026 of U.P. State Power Sector Employees Trust, Lucknow, have booked the amount of losses incurred on account of Notional Interest, which is allocated to the company, an amount of ₹14.63 crore on account of GPF and ₹14.06 crore on account of CPF, Total ₹28.69 crore. The company has made a provision (AG 79.730) of ₹ 28.69 Crore, shown as exceptional item in the financial statement, and created a liability towards the GPF and CPF Trust (AG 44.624 and 44.625). In the absence of its complete details and audit trail thereof with appropriate audit evidences with the company, we are not in a position to comment upon its correct accountal and commercial expediency of the same. (Refer to note 18 & 28 of financial statements) and its consequential impact on the financial statements is not ascertainable.

b. Purvanchal Vidyut Vitran Nigam Limited:

1. FINANCIAL LIABILITIES-BORROWINGS (NON-CURRENT)

- (a) Debt Instrument has not been measured at the amortized cost in accordance with Ind AS 109 as mentioned in Material Accounting Policies.

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(b) As per the financial statements, "Interest Accrued but not Due on Borrowings" has been reflected at ₹87.98 crore as at 31 March, 2026. However, based on the calculation and supporting working made available to us by the management during the course of audit, the accrued interest liability on borrowings works out to only ₹17.09 crore. Consequently, "Interest Accrued but not Due on Borrowings" is overstated by ₹70.89 crores with corresponding overstatement of finance cost/accumulated losses in current/previous Financial Years to that extent. The management has not reconciled and rectified the aforesaid difference in the financial statements. The aforesaid accounting treatment is not in compliance with the principles laid down under Ind AS 1 and Ind AS 109 relating to proper recognition, measurement and presentation of financial liabilities and borrowing costs.

2. FINANCIAL LIABILITIES-OTHERS (NON-CURRENT)

- i. We observed that the entire amount of security deposits received from consumers has been classified under Non-Current Liabilities in the financial statements. However, as per the principles of Schedule III of the Companies Act, 2013, deposits received against temporary connections, which are typically expected to be settled or refunded within 12 months, should be classified as Current Liabilities. As informed by the Management, consumer security deposits have been accounted for under Accounting Code 48.1 to 48.203 on a consolidated basis of Rs. 610.85 Crore, encompassing both temporary and permanent consumers. However, the Company has not maintained a bifurcation of these deposits in its books of account, and no separate details or supporting schedules were provided to us during the audit. Due to the absence of necessary information, we are unable to comment on the specific impact this may have on the financial statements. This may affect the assessment of its short-term liquidity position by the users of the financial statements.
- ii. It was observed that the Company has determined the gratuity liability of employees as required by Ind AS 19 – Employee Benefits covered under the General Provident Fund (GPF) scheme, based on Actuarial Valuation Report dated 09/11/2000 that is very old. Moreover, the Company has independently computed the liability and disclosed the entire amount under "Other Financial Liabilities (Current)" in the financial statements. However, as per the provisions of Ind AS 19 and the classification requirements of Schedule III of the Companies Act, 2013, gratuity liabilities should be determined based on current actuarial valuation and be bifurcated into current and non-current portions, based on the expected timing of payment. The use of very old actuarial valuation report raises concerns about the accuracy and reliability of the reported liability, and the classification of the entire amount as a current liability results in a potential overstatement of current liabilities and understatement of non-current liabilities. In the absence of a proper actuarial assessment and appropriate bifurcation, the financial statements do not accurately reflect the Company's long-term employee benefit obligations, which may affect users' understanding of its future outflows and financial position.

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- iii. An amount of ₹667.04Crores has been disclosed in the financial statements under the head "Liability Migration Account". As explained by the Management, this balance represents several idle balances, including those arising from the Transfer Scheme and other historical balances lying in the Company's accounts. The balance in these accounts needs to be reviewed by the management.

3. FINANCIAL LIABILITIES-TRADE PAYABLE (CURRENT)-

- The balance outstanding payable to Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) amounting to ₹1,420 crore is subject to confirmation and reconciliation. The Company has not obtained balance confirmation from the aforesaid party as at 31 March 2026. In absence of independent external confirmation and supporting reconciliations, we are unable to comment upon the correctness, completeness and accuracy of the said balance and the consequential impact, if any, on the financial statements remains unascertainable. The aforesaid matter is not in consonance with the requirements of SA 505 "External Confirmations", which requires the auditor to obtain sufficient appropriate audit evidence through confirmation from third parties wherever considered necessary. Further, the matter is also not in compliance with the principles laid down under Ind AS 1 relating to reliable presentation and disclosure of liabilities in the financial statements.

4. OTHER FINANCIAL LIABILITIES (CURRENT)

- ii. As per the Electricity Supply Code 2005, interest on Consumer Deposit was payable on balance as on 1st April, 2025 by way of credit in the bill of the consumer in the months of April, May or June, 2025 and that has already been credited to the consumers. Consequently, ₹37.71 crore appearing under the head "Interest on Security Deposit Payable to Consumers" does not represent an actual liability payable by the Company. The opening balance amounting to ₹53.39 crores under the aforesaid head could not be verified as supporting details, consumer-wise records and breakup thereof were not made available to us for audit. Accordingly, the correctness and liability of the said opening balance could not be ascertained and the consequential impact, if any, on the financial statements remains unascertainable. The aforesaid accounting treatment is not in compliance with the principles laid down under Ind AS 37 and Ind AS 1, which require recognition and disclosure of liabilities based on reliable measurement and existence of present obligations as at the reporting date.

- iii. The total outstanding balance under the head "Staff Related Liabilities" amounting to ₹329.88 crores includes old un-reconciled balances carried forward from earlier years. However, no employee-wise breakup, ageing analysis, reconciliation statements or adequate supporting records in respect of such balances were made available to us for audit verification. In absence of complete details and reconciliations, we are unable to ascertain the correctness, completeness and validity of the aforesaid liabilities and the consequential impact, if any, on the financial statements remains unascertainable. The aforesaid matter is not in consonance with the principles laid down under Ind AS 1 and Ind AS 19 relating to reliable measurement and presentation of employee related obligations.

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iv. The Company has made provision for interest of ₹25.12 crores on G.P.F. liability and ₹0.85 Crores on C.P.F. liability during the year, which has been disclosed under liabilities towards the respective Trusts. However, the related balances and interest provisions are subject to reconciliation with the Trust accounts. In the absence of such reconciliation, we are unable to verify the accuracy and completeness of these liabilities and the consequential impact, if any, on the financial statements remains unascertained.

v. As per the books of accounts, TDS payable balances aggregating to ₹54.34 crores are reflected under AG Codes 46.92400 and 46.92500. However, based on the TDS challans and payment records made available to us, actual payment of TDS pertaining to the aforesaid liability made in April 2026 aggregates to only ₹9.35 crore. Accordingly, TDS payable liability appearing in the books of accounts is overstated by ₹44.99 crore. The Company has not carried out reconciliation of the balances with challans and statutory payment records. Consequently, the correctness and completeness of the remaining balance reflected in the financial statements could not be substantiated. In absence of any reconciliation of the difference by the management, the consequential impact of the same is unascertainable.

vi. The Company has not ascertained the amount payable to Micro, Small and Medium Enterprises (MSMEs) as defined under the Micro, Small and Medium Enterprises Development (MSMED) Act, 2006. Also, no provision for interest payable has been made in the books of account. The absence of this information may have a potential impact on the finance costs and amount of creditors presented in the financial statements, to the extent of non-recognition of applicable interest to eligible MSME creditors.

vii. As per the books of accounts, balances aggregating to ₹0.95 crore are reflected under AG Codes 46.94201, 46.94202 and 46.94203 relating to GST payable under Reverse Charge Mechanism (RCM). However, based on the GSTR-3B, payment records for the month of March 2026 made available to us, actual payment against the aforesaid liability aggregates to only ₹0.10 crore. Accordingly, the liability appearing under the aforesaid AG Codes appears to be overstated. However, in absence of complete reconciliation, consequential impact on the financial statements could not be ascertained.

5. FINANCIAL ASSETS - OTHERS (NON-CURRENT)

An amount of ₹213.01 crores has been disclosed in the financial statements under the head "Asset Migration Account". As explained by the Management, this balance represents several idle balances, including those arising from the Transfer Scheme and other historical balances lying in the Company's accounts. The balance in these accounts needs to be reviewed by the management.

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6. FINANCIAL ASSETS - OTHERS (CURRENT)-

As per the financial statements, receivables amounting to ₹415.71 crores are outstanding under the head "Receivable from Government of Uttar Pradesh" classified under unsecured receivables. However, supporting records, confirmations, reconciliation statements and details substantiating the recoverability and nature of the aforesaid balance were not made available to us for audit verification. In absence of adequate supporting documents and reconciliations, the said receivable remains untraceable and we are unable to comment upon the correctness, recoverability and realizable value of the aforesaid balance. Consequently, the consequential impact, if any, on the financial statements remains unascertainable. The aforesaid matter is not in consonance with the principles laid down under Ind AS 1 and Ind AS 109 relating to reliable measurement and assessment of recoverability of financial assets.

COMPLIANCES

The Company has not complied with the following requirements of Companies Act, 2013, MSMED Act, 2006, Income Tax Act, 1961 and Ind AS and Standards on Auditing issued by ICAI.

- a) The Company has not complied with the provisions of section 42(4) and 42(6) of the Companies Act, 2013 as well as The Companies (Acceptance of Deposits) Rules 2014 relating to Share Application Money pending Allotment.
- b) There is no system at Zones and ESDs of the Company to prepare the Balance Sheet and Statement of Profit and Loss. The Zonal auditors have only been provided Trial Balances (MTB) for the purpose of their audit which is non-compliance of Schedule III of the Companies Act, 2013.
- c) The following Ind AS issued by ICAI has not been properly followed by the Company: -
 - i. Ind AS - 2 "Inventories"
 - ii. Ind AS - 16 "Property Plant & Equipment's"
 - iii. Ind AS - 19 "Employee Benefits"
 - iv. Ind AS - 20 "Accounting of Government Grants and Disclosure of Government Assistance"
 - v. Ind AS - 36 "Impairment of Assets"
 - vi. Ind AS - 107 "Financial Instruments: Disclosures"
 - vii. Ind AS - 109 "Financial Instruments"
 - viii. Ind AS - 115 "Revenue from Contracts with Customers"
 - ix. Ind AS - 116 "Leases"
- d) The company has failed to comply with provisions of Income Tax Act, 1961 regarding deduction of TDS on provisions for expenses/payables.
- e) The Company has not ascertained the amount payable to Micro, Small and Medium Enterprises (MSMEs) as defined under the Micro, Small and Medium Enterprises Development (MSMED) Act, 2006. Also, no provision for interest payable has been made in the books of account. The absence of this information may have a potential impact on the finance costs and amount of creditors presented in the financial statements, to the extent of non-recognition of applicable interest to eligible MSME creditors.

Offices:

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- f) As per Secretarial Audit Report for the year ended 31st March, 2025, the Company has not formulated or approved the Vigil Mechanism Policy which is not in compliance with Section 177(9) of the Companies Act, 2013 read with Rule 7 of the Companies (Meeting of Board and its Powers) Rules, 2014.
- g) The Company has disclosed contingent liabilities to the tune of ₹160.41 Crores at para 18(b)(ii) of Notes to Account of Balance Sheet. The amount is increased by Rs. 19.11 crores. Since, the status of contingent liability has not been provided to us, we are unable to comment upon the provision required as per Ind AS-37.
- h) The Company has not complied with the requirements of Indian Accounting Standards Ind AS 116 – Leases. The Company has neither identified lease arrangements requiring recognition under the Standard nor accounted for Right-of-Use (ROU) Assets and corresponding Lease Liabilities in the financial statements. Consequently, the impact of non-recognition of lease assets, lease liabilities, depreciation, finance cost and related disclosures as required under Ind AS 116 has not been ascertained and quantified by the management. Accordingly, we are unable to comment upon the consequential impact of the same on the financial statements.

c. Kanpur Electricity Supply Company Limited:

I.1. "IND AS" 1- PRESENTATION OF FINANCIAL STATEMENTS :

Reference is invited to Note no: 29-9 and 29-49 which are in the nature of 'Material Accounting Policies'. However, the company has disclosed these policies in its Notes on Account instead of grouping it under Note No: 1 'Material Accounting Policies'.

I.2. "IND AS" 2 – INVENTORIES :

As per Accounting Policy stated in Note No. 1-3-V(a) of the Company on stores & spares, stores and spares are valued at cost instead of at the lower of cost and net realizable value, as stated in paragraph no. 9, of above "IND AS".

I.3. "IND AS" 16- PROPERTY, PLANT AND EQUIPMENT:

The Material Accounting Policy stated in Note No.1-3-I(e) of the company states that "due to multiplicity of functional units as well as multiplicity of functions at particular unit, employees cost to capital works are capitalized @ 15% on deposit works, @13.50% on distribution works and @ 9.50% on other works on the amount of total expenditure."

This policy is not in line with para 16 of the above "IND AS", which provides that the cost of an

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item of property, plant and equipment comprises any costs directly attributable to bringing the assets to the location and condition necessary for it to be capable of operating in the manner intended by the management.

L.4. "IND AS" 19- EMPLOYEE BENEFITS:

Company has provided for post-employment benefits in the nature of pension and gratuity, in respect of erstwhile UPSEB employees, as per the actuarial valuation report dated 09.11.2000. (Also Refer Note No. 29-14(a) of "IND AS FS"), according to which the cost of providing such benefits is determined using the 'Attained Age Method' which is not in compliance with paragraph no. 67 of the above "IND AS" according to which, the cost of providing such benefits is determined by using the 'Projected Unit Credit Method' with actuarial valuation being carried out at the end of each annual reporting period.

Further the actuarial valuation was done in the year 2000-2001 only which does not give the realistic estimation of the liability as many other assumptions made have also undergone changes with the passage of time.

L.5. "IND AS" 36 - IMPAIRMENT OF ASSETS :

As per the opinion of the Company, there is no specific indication of impairment of any assets as on the balance sheet date (Also Refer Note No. 29-24 of "IND AS FS"). However, we have not been furnished with the evidence of carrying out any exercise by the Company to determine the impairment, if any, of any asset.

L.6. "IND AS" 109 - FINANCIAL INSTRUMENTS:

The Company has followed a graded provisioning rates on trade receivables in respect of debts outstanding for a period exceeding three years instead of provisioning at the rate of 100% for bad & doubtful debts, to ensure compliance with the notification titled G.S.R. 635(E) dated 10 October 2024, issued by the Ministry of Power under the Electricity Act, 2003, formally the "Electricity Distribution (Accounts and Additional Disclosure) Rules, 2024" . (Also Refer Note No. 29-9 of "IND AS FS").

L.7. The effect of non-compliance/divergence from the "IND AS"(s) as stated in paragraph no. 1 to 6 above has resulted in non-compliance of the provisions of sections 129(1) and 129(5) of the Companies Act,2013 ("The Act"), according to which the financial statements of the Company shall comply with the "IND AS" and where the financial statements of the Company do not comply with the "IND AS", the Company shall disclose in its financial statements, the deviation from the "IND AS", the reasons for such deviation and the financial effects, if any, arising out of such deviation. No such disclosures have been made due to non-availability of relevant

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information/details and also cumulative effect on "IND AS - FS" of these could also be not ascertained.

d. Madhyanchal Vidyut Vitran Nigam Limited:

- i. The amounts under 'Capital grants/ Subsidies' (in Note 13) and 'Revenue subsidies/ Grants' (in Note 20) have been accounted for by the company only on the basis of credit advices issued by UPPCL, the holding company. The complete details and related terms and conditions of these subsidies/grants could not be verified by us as the same were not available with the company. Further, the conditions and contingencies for each government grant received/ recognized' have also not been disclosed as per the requirements of Ind AS 20.
- ii. We draw attention to para 46 of Note 1B relating to disclosures relating to 'Trade Payables' pursuant to amended Schedule III to the Companies Act 2013. It is observed that information relating to 'dues payable to MSME' etc. have been disclosed by the company but the completeness and accuracy of the same could not be ascertained by us as the company is still under process to identify the classification related to MSME. Further, provision for interest payable thereon, the liability on this account has not been quantified by the company. As such we are unable to ascertain the interest provision (if any) required and its consequential impact on the loss for the period.
- iii. The 'liabilities for capital works', 'liabilities for O&M works' and 'Liability for expenses' etc. have been categorized under 'Other Financial Liability(current)' instead of showing them under 'Financial liability (Trade payable)'.
- iv. Rebates related to capital assets under RDSS are currently recorded as liabilities instead of being deducted from the asset cost (Capital Work-in-Progress), resulting in misclassification. As per Ind AS 16, rebates must reduce the asset's cost, not be recognized as liabilities, aligning with the matching principle and presentation requirements under Ind AS. Misclassification inflates liabilities and asset values, distorting financial ratios, depreciation, and profitability.
- v. IND AS-1: Policies relating to provision made against (i) advances to suppliers/contractors (ii) Slow/non-moving and unserviceable stores, (iii) advance to employees and others are not disclosed under Annexure "Significant Accounting Policies" annexed with Financial Statements as required in IND AS-1. Accordingly, the impact of non-compliance of the above IND AS on the financial statements is not ascertainable.
- vi. As per IND AS 20 Accounting for Government grants / subsidy is done on the basis of advice from Uttar Pradesh Power Corporation Ltd., (the holding company), but the timing at which the grant is to be booked as per IND AS 20 cannot be ascertained as the grant is booked as per the credit notes received from UPPCL which is not in consonance with the IND AS-20 "Accounting for Government Grants". Impact of non-compliance of the above IND AS on the financial statements is not ascertainable.

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- vii. 'Financial Assets-Others – Current' (Note-10) and 'Other Financial Liabilities- Current' (Note-18) have been classified as 'current' but include balances which are outstanding for realization/settlement since previous financial years, and in the absence of adequate information/explanations regarding the realizability /settlement of such amounts within twelve months after the year end, not classifying them as non-current assets/ liabilities is not in accordance with Ind AS-1 "Presentation of Financial Statements"

Certain balances are incorrectly classified as current instead of non-current assets/liabilities based on their nature and settlement terms. The list of such items are mentioned below:

Particulars	Amount (In Rs.)	Currently shown Under
Other Receivables	212.80 Crore	Current Asset
Staff Related Liabilities	1.30 Crore	Current Liability
Sundry Liability	260.75 Crore	Current Liability

As per Ind AS 1, classification depends on expected realization or settlement within 12 months (current) or beyond (non-current). This Misclassification leads to inaccurate presentation of financial position.

J. Other observations given by statutory Auditors of DISCOMS on specific subject are given below: -

a. Pashchimanchal Vidyut Vitran Nigam Limited:

i. OTHERS

- iii. Subsidiary ledgers have been maintained by the company for Consumer Security Deposit, Meter Security Deposit and Advance consumption charges in the Third-Party Billing Software. In absence of all details, correctness of the figures appearing in the financial statements under these head could not be verified.
- iv. Interest accrued and due ₹7.25 Crores under Other Current Assets (AG 28.240 & 28.250), which is pending for reconciliation for more than a year, impact of the same is not ascertainable on the financial statements. (Refer to Note 10 of Financial Statement)

b. Dakshinanchal Vidyut Vitran Nigam Limited:

- a. Grants from Central/State Governments for acquisition/construction of capital assets ₹ 1913.54 crores (cumulative) is declared as Capital Reserve of under Other Equity, whereas as per Ind AS 20 'Accounting for Government Grants and Disclosure of Government Assistance', it should have been declared in balance sheet as deferred income under liabilities and amortised to profit and loss on a systematic basis over the useful life of asset. Effect of this is that 'Other Equity' is overstated and liabilities are understated by ₹1913.54 crores.
- b. As per generally adopted accounting practice in electricity distribution companies, contribution for capital works & service line charges are presented in balance sheet as liabilities, and an

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amount equivalent to the depreciation charged for the year on corresponding assets is appropriated as income in profit and loss over the useful life of asset, whereas the Company has declared 'consumer contributions towards service lines charges' of ₹3,369.85 crores as Capital Reserve under Other Equity. Effect of this is such that, Other Equity is overstated and liabilities understated by ₹3,369.85 crores.

- c. The Company had consistently adopted an inappropriate method of amortisation of government grants & consumer contributions by charging amortisation on the written down value of capital reserve which results in lower charge of amortisation and residual value of capital reserve, even though the useful life of the corresponding asset has expired. Estimated cumulative effect of this incorrect method during preceding three years has resulted in under amortisation of substantial amount. Otherwise also the Company has failed to maintain any subsidiary record to co-relate grant and consumer contribution with the corresponding asset and for amortisation of full amount of the grant and consumer contribution over the useful life of asset.
- d. As per credit notes/ instructions received from UPPCL during FY 2024-25, loss subsidy of ₹890.75 Crores was booked in financial statements as on 31.03.2025 but as per revised instructions received from UPPCL vide letter no. 632 Dt.01.09.2025, the same was received in advance during FY 24-25 and it should be booked in FY 25-26 hence the previous year figures has been restated to that extent and detail adjustment is shown in Note No.33 (Point No.30) of notes to accounts. Basis for calculating the denominator for EPS has been changed to day basis instead of month basis as taken in FY 2024-25 hence average no. of shares has been restated.

c. Purvanchal Vidyut Vitran Nigam Limited:

Non-reconciliation and Overstatement of TDS/TCS and GST TDS Balances-

(i) As per the financial statements for the year ended 31 March 2026, the Company has disclosed TDS receivable of ₹8.03 crores and TCS receivable of ₹12.71 crores under current assets. However, as per the latest Form 26AS for FY 2025-26, the TDS credit reflected amounts to only ₹1.93 crores. The Company has not reconciled the differences, including long outstanding opening balances.

(ii) Opening/Old Balances appearing under AG Codes 27.42100, 27.42500 and 27.42600 aggregating to ₹20.34 crores are not in agreement with the Income Tax Records for the FY 2024-25, where TDS claimed is only ₹3.26 crores. Consequently, TDS/TCS receivable balances are overstated by ₹16.88 crores to that extent. No reconciliation or explanation could be provided to us.

(iii) Balances aggregating to ₹0.41 crore under AG Codes 27.44010, 27.44020 and 27.44030 relating to GST TDS receivable continue to be reflected in the books despite having already

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been utilized against payment of outward GST liability. Further, during FY 2025-26, GST TDS amounting to ₹0.58 crore was utilized against outward GST liability, whereas only ₹34,804 has been accounted for in the books. Consequently, GST TDS receivable/current assets and corresponding GST payable/current liabilities/vendor balances are overstated to that extent.

d. Kanpur Electricity Supply Company Limited:

SUNDRY RECEIVABLE (LAND) Rs. 7.44 Crores:

The company has deposited the above amount with Government of Uttar Pradesh ("Go UP") in earlier years for transfer of Company's Leasehold Land to Freehold Land but till date the procedure for the said conversion has not been completed (Also Refer Note No. 6 of "IND AS - FS").

Further, "Go UP" due to delayed payment of conversion charges for conversion of nazul land to freehold land demanded interest and penalty in December, 2009. Since then, no change in status is there up to 31.03.2026. The company is showing Rs. 118.37 Crores in the accounts being interest and penalty on delayed payment as contingent liability (Also Refer Note No. 29-18(b)(ii) of "IND AS FS").

Thereafter the waiver petition of interest & penalty was rejected finally by "Go UP".

In absence of any action by the management thereafter we are unable to form an opinion on the realizability of the sum paid in the matter.

STATEMENT OF CHANGES IN OTHER EQUITY:

Other Equity Dr. Rs. 4769.51 Crores:

The other equity includes 'Restructuring Reserve' of Rs. 14.46 Crores being difference arrived at the time of restructuring for which no reconciliation has been done till date. The financial impact of such difference on the Assets/Liabilities is not ascertainable.

OTHERS:

- i. The balance of Others Financial Assets, Trade Receivables, Other Non-current Financial Assets, Other current assets, Other Financial Liabilities, Trade Payables, Other payables, UPSEB period balances and other personal accounts are subject to confirmation and reconciliation thereof. The consequential adjustments, if any, arising out of the aforesaid exercise, is not

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ascertainable. (Also Refer Note No. 29-12(a) of "IND AS FS")

ii. We are unable to comment upon the state of compliance including disclosure requirements under the provisions of Micro, Small and Medium Enterprises Development Act, 2006 ('MSMED Act') in the absence of any system of maintaining such data, records and documents. However, the company is in process to obtain the complete information in this regard.

iii. Account Number 0731002100037949 opened with Punjab National Bank in the year 2019 under the name and style of "Kesco Tax Circle-3 account and Pramod Kumar Singh" was opened without the approval of the Board. The said account, up to the F.Y. 2022-23, was being depicted along with Account Number 0255001800000036-III with the name and style "Expenditure PNB account". The rationale for opening this account without Board approval was not provided to us. The said account is however, reconciled and confirmed as at 31st March, 2026.

e. Madhyanchal Vidyut Vitran Nigam Limited:

Balances Outstanding To / From Outside Parties

- Balances of Trade Receivables, Trade Payables (except balances pertaining to UPPCL, UPPTCL and other DISCOMs), suppliers, contractors, loans and advances, staff related advances/liabilities and various other debit and credit balances are subject to independent balance confirmations. In the absence of external confirmations and/or alternative corroborative audit evidence as required under Standards on Auditing (SA) 505 – External Confirmations, we are unable to comment upon the completeness, accuracy and recoverability/payability of such balances. Consequently, we are also unable to ascertain the impact, if any, of adjustments that may arise upon reconciliation/settlement of these balances, including possible losses/profits on settlement, non-recovery or partial recovery of dues, and non-settlement of liabilities, on the financial statements.
- Refer to Point no. 15 of Notes to accounts, there are various expenses like Employees Expenses, Repair & Maintenance Cost and Administrative & General Expenses etc. and various income like Interest on FDRs/bonds, Gain on Mutual funds etc. incurred at Uttar Pradesh Power Corporation Ltd. (the holding company) which has been allocated to the Company vide Debit/Credit Notes. However, we have not been provided with detailed workings of the same and only relied on the Debit/Credit notes received from the holding company.
- The CSC e-wallet balance as per the separate portal and the balance recorded in the books of accounts were not reconciled, resulting in a difference of Rs. 5.36 crores as on 31 March 2026.
- It was observed that a centralized agreement was entered into at Head Office level with payment gateway company M/s India Ideas.com Limited (Bill desk) for collection of prepaid consumer

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recharge amounts. As per the books of account, an amount of Rs. 46.10 crore was reflected as recoverable from the said party in the books of MVVNL as on 31.03.2026.

However, detailed reconciliation statements indicating transaction-wise break-up, settlement status, ageing, and period-wise mapping of the outstanding balance were not made available for audit verification. Considering that the arrangement commenced during FY 2025-26, absence of a robust reconciliation and monitoring mechanism indicates weakness in operational and financial controls governing payment gateway collections and settlement accounting.

In absence of proper reconciliation and supporting records, the accuracy, completeness, and recoverability of the outstanding balance could not be independently verified. The matter may consequently have implications on the correctness of recognition and presentation of receivables in the financial statements.

The above reflects deficiency in internal financial controls relating to reconciliation of third-party collections, monitoring of recoverable balances, and period-end validation procedures. Further, non-availability of adequate supporting reconciliation may not be fully aligned with the principles of Ind AS 1 relating to faithful representation and reliability of financial statements and Ind AS 109 requirements concerning assessment and monitoring of financial assets and recoverability thereof.

Statutory Compliances

As per Income tax Act, 1961, TDS should be deducted on due or payment basis whichever is earlier. However, it has been noticed that the company is deducting TDS at the time of booking of expenses (which is generally much delayed as compared to date of invoice) which is not in compliance with the provisions of Income Tax Act, 1961 due to which liability of interest @1.5% per month or part of the month will arise on the company.

In some of the units, it was noticed by us that the company is booking expenses much after the date of invoice. Further it was also noted that in many cases bills pertaining to previous financial years were also booked during the current financial year. Due to this there is a delay in deduction of TDS as compared to the stipulated time, thereby attracting interest under Section 201(1A), with interest amounting to Rs.0.43 crore (approx.). The above default has been calculated on the figures provided for H.O. units and Bareilly Zone only since data for other zones were not provided. As per Ind AS 12, related interest and penalties are tax expenses and must be accrued and disclosed as liabilities to avoid understatement of expenses and profits.

Other Observations

- i. As referred in Note 18 to the financial statements, the company has made 'provision for loss incurred by GPF/ CPF trusts' amounting to Rs 487.82 Crores as on 31.03.2026 on account of insolvency of DHFL. The amount has been booked as per the allocations sent by the UPPCL and the basis on which the above-mentioned amount has been calculated has not been provided to us. Any other loss/shortfall in the fund value as compared to total obligation as on the balance sheet date, if any, is not ascertainable in absence of complete information with the company.

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- ii. All statutory employee-related dues, including contributions towards Provident Fund (PF), General Provident Fund (GPF), and Contributory Provident Fund (CPF), have been duly deposited into the designated trust accounts as per the applicable regulatory requirements. However, despite these payments being made, we have not received any formal confirmation, acknowledgment letters, or receipts from the respective trust authorities confirming the actual receipt and proper crediting of these deposits. Furthermore, no balance confirmations, periodic statements, or reconciliation reports have been provided by the trust, which are essential to verify the accuracy, completeness, and up-to-date status of these statutory dues.
- iii. The company has delayed vendor payments under the RDSS scheme, resulting in unclaimed rebate of Rs. 3.48 crore, causing indirectly financial loss to the company/ RECIL. The delay reflects weak internal controls and non-compliance with corporate governance principles under the Companies Act, 2013.

K. SIGNIFICANT OBSERVATIONS OF ZONAL AUDITORS IN THEIR AUDIT REPORT ARE AS UNDER:

a. Pashchimanchal Vidyut Vitran Nigam Limited:

I. MORADABAD ZONE:

i. Fixed Asset Policy

During the course of audit, it was observed that GL Code 10.90900 includes fixed assets amounting to ₹433.86 lakhs; however, detailed information of these assets is neither recorded in the Fixed Asset Register (FAR) nor provided in the physical verification report by the management. Moreover, it has been pending for last many years.

ii. Acc Depreciation

Accumulated depreciation under GL Code 12.10100 ("Land Owned – Full Title") lacks supporting details and explanations from the management. However, no transactions have been recorded during the year. Moreover, it has been pending for last many years.

iii. Theft of FA pending investigation

1. Certain assets have been outstanding since 2012 or earlier and continue to be reflected in the Balance Sheet despite a negligible likelihood of recovery. Although a 100% provision has reportedly been made at the Head Office level, no documentary evidence regarding completion of investigations was available at the Zonal Office.

2. During the year, instances of theft of fixed assets have increased significantly; management is advised to strengthen internal controls by implementing appropriate safety and preventive measures.

iv. TDS - 85.43 Lakhs

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It was observed that the opening balance of TDS is still pending at the zonal level, but as informed by the management the same has been cleared at the Head Office level. The difference needs to be reconciled and resolved.

v. Recoverables & Liability - 7,855.44 Lakhs & 3,601.81 Lakhs

As per the explanations provided by management, GL Code 28.10800 represents receivables on account of sale of scrap, and GL Code 46.92200 represents amounts received against sale of scrap. However, the difference amounting to ₹4,253.63 lakhs (₹7,855.44 lakhs less ₹3,601.81 lakhs) is pending for reconciliation at central store level.

vi. Recoverable - 35,33,038.92 Lakhs

In the absence of detailed information and supporting records for inter-unit balances (i.e., AGL Heads 28.879, 28.876, and other inter-unit balances) pertaining to the opening balances, which could not be made available by the management, we are unable to comment on the accuracy and completeness of such opening balances.

vii. Inter Unit

No reconciliation of IUT (Out of Zonal Office) accounts was provided for our verification. In the absence of the same, we are unable to comment on the accuracy and completeness of these balances. It is further observed that these balances are longstanding in nature, primarily pertaining to earlier years, with no transactions recorded during the year.

viii. Liability - 84,901.66 Lakhs & 40,434.42 Lakhs

1. In the absence of detailed information for GL Code 42, we are unable to comment on the accuracy of the balance.
2. It was observed that the opening balance for GL Code 43 continues to remain pending at the Zonal level. The matter requires reconciliation and appropriate write-off.

ix. ERP IUT Heads - 2,41,439.11 Lakhs

In the absence of balance confirmations for inter-units balances under GL Head 45.5000, 45.58000 & 45.59000 we are unable to comment on the accuracy of the balances.

Expenses

It was observed by us that in respect of provisions for third-party liabilities and interest payable to consumers on security deposits, TDS has not been deducted. However, as per the provisions of Section 194A and Section 194C of the Income-tax Act, 1961, tax is required to be deducted at source at the time of credit or payment, whichever is earlier, as applicable. Accordingly, non-deduction of TDS on such provisions is not in compliance with the applicable provisions of the Act.

Misc. & Other Receivables - 301.98 Lakhs

This liability is outstanding since a period prior to 2007 and pertains to excess salary received from HO Lucknow. The same was also reported by the previous auditor; however, no corrective action has been

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taken to date. In the absence of any resolution, the amount is required to be either refunded to HO Lucknow or written back as income, as appropriate.

II. BULANDSHAHR ZONE

1. A/c Code 23.707 & 28.862: Receivable Amount Rs. 52,69,64,420.17 & Rs. 21,43,450.00 respectively are long overdue and subject to confirmation and reconciliation.
2. In EDD-II Hapur & Siyana, demand reported on the portal of TRACES regarding TDS returns up to financial year 2016-17 & 2020-21 amounting Rs. 1,12,847/- & Rs. 1,67,610/- hence the liability understated to that extent.
3. Interest on security of consumers has been provided up to 31.03.2026 but TDS there on has been dealt at H.O. level.
4. An amount of Rs. 5,82,78,236.33 (28.41) is shown in trial balance as recovery to be made from employee. A suitable action should be taken against such employee.
5. In EDD Khurja division it has found that various entries are outstanding under the GL head- Misc advance – Cash –(28.40110) amounting to Rs. 32,83,160.47 of which no adjustment entries have been passed since long back. In EDD Khurja division under the GL Head-Misc. Ad Mat (28.40120) amounting of Rs. 3,87,804/- is pertains an employee who is not currently working at the division. No recovery has been made from him.

Current Assets & Current Liabilities

- a. Sundry debtors, creditors, Loans and advances, Sundry deposits and other are subject to confirmation.
- b. The balances of various inter unit accounts of Zone and Head Office are subject to confirmation.
- c. Advance Income Tax (A/c Code 27.4) showing a balance of Rs. 20,85,922.50 which is outstanding since long. Needs proper adjustment.
- d. The zone has shown an amount recoverable from Non- Board Employee (A/c Code 28.411) Rs. 1,67,76,297.00 and Miscellaneous Advance Ex- Employees (A/c Code 28.402) Rs. 130,540 (which is long overdue) of which reconciliation should be made and to be recovered/ adjusted.
- e. Misc. Deposit (A/c Code 28.862) is long overdue Rs. 1,12,42,502.12 and subject to confirmation and reconciliation.
- f. HQ MD Meerut (A/c Code 32.02.953) is showing a balance of Rs. 7,00,000 since long and there is no transaction in this account. Needs proper adjustment.
- g. A/c Code 44.121: Employee contribution Rs. 6,94,641.99 is very old and needs adjustment & A/c Code 44.12000: Prov. For pension is showing a balance of Rs. 75,88,10,391.62

6. Fraud noticed

As informed no fraud was detected during FY 2025-26. But the frauds of embezzlement detected up to FY 2022-23 has involved total amount of Rs.345.65 Lacs which are still to be recovered.

III. SAHARANPUR ZONE

Offices:

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Raipur: 8149448136	Mumbai: 9699218866	Patna: 7049920823	Noida: 8010116276	Ranchi: 7554093464	Lucknow: 9170999544	Guwahati: 9839045419



1. It has come to our notice that the zone has since shifted payment module w.e.f. 1 Jan 2022. under the system the payments are centralized at HQ Meerut UP. During the audit, it comes to our notice that the GR/IR clearing is pending. It's suggested to clear all GR/IR in timely manner.
2. AG Code 26.7 represent Cont. Mat. Control A/C having balance as on 31.03.2025 is INR 1,13,84,537.54 belongs to material advanced to contractor Mr. Shailesh Kumar was pending Since 2010. Out of which amounting INR 83,79,825 is recovered/adjusted during the year. Balance amount INR 30,04,712.54 as on 31.03.26 is also required to be recover from the contractor immediately otherwise provision is required to be make in the books of the accounts.

IV. GHAZIABAD ZONE

1. The Company has not laid down its accounting policy on recognition of income in the case of theft of power (dishonest abstraction of power) and the income is recognized based on consumption estimated in report of JE/SDO etc. During the year, the Branch has recognized such income of Rs.35.23 Crores (AG- 6106010000) and the same has been accounted as receivable (AG-2308000000), however only some portion has been recovered during the year which has been adjusted against receivable. Further, such accounting treatment is not in accordance with Ind-As 115 which stipulates recognition of income only when the realization thereof is certain. The provision of doubtful debts is dealt at HO level and thus the amount provided for in this income respect is not available for checking.
Further, the opening debtors pertaining to theft cases were Rs 246.48 Crores whereas the Closing Debtors are Rs.256.61 Crores.
4. Balance confirmations from external group companies and inter-zone parties were not made available to us by the Branch for verification. Accordingly, we are unable to comment on the impact, if any, on the financial statements.
Further, certain liabilities of the Company have been settled by the Head Office, and the related transactions are recorded in ledgers AG 42 and AG 45, which are under the control of the Head Office. In the absence of requisite information and access to these records, we are unable to express a view on the balances pertaining to the said ledgers.
5. As per the provisions of the Income-tax Act, tax is required to be deducted at source at the earlier of credit (including provision for expenses) or actual payment. However, it has been observed that the Zone is recognizing expenses by way of provision without deducting TDS at that stage and is instead deducting TDS at the time of actual booking/payment in the subsequent financial year. This practice is not in line with the prescribed requirements.
6. Unutilized balances pertaining to prepaid meters of consumers has been classified under Supply of Power (AG 23). Given that such balances represent amounts received in advance from consumers, they constitute a liability in substance. Their classification under an asset head results in netting off a liability against receivables, thereby leading to an understatement of the gross trade receivables balance. The balance in various recoverable accounts (i.e. of Customers) is classified as secured or doubtful and the provision required for doubtful debts is made in the books of Head Office and not in the books of zone level.

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7. We identified several legacy ledgers migrated into the ERP (SAP) that have remained dormant with no subsequent activity. To ensure a true and fair view of the financial statements, we recommend that these redundant balances be reconciled and adjusted against each other. Any residual net impact should be written off or recognized in the Profit & Loss account, rather than continuing to carry these non-operational balances in the books of accounts.
8. The Division Offices under the Zone covered in this report hold freehold and leasehold land; however, the title deeds/lease agreements were not provided for our verification, and therefore we are unable to comment further on the ownership status.
9. As at the balance sheet date, the earnest money deposits (AG 46.12300-12310) stand at Rs. 6.04 Cr. Earnest Money (AG 46.10300-10310) at Rs.0.60 Cr, Retention money (AG 46.10400, AG 46.12400 and 46.12410) of Rs 95.55 Cr. and Security deposit for tender (AG 46.10100-10200 and 46.12100-12110) of Rs.8.74 Cr. Out of the above balances, Rs 23.28 Cr stands for more than 2 years.
10. On physical inspection and scrutiny of records produced before us which are maintained at the Divisional Office level, it is observed that standardization SOP has not been adhered to with respect to maintenance and updation of mandatory registers including cash register, assessment register, stock register, stock account, etc.
11. As Per Previous Auditor Report, the security deposit from all customers for FY 24-25 (under code AG 48.1000-48.10900) was Rs 1,930.18 crores whereas the same as per customer's receipts for all divisions, it was Rs 2,877.40 crores. As per audit performed by previous auditors in accordance with generally accepted auditing techniques, it revealed short collection of Security deposit in respect of commercial meters only, by Rs 110 crore. As for FY 2025-26 audit, no record for the same has been received to comment.
12. Company's assets are uninsured with risk of theft, fire, riots, earthquakes etc. and have not made adequate arrangements to save its assets from these incidents in future.

V. MEERUT ZONE

A: LAND & LAND RIGHTS (AG Code 10.101) and PROPERTY PLANT AND EQUIPMENTS (FIXED ASSETS) & DEPRECIATION

- I. The Zonal Office has not identified amount of impairment of assets, required as per IND AS 36.
- II. The physical verification of inventory has been conducted at reasonable intervals by the Management during the year. The discrepancies noticed on physical verification of inventory as compared to the book records were not material. In our opinion, the frequency of verification is reasonable. However, un-serviceable/slow-moving/non-moving items forming part of the inventories are mixed with the regular stock and are valued as normal stock of inventory is neither computed nor accounted.

B: SUNDRY RECEIVABLES

- I. Amount outstanding under the head AG-23 (Sundry Debtors) is not verified and reconciled

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with the subsidiary records (Billing Data/Online data of the Consumers) maintained at various units. Chances of recovery are not analyzed. Time barring and non-recoverable cases are not identified. No provision is made in the accounts for non-recoverable amount at Zone level and is reportedly made at headquarter level.

- II. Remittance of Funds by Vitran Nigam to UPPCL (AG code: 28.889) Rs. 28900.72 crore (Previous Year 26982.26 crore) on account of remittance of Power Purchase has remained unadjusted. The book entry to adjust/set off these balances has not been made at Zonal level. Subsidy Receivable from Government (AG code: 28.899) shows unadjusted negative Balance of Rs. 14.11 Cr (Previous Year 12.45 Cr). Proper book entry to adjust/set off these balances has not been made in the year.
- III. The Sundry Debtors balance also includes an amount receivable from the Government under AG Code 28.85800 amounting of Rs. 208.77 crore as at the year-end. This comprises as opening balance of Rs. 208.77 crore which remains unrecovered, indicating a persistent accumulation of long-outstanding dues. During the year, transactions of an equivalent amount have been both debited and credited, resulting in the opening balance remaining unchanged as the closing balance.

C. OTHERS

- i. The Provisions of expenses made at the yearend are subject to TDS but tax has not been deducted. It has been reported that the tax will deducted/paid at the time of payment.
- ii. Advance Income Tax & TDS (AG code 27) amounting to Rs. 152.60 lac (Previous Year Rs 139.13 lac) is not reconciled and transferred to head office.
- iii. Significant old balances continue to remain outstanding with the HQ-MD Office, reflecting a debit balance of Rs. 1955.40 crore under AG Code 33 and a credit balance of Rs. 6544.23 crore under AG Code 34. These long-pending balances indicate that necessary adjustments, settlements, or reconciliations have not been carried out over the years.

b. Dakshinanchal Vidyut Vitran Nigam Limited:

1. As per our observation and as per the Zonal Auditor of Agra Zone the sub ledger opening balances have not been reconciled with the corresponding closing balances of the previous financial year. This issue primarily arises from the migration to the SAP system, during which multiple sub-ledgers were merged and standardized.

Due to the inherent structural differences and the lack of a proper reconciliation process during the migration, discrepancies have emerged in the sub-ledger opening balances. As a result, we are unable to determine whether any material adjustments may be necessary to the financial position at the beginning of the current financial year.

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2. As Per the observation of Zonal Auditor of Agra Zone all balances of advance to supplier, contractors and staff, all sums due to contractors/ suppliers on account of works contracts or supplies and all money received from contractors/suppliers on account of Security Deposits, Earnest Money Deposit, Retention Money, other like items are subject to confirmation.
3. As per the observation of Zonal Auditor of Agra branch advance amounting to ₹1.25 Crores given to employees is irrecoverable due to death/ termination and retirement and should be written off after necessary approvals but the same has not been done at Head Office level till date.
4. As per the observation of Zonal Auditor of Jhansi prior period items amounting to ₹79,97,487/- (consolidated figure of all the units of Jhansi & Banda Zone) and As per zonal auditor of Agra prior period items amounting to ₹ 29,79,473.96/- (consolidated figure of all the units of Agra Zone) and As per Zonal Auditor of Aligarh prior period items amounting ₹ 5,33,745/- (Consolidated figure of all the units of Aligarh Zone) are debited in the Books of Accounts during the F.Y.2025-26.
5. As per the Kanpur Zone report in EDC Farukhabad Tenders allotted to the one of the Contractors does not contains proper performance security in the form of the FDR/Bank Guarantees.

c. Purvanchal Vidyut Vitran Nigam Limited:

- c) As per Zonal Auditors, Balances in personal account of advances, deposits, creditors etc. but reconciliation and consequent adjustments not done.
- d) Title deeds in respect of immovable properties (Balance Sheet) were not made available for verification to Zonal Auditors.
- e) In case of advances under T.I. and P.I. and adjustment thereof is outstanding in various zones. It needs serious perusal and timely settlement.
- f) Material observations other than above as made by the Zonal Auditors of the respective Zones/ Units are given hereunder:-

(i) In Azamgarh Zone it has been observed that:-

- i. The Azamgarh Zone of Purvanchal Vidyut Vitaran Nigam Ltd. have some contingent liabilities of pending litigation Amounting Rs. 321.35 lacs which would impact its financial position as explained and reported during Audit.

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- ii. We have tried to match the balance of Receivables against Supply Account Group 23 with Commercial Statement (CS-4) in all the Divisions. No justification given by divisions in this regard. There is a balance in GL 10.90920 in EDD-Phoolpur (PUD3203) but this GL 10.90920 is not showing in zone FAR and hence creating difference in FAR & MTB of the Zone. This difference was communicated to unit during the audit but the same has not been adhered to.
- iii. The Physical verification and valuation process at division level has not been done by any external agency as was done until last year. The management has certified the balances shown in the trail balance. As explained to us a valuer for inventory has been appointed but the process is not yet complete and the report was not produced before us.
- iv. The Zone has long-standing un-reconciled balances in inter-unit accounts, necessitating proper reconciliation and accounting. Certain Inter-Unit General Ledgers (IUT GLs) that should reflect zero balance at the zonal level remain un-reconciled, warranting immediate corrective action.
- v. As of the audit date, there is an outstanding demand of ₹. 90,130.00 for late filing, late deposit, or short deduction of Income Tax TDS, with specific liabilities across divisions—ESD AZM (₹84,540), EDD-I Ballia (₹. 650), ETD Mau (₹. 2,510), and EDD-II Ballia (₹. 2,430).
- vi. There is no system to verify whether GST charged by contractors is deposited or whether contractors have submitted GSTR-1 and GST-3B with accurate division details. The Zone currently does not avail input GST, citing power sale exemption, which is resulting in revenue losses. It is recommended that a GST audit be conducted to minimize future losses and penalties. Moreover, while GST TDS deducted by divisions is transferred to the MD office at month-end, verification of deposit dates remains unavailable, as GSTR-7 and GST-3B returns are handled at the head office but were not provided during the audit.
- vii. The Zone has not maintained a Fixed Asset Register for FY 2024-25, relying solely on the accounting software-generated register. Proper reconciliation and validation are needed to ensure accuracy and compliance with accounting standards.

(ii) In **Basti Zone** it has been observed that:-

- i. Advances to suppliers/contractors (capital) AG CODE:25 amounting to Rs.30.32 (Lacs) as per MTB as on 31.3.2026.
- ii. As per Internal Auditors Report, There were some Procedural & Normal Nature financial irregularities and other irregularities in the Internal Auditors Report for Mar.2026.
- iii. The Basti Zone has contingent liabilities of pending litigations of amount involving Rs. 248.23 lacs for the year 2024-25 has increased to Rs.887.26 Lacs for the year 2025-26, would impact its financial position
- iv. We are not able to comment whether AUDIT TRAIL as per Rule 11(g) of the Companies (Audit & Auditors) Rules, 2014 effective from 01.4.2023 have been complied or not in absence of any information provided to us in this regard.

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- v. The Zone has NOT maintained proper records showing full particulars including quantitative details and location of fixed assets. Also, as per internal audit reports of the units the records of Fixed Assets have not been updated.
- vi. Fixed assets have NOT been physically verified by the management at the year end. In the absence of the physical verification reports, we are unable to comment on this matter.
- vii. No physical verification of the inventory of stock of Stores & Spares has been done during the financial year of all the units except ESD.
- viii. During audit it was noticed that some of the unit shown as outstanding amount which is quite significant. The Contractor's wise list of such outstanding is not made available to us showing the date since when such outstanding stands. The list of Advance as on 31.03.2026 amounting to Rs.24,12,27,053.55.
- ix. Balances of personal accounts of advances, deposits, loans, creditors, securities etc. are subject to confirmation/realization. Most of it is unrealizable due to pending since long. Also its details are not available.
- x. During scrutiny of Monthly Trial Balances (MTB) and related records of various divisions/units including EDD, ESD, EWD, ETD, EDC, EWC, ESWD, Chief Engineer Distribution and ZAO as on 31.03.2026, significant un-reconciled balances and long outstanding entries were observed under various AG Codes relating to Inter Unit Transactions (IUT), Material Stock Adjustment, Material Issue O&M, S. Debtors Reconciliation, S. Debtors Others, Amount Recoverable, Liability for Supply Material, Retention Money, GST Liability, Security Guard Pay, Professional Charges, Consultancy Charges, Audit Fees, Compensation, Workshop Suspense, Temporary Imprest and other payable/recoverable heads. Huge balances under IUT Material Within Zone, IUT Material Outside Zone, IUT OA Within Zone, IUT Capital & Fixed Assets Within Zone and other material-related accounts were pending for reconciliation/adjustment since long. It was further observed that substantial amounts were pending for recovery from consumers, including outstanding dues exceeding Rs.1 lakh in numerous consumer accounts, stale/un-cashed cheques pending beyond 90 days, raid and theft assessment dues, Shaman Shulk recoveries, temporary imprest advances and other recoverable balances, indicating weak recovery and monitoring mechanisms. Further, substantial amounts were written off under AG Code 79.41000 – Bad Debts Consumers in various divisions; however, supporting records, approvals and details of such write-offs were not made available for audit verification. In several cases, debit entries were passed under expenditure heads such as Coal Marshalling Yard, Overhead Lines (Tower), Professional Charges and other heads, but the nature and justification of such entries could not be explained by management. Long pending liabilities towards Security Guard Pay, Consultancy Charges, Audit Fees, Samvida Karamchhari expenses, GST liabilities, retention money, supply material liabilities and other payable accounts were also noticed. Further, substantial revisions of consumer bills were carried out in various divisions resulting in significant reduction in bill amounts; however, the basis, approvals and supporting records for such revisions were not produced before audit and therefore the genuineness and correctness of the revisions could not be verified. Instances were also noticed where important records/registers such as meter ceiling

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register, dead stock register, retention money register, EMD register, vehicle log books and details of contingent liabilities were not produced before audit for verification. In our opinion, the above observations indicate deficiencies in internal control, accounting, reconciliation, recovery monitoring and record maintenance systems. Management should undertake immediate reconciliation and adjustment of pending balances, strengthen internal control and monitoring mechanisms, ensure timely recovery of outstanding dues and maintain proper supporting records and documentation for all financial and operational transactions..

(iii) In Gorakhpur Zone it has been observed that:-

- i. The party-wise and age-wise breakup of liabilities for capital works and O&M supplies/works is available at the zone level; however, due to lack of supporting details, an audit comment on the same cannot be provided
- ii. In certain units, the Earnest Money Deposit (EMD) Security Register has not been maintained properly, making it impossible to verify whether EMD/security deposits from contractors have been correctly accounted. As a result, it is uncertain whether refunds issued to contractors were genuine or made in excess of the actual amount due.
- iii. In almost all the units, there are two ledgers named TDS on Salary and TDS on Salary Manual. But payment entry has not been posted regularly in these accounts. As informed by the client, it has not been updated at H.O. level., requiring urgent reconciliation.
- iv. There is difference between Amount of Debtors that appears in the online data base of the company and that appears in the trail balance of the units. The Debtors as per the online Master Data is Rs. 7614.92 Crore and as per Consolidated Trail Balance of the Zone is Rs. 3694.75 Crore, with no reconciliation prepared. The online database includes fictitious arrears, arrears of disconnected consumers, and surcharge amounts, whereas the company's accounting policy recognizes surcharges only upon realization. Immediate reconciliation is required to ensure accuracy and compliance in financial reporting
- v. (a) During audit it was noticed that in almost every unit huge amount is shown as advance to supplies for capital work in progress and for O & M work. But details for the same couldn't be ascertained and provided to us except ESD. The Closing balance as on 31.03.2026 stands for Rs. 4.14 Crores. Any adjustment for the same as well as authenticity of amount of such balances are not ascertainable.
- vi. Balances of personal accounts of advances, deposits, loans, creditors, securities etc. are subject to confirmation/realization. Most of it is unrealizable due to pending since long. Also its details are not available.
- vii. Provisions for monthly fixed expenses, such as premise rent, vehicle rent, and payments to contractual labourers, are recorded on a payment basis, meaning they are booked in the month when bills are presented. This approach includes prior-period expenses, as several bills from earlier periods were found during the audit without provisions made in the accounts. These expenses are booked on a cash basis, leading to accounting inconsistencies.

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- viii. As per the Agreement between bank & Unit, Bank shall not deduct any bank charge on bank account of the units. But huge amount of Bank charges have been deducted & pending in reconciliation leading to loss of revenue to the company. Letters have been given at unit level to the branch at respective unit, mentioning the terms agreed upon and request to refund the bank charges but such step taken at HO level to get the amount refunded.
- ix. Amount disclosed as outstanding against suppliers in A.G. Code 42 and 45 could not have been verified in absence of required documents in the units.

(iv) In **Mirzapur Zone** it has been observed that:-

- (a) During Audit of the Unit, we have found that books of accounts and records are maintained except otherwise stated. At some of the units, records like Log Books of Vehicles, ATD/ATC Register, Service Books are either not properly maintained or not updated.
- (b) On review of the Trial Balance of the Zone, it is observed that the Sale of Power has been accounted for on the basis of CS-3/CS-4 statements prepared by the respective units. Further, the outstanding balance under "Receivables against Supply" continues to remain significantly high across the units. During FY 2025-26, an increase of ₹208.48 Crores has been noted in receivables, whereas the Revenue from Sale of Power amounts to ₹1,672.14 Crores. The opening outstanding balance was ₹5,173.76 Crores, indicating that recovery against old dues remains at a comparatively lower level.
- (c) It has been observed that substantial amounts have been disbursed to employees across various units within the Zone in the nature of T.I./P.I. advances. As per the Corporation's extant circulars/instructions, such advances are required to be adjusted or recovered within the prescribed time frame, preferably by the end of the financial year. However, on scrutiny, it is noted that in several units/divisions, T.I./P.I. accounts have not been duly reconciled and closed. A number of such advances are outstanding from prior years, as well as from the current financial year, indicating deficiencies in monitoring and timely adjustment. Consequently, an aggregate amount of ₹6,80,700 remains outstanding as on March 31, 2026. The continued carry forward of such balances is not in compliance with the prescribed guidelines and may lead to potential risks of non-recovery and misstatement of accounts.
- (d) Physical Verification of the Fixed Assets was done during the FY 2024-25. The obsolete, damage as well as lost assets have not been determined.
- (e) As per UPPCL rules, finger impression of every employee shall be re-attested after every five years of service and every annual increment shall be verified by the employee concerned. During our verification of the Service Books on sample basis, above compliance was not available. As informed to us it is not possible to take finger impression of each employee after every 5 years.
- (f) During the audit, it was observed that advances to employees were recorded as outstanding against materials in various units, with some amounts being considerably large. Additionally, advances for materials were debited to Junior Engineers (J.E.s), who later provided details on consumption and remaining stock balances through JE Stock Accounts in Forms 1S/2S/3S/4S. The provision

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enssry for miscellaneous advances to employees was recorded in line with DISCOM directives; however, the reconciliation and verification of such advances require further scrutiny.

HEAD OF ACCOUNT	CLOSING BALANCE AS ON 31.03.2026
28.40100	61,49,879.41
28.40120	71,03,595.00
28.41110	77,222.00
TOTAL	1,33,30,696.41

The Company has not complied with the requirements of Schedule III of the Companies Act, 2013 and Ind AS. The Zonal Offices lack a structured system for preparing the Balance Sheet and Statement of Profit and Loss, which are essential for financial reporting compliance. Instead, only Trial Balances (MTB) were provided for audit purposes, which does not meet the statutory requirements under Schedule III of the Companies Act, 2013.

(v) In **Varanasi Zone** it has been observed that:-

- Huge amount outstanding against advance to contractors under AG Code 25 (Rs. 8.50 crore) at the opening of financial year has been settled/accounted during the year. At the end of the year, Rs. 11.42 crore is given as advance.
- The Zone has pending court cases amounting to ₹ 1,12,40,73,559.00, which could have potential financial implications. Additionally, several internal auditors have reported that the Fixed Asset Register has not been updated, which impacts the proper recording and verification of assets.
- It has been reported to us that the reconciliation of inter unit balances are still pending and showing huge amount pending.
- There are also several statutory assets and liabilities balances are showing in the MTB, which needs to be adjusted with HQ IUT GL.
- There are several GL codes in SAP having no transaction during the year. There are opening outstanding balance remain untouched and carried forward for next year. These GLs are required to be adjusted/settled. Moreover, more than one GL are opened in SAP-ERP for the same nomenclature of Income/Expenses/ Assets/Liabilities.
- It was observed that accrual-based accounting (Ind AS 1) is not being followed properly across the Zone, leading to non-compliance with financial reporting standards and affecting transparency in financial statements.
- As per corporation rules/regulations TI should be opened against the passed voucher and must be closed within the year. We have observed that an amount of Rs. 58000/-is outstanding in TI for more than threeyears in UEDD-I, Varanasi under AG code 24.22010, An Amount of Rs. 2000/-

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is outstanding in Permanent Imprest in Books of UEDD-I, Varanasi under AG code 24.21010.

These amounts need to be reconciled at the earliest. An amount of Rs. 27,94375.10 (GL code 24.21010, GL code 24.22010, GL code 24.22000) outstanding as on 31.03.2026.

viii.

The detail of imprest is as under :-

GL code	Op. Balance	Debit	Credit	Cl. Balance
24.21010	2000.00			2000.00
24.22000	4416883.82	27076219.63	28793978.35	2734375.10
24.22010	92285.00	19560.00	53845.00	58000.00
	4511168.82	27095779.63	28847823.35	2794375.10

For Jitendra Agarwal & Associates
Chartered Accountants
FRN: 003755C

(CA Jitendra Agarwal)
Partner
M No.: 072529
UDIN: 26072529HNAUDS1583
Place: Lucknow
Date: 30/05/2026

Offices:

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"Annexure II" to Independent Audit Report

As required by para XXI of CARO (2020) Order under Companies Act, 2013, adverse remarks as reported by respective Auditors are furnished below:

Holding Company -Uttar Pradesh Power Corporation Limited.

- i. Para No. 1 Relating to property, Plant & Equipment
- ii. Para No. 2 (a) Relating to physical verification of inventory.
- iii. Para No. 2 (b) Relating to submission of quarterly statements to Bank regarding working capital limits.
- iv. Para No. 3(c) Regarding terms & conditions for repayment of loans debited to subsidiaries.
- v. Para No. 4 Regarding Board approval for loan granted to subsidiaries.
- vi. Para No. 7 Related to Non-Payment of Statutory dues.
- vii. Para No. 13 Relating to approval of related parties' transaction by Audit Committee.
- viii. Para No. 14 Relating to deficiencies in internal audit system.

Subsidiaries

a. Pashchimanchal Vidyut Vitran Nigam Ltd.

- i. Para No. 1 Relating to property, Plant & Equipment.
- ii. Para No. 2 (a) Relating to physical verification of Inventory.
- iii. Para No. 6 Regarding cost records.
- iv. Para No. 7 (a) Regarding Statutory Dues.

b. Dakshinanchal Vidyut Vitran Nigam Ltd.

- i. Para No. (i) Relating to property, Plant & Equipment.
- ii. Para No. (ii) (a) Relating to physical verification of Inventory.
- iii. Para No. (vii) Regarding Statutory dues
- iv. Para No. (xi) (a) Regarding Fraud
- v. Para No. (xiv) Related to deficiencies in internal audit system.
- vi. Para No. (xvii) Related to cash losses.

c. Purvanchal Vidyut Vitran Nigam Ltd.

- i. Para No. (i) Relating to property, Plant & Equipment.
- ii. Para No. (ii) (a) Relating to physical verification of Inventory.
- iii. Para No. (vii) Regarding Statutory Dues.
- iv. Para No. (ix) (a) Relating to repayment of loans & borrowings.
- v. Para No. (xi) (c) Relating to whistle blower mechanism.
- vi. Para No. (xiv) (a) Regarding deficient internal audit system.

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d. Kanpur Electricity Supply Company Ltd.

- i. Para No. (i) Relating to property, Plant & Equipment.
- ii. Para No. (ii) (a) Relating to physical verification of Inventory.
- iii. Para No. (vi) Regarding Cost Records.
- iv. Para No. (vii) (a) Regarding Statutory Dues.
- v. Para No. (ix) Regarding loan taken through UPPCL Holding Company.
- vi. Para No. (x) (a) and (b) Regarding money raised by way of IPO and regarding disclaimer of section 42 and section 62 of companies act 2013.
- vii. Para No. (xiv) (a) and (b) Regarding Internal Audit system.
- viii. Para No (xix) Disclaimer regarding payment of liabilities within one year from the balance sheet date.

e. Madhyanchal Vidyut Vitran Nigam Ltd.

- i. Para No. (i) Relating to property, Plant & Equipment.
- ii. Para No. (ii) (a) Relating to physical verification of Inventory.
- iii. Para No. (vi) Regarding of cost records.
- iv. Para No. (vii) Regarding statutory dues.
- v. Para No. (xiv) Regarding deficiencies in Internal Audit system.
- vi. Para No. (xvii) Related to cash losses.

For Jitendra Agarwal & Associates
Chartered Accountants
FRN: 003755C
(CA Jitendra Agarwal)
Partner
M No.: 072529
UDIN: 26072529HNAUDS1583
Place: Lucknow
Date: 30/05/2026
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Annexure III to Independent Auditors Report

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013.

We have audited the internal financial controls over financial reporting of Uttar Pradesh Power Corporation Limited ("the Company") as of 31st March, 2025 in conjunction with our audit of the Consolidated Financial Statements of the Group for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The management of the company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

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A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the presentation of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;

(2) Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and

(3) Provide reasonable assurance regarding prevention or timely detection of un-authorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Qualification Opinion:

According to the information and explanations provided to us and based on the reports on Internal Financial Controls Over Financial Reporting of Holding company audited by us and its Subsidiaries, audited by the other auditors, which have been reproduced to us by the Management, the following control deficiencies have been identified in operating effectiveness of the Group's internal financial control over financial reporting as at 31st March 2026.

A. Holding Company (Uttar Pradesh Power Corporation Limited)

- i. Internal control system with regard to Cash transactions, Procurement /Works transactions, maintenance of inventory, maintenance of Books of Accounts, Fixed Assets register, delegation of powers to various employees etc. requires to be further strengthened to ensure transparency, accountability, and compliance with established procedures.
- ii. The Company does not have an adequate system for periodic review, reconciliation, and settlement of old balances appearing under various asset and liability heads. Such balances require timely scrutiny and consequential adjustments, wherever necessary. Further, party-wise details in respect of certain liability balances, including security deposits and retention money, are not properly maintained, which affects the accuracy, reconciliation, and traceability of such balances.

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- iii. The existing system for identification, monitoring, and reconciliation of Inter Unit Transactions (IUT) between various units and the Head Office is not adequate. Regular reconciliation of such transactions is not being carried out, and proper details regarding the nature and particulars of unreconciled items are not maintained. Consequently, an amount of ₹176.32 crore remains unreconciled, which may have an impact on the accuracy of financial reporting and inter-unit accountability.
- iv. There is no system of confirmation and reconciliation of balances in accounts of parties, contractors, Government Department etc. including those balances appearing under receivables, payables, loan and advances.
- v. During the course of our Audit, it was observed that payments are being released by Single signatory without fixing any threshold limit. It is suggested that all payments should be released after fixing threshold limit only by joint signatory.
- vi. The age-wise classification of Trade Receivables and Trade Payables appears to be inaccurate, as it is not prepared on a bill-wise basis. This may lead to misrepresentation of the actual ageing of outstanding balances and could affect the assessment of credit risk and working capital management.

Observations in Material Management Zone Audit Report on Internal Control over Financial reporting

According to the information and explanations given to us and based on our audit, the following material weaknesses have been identified as at March 31, 2026:

- I. During review of balance of Rs. 498.64 crore appearing under the head 46.975 – Liability migration account revealed that a sum of Rs. 422.19 crore(Net) has been credited under this head towards differences identified during reconciliation with vendors. However, records for processing of said adjustments shows that :
 - a. Despite periodic commercial reconciliation carried out by the unit, exact reasons for differences could not be identified as in few CPSEs and State public undertaking could not provide year wise ledgers due to multiple accounting systems, migrations and non-availability of legacy records etc. Under the circumstances, excess liability of Rs. 228.04 crore reflected in books of UPPCL and provision of Rs. 187.69 crore exists against which no current liabilities are pending. Further, Rs. 6.46 crore pertaining to unclaimed balances has also been transferred to this account. Hence, from the said facts it is evident that the exact reasons for differences during the reconciliation could not be identified and thus such reconciliation is not complete in its entirety and as such impact thereof should not have been taken in books of account
 - b. Excess liabilities as identified were proposed to be written off / write back with approval of Board of Directors. However, pending the said approval, adjustment have been made in books of

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account through migration account which in our view should have been dealt through Profit & Loss account of current year 2025-26 with approval of Board.

- II. System of reconciliation and confirmation of balances in accounts of vendors, contractors, Government Department etc including those balances pertaining to receivables, payables, Loan and Advances on a regular basis requires to be streamlined and strengthened.
- III. Zone has maintained books of account on SAP-ERP system. However, documentary evidence regarding various implemented control including maintenance & preservation of audit trail, user's roles & responsibility, system audit etc. were not made available to us. In this context we were explained that aspect of identification and assessment of various Risks including financial reporting Risk, maintenance & preservation of audit trail (edit log) facility were being dealt at Head office. Some of the observations noted during our test check are mentioned below:
 - There are open items in various ledger particularly vendor ledger since long time,
 - Various un-cleared credit entries are appearing in vendor ledgers made through funds section vide KZ documents which remained unexplained by the unit # 330 and as such requires to be streamlined.
 - Invoice verification date is appearing as Document date instead of Invoice date.
 - There are cases where payments booked in SAP through general entry in voucher type AB instead of booking through Payment vouchers (KZ) documents.
 - Differences in quantity were observed in Quantitative details of electricity purchased appearing in SAP as compared to Actual quantity of scheduled electricity during the year i.e. scheduled energy is 1,51,165.80MU as against 1,59,329.67 MU appearing in SAP. Reasons for difference in accounted energy could not be explained and are subject to reconciliation.

In view of the above, we are unable to comment upon the effectiveness, integrity of the control system, Risks including financial reporting Risk, maintenance & preservation of audit trail (edit log) facility.

IV. Internal / Concurrent audit system :

System of concurrent audit of Bills for power purchase from generators aggregating to Rs. 84,571.09 crores during the year and reconciliation of vendors account etc. from external agencies in practice in previous financial years has been discontinued during current financial year resulting into non audit of power purchase bills on concurrent basis and shortcoming / deficiencies on said accounts being reported by concurrent auditors. However, Internal audit on annual basis as was being conducted in earlier years was got conducted. Considering the size and nature of activities of unit, system of audit on annual basis wherein payments has been checked for 4 months on sample basis and coverage of core activities of unit relating to purchase of power is not considered to be adequate in absence of audit on concurrent basis and not in commensurate with size and nature of activities of unit. Further, compliance of concurrent audit observation for FY 2023-24 relating to recovery of Rs. 136.94 crore is continuing. In our view the system of concurrent audit /Internal audit framework should cover major value of transactions such as power purchases, vendor settlement, reconciliation, contract management etc. to be streamlined & strengthened for ensuring effective monitoring and control over the transaction of the unit.

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V. Subsidy receivable from UPNEDA and IREDA are accounted at the time of payment of power purchase to eligible generators. However, details of actual claims raised with UPNEDA/IREDA and confirmation of balances with UPNEDA /IREDA are not available.

VI. Aspect of writing back of balance of Rs. 1290.41 crore at unit level was dealt in Audit Report for FY 2024-25 i.e.

“ Written back of balances of Rs.1290.41 crore (Credit) under the head ‘62.912 –Sundry Credit written back’ in FY 2024-25 pertaining to old, un-claimed, un-reconciled balances etc. of previous year in respect of various generators/vendor and further allocated to DISCOMS with approval of Director (F) at unit level of such material amount of earlier years denotes lack of observance of internal control procedure, incorrect depiction of profitability of earlier years, material impact on the profitability of the current year and as such any correction/ writing back of balances of such nature would in our view require approval of board of directors as a part of Corporate Governance for ensuring to streamline the internal control mechanism prevailing in the corporation and correct & proper disclosure in financial statement.”

In this context we are of the view that the corporation may consider to frame delegation of powers with respect to write off / write on in respect of earlier years having material impact on profitability of the corporation.

VII. Review of power purchases from M/s IEX revealed that during the year unit has purchased 1619.56 MUs at average purchase price of Rs. 6.52 per unit and sold 6060.29 MUs at average sale price of Rs. 3.77 per unit and test checks revealed that on few occasion sales and purchases were made on same days which inter alia implies that average sale price of power is abnormally lower than the average purchase price and as such requisite efforts needs to be made for scheduling for power to avoid such unnecessary increase in power cost.

VIII. System of reconciliation of scheduled power as compiled by Zone with UPSLDC and other scheduling authorities was explained to be not in practice which needs to be established for cross verification of the scheduled energy compiled by Zone.

IX. Late payment surcharge is being accounted for on the basis of bills received by unit. System of determination of Late payment surcharge after the specified time period as per PPA in respect of unpaid bills is not in place to ensure accounting of LPS on accrual basis.

X. During review of bills in respect of banked energy, it was observed that banked energy lapsed for withdrawal and available for drawl is not being bifurcated as per CRE guidelines. In some cases it was observed that withdrawal of energy was made in spite unavailable banked energy, which is not in accordance with CRE guidelines. Non-bifurcation of energy in lapsed and available for drawl may result in lack of control over supply of energy in excess of Banked energy available for drawl resulting in loss of revenue. Further, test checks of the provisions made on the said account was found to be varying with the details of energy banked & drawn available in records of generators. Hence, the aspect of determination of lapsed & available energy needs reconciliation in respect of all

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such co-generators for ensuring proper control over the banked energy and creating provision in books of account.

- XI. System of regular reconciliation of TDS receivable as per books of account with figures appearing in 26 AS, Analysis of year wise breakup w.r.t. status of completion of the income tax assessments needs to be strengthened.

A 'material weakness' is a deficiency, or a combination of deficiencies, in internal financial control over financial reporting, such that there is a reasonable possibility that a material misstatement of the company's annual or interim financial statements will not be prevented or detected on a timely basis.

In our opinion, except for the effects/possible effects of the material weaknesses described above on the achievement of the objectives of the control criteria, the Zone has maintained, in all material respects, adequate internal financial controls over financial reporting and such internal financial controls over financial reporting were operating effectively as of March 31, 2026 based on the internal controls over financial reporting criteria established by the Company considering the components of internal controls stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the ICAI.

Branch Auditors have considered the material weaknesses identified and reported above in determining the nature, timing, and extent of audit tests applied in our audit of the March 31, 2026 of financial statements of the Zone, and these material weaknesses do not affect our opinion on the financial statements of the Zone.

B. Subsidiaries

- a) The Auditors of **Pashchimanchal Vidyut Vitran Nigam Limited** have reported that:

In our opinion and according to the information and explanations given to us and based on our audit procedure performed, the following material weakness has been identified in the operating effectiveness of the Company's internal financial control over financial reporting as at 31st March, 2026:

- The Company did not have an appropriate internal control system for reconciliation of quantitative details and value of property, plant and equipment reflected in the financial statements, stating the same is under process. Consequently, its impact on the financial statements cannot be ascertained.
- The Company did not have an appropriate internal control system for obtaining external balance confirmation on periodic basis. This could potentially result in inaccurate assets & liabilities disclosed in the books of accounts.
- There is huge amount pending for recovery of advances from employees, contractors and suppliers.
- Bank Reconciliation Statement (BRS) in respect to bank accounts in some divisions, contains outstanding of earlier years entries, which includes stale cheques, uncashed cheques, other debits and credit, which requires special attention of the management for necessary adjustments.

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- v. The Company has shown ₹792.18 crore as Inter Unit Transfer under the head of other financial liabilities (Current) and no further details or reconciliation of these amounts are provided to us. Special attention of the management is called for periodical reconciliation of this account and necessary adjustments thereto. Management has informed that the reconciliation of these entries is under process.

Qualified Opinion

In our opinion, except for the possible effects of the material weakness described above in the Basis for Qualified Opinion paragraph, the Company has in all material respects maintained adequate internal financial control system over financial reporting and such internal financial controls with reference to financial statements were operating effectively as at 31st March, 2026, based on internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India.

We have considered the material weakness identified and reported above in determining the nature, timing and extent of audit tests applied in our audit of the financial statements of the Company as at and for the year ended 31st March 2026 and the material weakness has affected our opinion on the financial statements of the Company and we have issued a qualified opinion on the financial statements.

b) The Auditors of Dakshinanchal Vidyut Vitran Nigam Limited have reported that:

1. The Company did not have an appropriate internal control system for recording of financial transactions into books of accounts commensurate to size and nature of business of the Company.
2. There was absence of integrity of accounting data between different accounting hierarchy wherein manual accounts (Trial Balances) of divisions were consolidated manually at Zones, which were further consolidated at Head Office with Head Office, Schemes/Units accounts upto 30.06.2024 which had resulted in unexplained consolidation suspense the balance of which is ₹113.23 crores as on 31.03.26 in the nature of Inter Unit Transfer (IUT Difference) subject to matters reported Basis of Qualified Opinion section of our report, and could potentially result in misstatement in consolidated figures.
3. The Company did not have an appropriate internal control system for integrating billing software data with accounting data, which could potentially result in material misstatement in the Company's revenue from operation, trade receivables and provision for bad debts balances.

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4. The Company did not have an appropriate internal control system for physical verification, maintenance of inventory registers, and valuation of inventories, which could potentially result in material misstatement in the Company's inventories balances.
5. The Company did not have an appropriate internal control system for physical verification of fixed asset, identification of discarded assets and identification of impairment losses, which could potentially result in misstatement in the Company's fixed assets balances.
6. The Company did not have an appropriate internal control system for making assessment of completion of Capital Work in Progress (CWIP), which could potentially result in material misstatement in Company's CWIP and Fixed assets balances due to non-capitalization of completed projects as reported in Basis of Qualified Opinion section of our report.
7. The Company did not have an appropriate internal control system for obtaining periodic external balance confirmation, which could potentially result in misstatement in Company's trade receivable, other receivables, and other payables figures.
8. The Company did not have an appropriate control for identifying very long outstanding receivables and/or payables. These could result in misstatement in the Company's Financial Assets-Others (Current), Other Current Assets, Other Financial Liabilities (Current).
9. The Company did not have an appropriate internal control system for making independent assessment of power purchases and transmission charges. Further such expenses are booked on the basis of advice/invoices received from UPPCL & UPPTCL respectively.
10. The Company did not have an appropriate internal control system for recording 'Recovery Certificates' (Section 5 of Revenue Recovery Act, 1890) sent, received back unrealized, pending realization, which could result in mis-statement in trade receivable and provision of doubtful debt.
11. The Company internal control system over provisioning of expenses, booking of accounting transactions under various heads, etc. was not operating effectively, which could potentially result in misstatement of Company's financial statement. As per report of Agra Zone Provision of expenses of ₹ 20,44,414/- (as checked on sample basis) is not created and debited to expenses account.
12. ASSET MIGRATION ACCOUNT (GL HEAD 28.869) & LIABILITY MIGRATION ACCOUNT (GL HEAD 46.9750)

The company following its Holding company office memorandum dt. 12.03.2024 has clubbed long outstanding (dt 12.08.2003 - Transfer scheme Balances) balances of various accounting heads (fundamentally debit balances) under GL 28.869 Asset Migration Account of ₹54.86 crores and accounting heads (fundamentally credit balances) under GL 46.975 Liabilities Migration Account' of ₹17.92 crores for which no balancing/reconciliation is available in our opinion in absence of any

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reasonable certainty for the recovery/payment, both such balances may be considered for write off to Profit & Loss Account necessary enquiry and approval.

A 'material weakness' is a deficiency, or a combination of deficiencies, in internal financial control over financial reporting, such that there is a reasonable possibility that a material misstatement of the company's annual financial statements will not be prevented or detected on a timely basis.

Opinion

In our opinion, except of the effects/possible effects of the material weaknesses described above on the achievement of the objectives of the control criteria, the Company has maintained, in all material respects, adequate internal financial controls over financial reporting and such internal financial controls over financial reporting were operating effectively as of March 31st, 2026 based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India. However, as the company has migrated from manual based accounting system to SAP-ERP based accounting system during the last financial year, and last year we recommended for data migration audit and in our opinion system audit should be conducted on regular basis.

We have considered the material weaknesses identified and reported above in determining the nature, timing, and extent of audit tests applied in our audit of the March 31st, 2026 financial statements of the Company, and these material weaknesses does not affect our opinion on the financial statements of the Company.

c) The Auditors of **Purvanchal Vidyut Vitran Nigam Limited** have reported that:

6. According to the information and explanations provided to us and based on the reports on Internal Financial Controls Over Financial Reporting of Company audited by us and its Six Zones, audited by the zonal auditors, the following control deficiencies have been identified in operating effectiveness of the internal financial control over financial reporting as at 31st March 2026 :-

i. The Company is using SAP/ERP for recording accounting transactions and generation of Trial Balance. However, the preparation of the Financial Statements, including the Balance Sheet, Statement of Profit and Loss, and supporting schedules/notes, is being carried out manually through spreadsheets/excel outside the ERP environment. In the absence of an automated system-driven financial statement compilation process and adequate spreadsheet controls, there exists a risk of manual errors, omissions, unauthorized changes, and inadequate audit trail, which may affect the effectiveness of internal financial controls over financial reporting relating to the preparation and presentation of financial statements.

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- ii. There is no established system or process in place for periodic review and reconciliation of old balances appearing under various asset and liability heads. As a result, several balances remain unverified, unreconciled, or unadjusted over extended periods. This lack of review increases the risk of misstatements in the financial statements and may lead to incorrect asset or liability recognition. A structured and ongoing mechanism for review, reconciliation, and appropriate adjustment of such aged balances is necessary to ensure the accuracy and reliability of the books of account.
- iii. The current financial reporting environment lacks seamless integration between the Revenue Management System (RMS) and the Enterprise Resource Planning (ERP) system. This disconnect leads to manual interventions, delayed reconciliations, and increased risk of errors or omissions in revenue recognition, customer billing, and receivables tracking. Establishing an automated interface between RMS and ERP is essential to strengthen internal controls, ensure data integrity, and enhance the accuracy and timeliness of financial reporting. Integration would also improve audit trails, reduce duplication of efforts, and support better decision-making through real-time information flow.
- iv. Internal control system with regard to Cash transactions, Procurement/Works transactions, maintenance of inventory, capitalization of WIP maintenance of Books of accounts, Fixed Assets register, delegation of powers to various employees etc. requires to be further strengthened.
- v. The Company has not implemented adequate access controls as part of its Internal Financial Controls. User access to financial systems is not consistently restricted based on roles and responsibilities, and there is no evidence of regular review or approval of access rights.
- vi. Profit Centres should have access control.
- vii. The present system of identification and reconciliation of Inter Unit transaction is not adequate. The reconciliation needs to be done on a regular basis with complete details of the nature and particulars of the unmatched items. IUT is not yet reconciled.
- viii. There is no system of confirmation and reconciliation of balances in accounts of parties, contractors, Government Department etc. including those balances appearing under receivables, payables, loan and advances.
- ix. The books of accounts are maintained on ERP but few journal entries are based on manual calculations that increase the risk of errors and omissions.
- x. The Company did not have an appropriate internal control system for valuation of inventories, which could potentially result in material misstatement in the Company's inventories balances. As per our test check, few inventories are having negative balance.

Offices

New Delhi: 9910438512	Dehradun: 9415408616	Gopalganj: 9425018323	Bhopal: 9024421024	Hyderabad: 8499800661	Pune: 9893266600	Jaipur: 9887881288
Raipur: 8149448136	Mumbai: 9699218866	Patna: 7049920823	Noida: 8019116276	Ranchi: 7554093464	Lucknow: 9170999544	Gurugrah: 9839045419



- xi. The Company did not have an appropriate internal control system for physical verification of fixed asset and identification of discarded assets, which could potentially result in misstatement in the Company's fixed assets balances.
- xii. The Company internal control system over reconciliation of bank accounts was not operating effectively. We have observed * difference in balance as per bank vs balance as per cash book with very old outstanding as reported in Basis of Qualified Opinion section of our report.

Opinion

8. In our opinion, except for the effects/possible effects of the material weaknesses described above on the achievement of the objectives of the control criteria, the Company has maintained, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2026, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

d) The Auditors of Kanpur Electricity Supply Company Limited have reported that:

In our opinion, except for the matters specified in Para No: B(III)(4),(VI)(b)&(c) and E(3) of The Independent Auditor's Report and Para No: (xiv) of Companies (Auditor's Report) Order, 2020, the Company has, in all material respects, an adequate internal financial controls with reference to the financial statements and such internal financial controls with reference to financial statements were operating effectively as at 31st March, 2025, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by "The ICAI".

e) The Auditors of Madhyanchal Vidyut Vitran Nigam Limited have reported that:

- i. System of compilation of Bank Reconciliation statement is weak in as much as many old un-reconciled/ unidentified entries are pending in the BRS for adjustment and its appropriate accounting in the books of account.
- ii. It was noted that large number of un-reconciled IUTs are persisting since previous years. Special attention of the management is called for reconciliation of this account and necessary adjustments thereto. Management has informed that the reconciliation of these entries is under process.

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Raipur: 8149448136	Mumbai: 9699218866	Panna: 7048920825	Noida: 8010116276	Ranchi: 7554093464	Lucknow: 9170909544	Gurwahati: 9839045419



iii. Party wise details, ageing and breakups/ sub-ledgers of advances to supplier, contractors, staff, security deposits and other parties (except for the current year) was generally not maintained and hence the system of reconciliation and balance confirmation with the concerned parties is not in vogue. This could potentially result in inaccurate assets & liabilities disclosed in the books of accounts.

iv. It was noted that billing of power is generated through an IT system but the billing system is independent of accounts department and reports generated from billing system were not reconciled with the accounts. Further, Consumer wise outstanding and ageing analysis of outstanding amount is not available with accounts department to reconcile trade receivable as per books of account with the data of commercial department wherein there are huge differences.

It was also noted that billing for sale of electricity to consumers are accounted for on the basis of report generated through Online Billing System implemented by various outsourced agencies. However, system audit of the said billing system, if any, being dealt at UPPCL was not made available to us and as such we are unable to comment on the efficacy of the same.

v. It was noted that various payments for AMCs/ online billing system/ other expenses of the UPPCL etc are done by UPPCL on behalf of the company and its accounting is done in the books on the basis of debit notes raised by UPPCL. Similarly, loans taken, repaid, bonds issued, subsidies received, liabilities/provision written back, interest cost etc are being accounted for only on the basis of debit notes/ credit notes from the UPPCL. However, there was no system in the company to independently ascertain and ensure the direct attributability and accuracy of the provisioning of total expenditures so done or entries received pertaining to the financial year.

vi. As reported by zonal auditors of Ayodhya Zone, the Zone does not have an appropriate internal control system in respect of capital work in progress (CWIP). All CWIP are capitalised without taking into account the completion certificate from external authorities.

vii. Internal control in respect of movement of inventories during maintenance and capital works, material issued/ received to/ from third parties and material lying with sub-divisions, need to be reviewed and strengthened.

viii. The Company do not have an appropriate internal control regarding realization of arrears. Company is making bad debts provision as directives issued vide Notification G.S.R. 635(E) dated 10 October 2024 of the Ministry of Power under the Electricity Act, 2003, namely the "Electricity Distribution (Accounts and Additional Disclosure) Rules, 2024". but the percentage of provision in the age group of more than 3 years is not in line of Ind AS 109.

ix. The Company did not have an appropriate internal control system to minimize electricity theft and line losses.

x. It was observed that prior period adjustments amounting to Rs. 299.99 crore pertaining to FY 2024-25 and Rs. 50.65 crore relating to periods prior to FY 2024-25 were recognized in the Statement of Profit and Loss during the year under audit. While supporting details for the adjustments recorded

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were provided, the complete transaction-level data, including invoice dates and ageing of all transactions, was not made available for audit verification.

- xi. In absence of the complete population of transactions along with period-wise invoice details, we were unable to verify the completeness of prior period items identified and accounted for during the year. Accordingly, the possibility of certain transactions requiring prior period reporting remaining unidentified or unaccounted for could not be ruled out.
- xii. The matter indicates deficiency in controls relating to period-end review, identification, and monitoring of prior period transactions. The absence of comprehensive supporting records and period validation mechanisms may not be fully aligned with the principles prescribed under Ind AS 8 relating to accounting errors and prior period items and may impact the reliability and completeness of financial reporting under Ind AS 1.
- xiii. Various debit and credit opening balances are lying unadjusted, including the balances received under transfer scheme. Under these circumstances, we are not in a position to comment on the possible impact thereof on the financial statements of the company.
- xiv. It was observed that salary provision amounting to Rs. 2.50 crore created as on 31.03.2025 continued to remain outstanding during FY 2025-26 without reversal / adjustment. Non-reversal of the provision has resulted in overstatement of liabilities and indicates deficiency in the control mechanism relating to review, monitoring, and closure of year-end provisions.
The aforesaid treatment is not in line with the principles prescribed under Ind AS 37 requiring periodic reassessment and reversal of excess / obsolete provisions and may also impact the true and fair presentation requirements under Ind AS 1. The matter further reflects weakness in internal financial controls over financial reporting, particularly with respect to period-end closure and validation of outstanding liabilities.

A 'material weakness' is a deficiency, or a combination of deficiencies, in internal financial control over financial reporting, such that there is a reasonable possibility that a material misstatement of the company's annual or interim financial statements will not be prevented or detected on a timely basis.

In our opinion, **except for** the effects/possible effects of the material weaknesses described above on the achievement of the objectives of the control criteria, the Company has maintained adequate internal financial controls over financial reporting and such internal financial controls over financial reporting were operating effectively as of 31st March 2025 based on the internal controls over financial reporting criteria established by the Company considering the components of internal controls stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the ICAI.

We have considered the material weaknesses identified and reported above in determining the nature, timing, and extent of audit tests applied in our audit of the financial statements of the Company as at March 31st, 2025, and these material weaknesses have affected our opinion on the consolidated financial

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JITENDRA AGARWAL & ASSOCIATES

CHARTERED ACCOUNTANTS

2/10 Vijay Khand, Gomti Nagar, Lucknow - 226010

Ph. : HO: Lucknow : 9415003111

jitendrafca@gmail.com

<http://jitendraca.com/>

statements of the Company and therefore we have issued a Qualified Opinion on the consolidated financial statements of the Company.

For Jitendra Agarwal & Associates

Chartered Accountants

FRN: 003755C

(CA Jitendra Agarwal)

Partner

M No.: 072529

UDIN:26072529HNAUDS1583

Place: Lucknow

Date: 30/05/2026



Offices

New Delhi: 9910438512	Dehradun: 9415408616	Gopalganj: 9425018323	Bhopal: 9074421024	Hyderabad: 8499800661	Pune: 9893266600	Jaipur: 9887881288
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U. P. Power Corporation Limited

(A Government of UP undertaking)

CIN: U32201UP1999SGC024928

Registered address: Shakti Bhawan, 14 Ashok Marg, Lucknow-226001

Phone No. 0522-2286618, Email: companysecretary@uppcl.org

Sub: Compliance under regulation 52(7) & 52(7A) of the SEBI (LODR) Regulations, 2015

Dear Sir,

It is submitted that pursuant to Regulation 52(7) & (7A) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, the statement on utilization of issue proceeds of Non-Convertible Securities (Nil report) and statement of Deviation/Variation (Nil report) for the quarter ended on March 31, 2026 are detailed below: -

A. Statement of utilization of issue proceeds: NIL

Name of the Issuer	ISIN	Mode of Fund Raising (Public issues/Private placement)	Type of instrument	Listed at	Date of raising funds	Amount Raised	Funds utilized	Any deviation (Yes/No)	If 9 is Yes, then specify the purpose of for which the funds were utilized	Remarks if any
1	2	3	4	5	6	7	8	9	10	11
U. P. Power Corporation Limited	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL

B. Statement of deviation/variation of issue proceeds: NIL

Particulars	Remarks
Name of the listed Entity	U. P. Power Corporation Limited
ISIN	NIL
Mode of fund Raising	NIL
Type of Instrument	NIL
Date of raising funds	NIL
Amount raised	NIL
Report filed for quarter ended	NIL



U. P. Power Corporation Limited

(A Government of UP undertaking)

CIN: U32201UP1999SGC024928

Registered address: Shakti Bhawan, 14 Ashok Marg, Lucknow-226001

Phone No. 0522-2286618, Email: companysecretary@uppcl.org

Is there a deviation/ variation in use of funds raised?	NIL
Whether any approval is required to vary the objects of the issue stated in the prospectus/offer document?	NIL
If yes, details of the approval is required?	NIL
Date of approval	NIL
Explanation for the deviation/variation	NIL
Comments of the audit committee after review	NIL
Comments of the auditors, if any	NIL

Objects for which funds have been raised and where there has been a deviation/ variation, in the following table:							
ISIN	Original Object	Modified object, if any	Original allocation	Modified allocation, if any	Funds Utilised	Amount of deviation/variation for the quarter according to applicable object (in Rs. crore and in %)	Remarks, if any
NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL

Kindly take the same on record.

Thanking You,

For U. P. Power Corporation Limited


Jitesh Grover
Authorised Signatory



U.P. Power Corporation Limited
Shakti Bhawan, 14-Ashok Marg, Lucknow
CIN: U32201UP1999SGC024928

CONSOLIDATED BALANCE SHEET AS AT 31.03.2026

(₹ in Crores)

Particulars	Note No.	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
(I) ASSETS				
(1) Non-current assets				
(a) Property, Plant and Equipment	2	78660.30	68600.54	69228.09
(b) Capital work-in-progress	3	10776.04	16185.74	8982.96
(c) Intangible Assets	4-A	93.58	104.65	127.67
(d) Intangible Assets Under Development	4-B	3.32	0.00	0.00
(e) Financial Assets				
(i) Investments	5	2517.06	2475.65	2169.84
(ii) Loans	6	0.00	0.00	0.00
(iii) Others	7	8832.32	11736.21	13185.46
(2) Current assets				
(a) Inventories	8	4109.84	4347.27	3256.47
(b) Financial Assets				
(i) Trade receivables	9	60694.34	63206.45	69404.98
(ii) Cash and cash equivalents	10-A	6476.58	5133.46	3930.41
(iii) Bank balances other than (ii) above	10-B	279.89	208.31	1445.75
(iv) Others	11	6055.00	5148.44	4802.85
(c) Other Current Assets	12	1870.99	2040.60	3248.33
Total Assets		180369.26	179187.32	179762.81
(II) EQUITY AND LIABILITIES				
Equity				
(a) Equity Share Capital	13	157334.80	146238.51	129272.06
(b) Other Equity	14	(101809.83)	(97024.47)	(82875.12)
Liabilities				
(1) Non-current liabilities				
(a) Financial liabilities				
(i) Borrowings	15	33055.87	42049.81	52748.96
(ii) Trade payables	16			
Total Outstanding dues of micro and small enterprises		0.00	0.00	0.00
Total Outstanding dues of Creditors other than micro and small enterprises		0.00	0.00	807.93
(b) Other financial liabilities	17	8682.32	8636.76	8013.58
(2) Current liabilities				
(a) Financial liabilities				
(i) Borrowings	18	22126.75	19965.57	16250.21
(ii) Trade payables	19			
Total Outstanding dues of micro and small enterprises		9.38	6.21	4.03
Total Outstanding dues of Creditors other than micro and small enterprises		25421.86	23930.76	24558.94
(iii) Other financial liabilities	20	35568.11	35384.17	30982.22
Material Accounting Policies of Consolidated Financial Statement	1			
Notes on Accounts of Consolidated Financial Statement	31			
Total Equity and Liabilities		180369.26	179187.32	179762.81

The accompanying notes 1 to 31 form an integral part of the financial statements.

(Jitesh Grover)
Company Secretary
(Additional Charge)

(Mohd. Asif)
Dy. Chief
Accounts Officer

(Nishu Nijhawan)
Chief Financial Officer

For and on behalf of the Board of Directors

(Palash Gangopadhyay)
Director (Finance)
DIN: 11746176

(Nitish Kumar)
Managing Director
DIN: 08660586

UDIN: 26072529HNAUDS1503

As per our report of even date attached

For Jitendra Agarwal & Associates.
Chartered Accountants
FRN: 003759C

Place : Lucknow

Dated: 30 MAY 2026



CA Jitendra Agarwal
Partner
M No.: 072529



U.P. Power Corporation Limited
Shakti Bhawan, 14-Ashok Marg, Lucknow
CIN: U32201UP1999SGC024928

CONSOLIDATED STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED ON 31.03.2026

(₹ in Crores)

Particulars	Note No.	For the Year ended 31.03.2026	For the Year ended 31.03.2025
I Revenue From Operations	21	73669.93	73065.85
II Other Income	22	34549.57	29906.07
III Total Income (I+II)		108219.50	102971.92
EXPENSES			
1 Purchase of Power (Electricity)	23	88955.23	83686.66
2 Employee Benefits Expense	24	2577.46	2949.25
3 Finance Costs	25	6404.89	6951.31
4 Depreciation and Amortization Expense	26	5203.76	4709.03
5 Administration, General & Other Expense	27	2330.97	3068.00
6 Repair and Maintenance	28	2868.07	2469.43
7 Bad Debts & Provisions	29	7303.09	11853.33
IV Total expenses (IV)		115643.47	115687.01
V Profit/(Loss) before exceptional items and tax (III-IV)		(7423.97)	(12715.09)
VI Exceptional Items	30	(139.97)	(130.69)
VII Profit/(Loss) before tax (V+/-VI)		(7563.94)	(12845.78)
VIII Tax expense:			
(1) Current tax		0.00	0.00
(2) Deferred tax			
IX Profit (Loss) for the year from continuing operations (VII-VIII)		(7563.94)	(12845.78)
X Profit/(Loss) from discontinuing operations			
XI Tax expense of discontinuing operations			
XII Profit/(Loss) from discontinuing operations (after tax) (X-XI)			
XIII Profit/(Loss) for the year (IX+XII)		(7563.94)	(12845.78)
XIV Other Comprehensive Income			
(i) Items that will not be reclassified to profit or loss-			
A Remeasurement of Defined Benefit Plans (Actuarial Gain or Loss)		107.80	(24.92)
(ii) Income tax relating to items that will not be reclassified to profit or loss			
B (i) Items that will be reclassified to profit or loss			
(ii) Income tax relating to items that will be reclassified to profit or loss			
Total Comprehensive Income for the year (XIII+XIV)		(7456.14)	(12870.70)
XV (Comprising Profit/(Loss) and Other Comprehensive Income for the year)			
XVI Earnings per equity share (continuing operation) :			
(1) Basic		(49.41)	(92.97)
(2) Diluted		(49.41)	(92.97)
XVII Earnings per equity share (for discontinuing operation) :			
(1) Basic			
(2) Diluted			
XVIII Earnings per equity share (for discontinuing & continuing operations)			
(1) Basic		(49.41)	(92.97)
(2) Diluted		(49.41)	(92.97)
Material Accounting Policies of Consolidated Financial Statement	1		
Notes on Accounts of Consolidated Financial statement	31		

The accompanying notes 1 to 31 form an integral part of the financial statements.


(Jitesh Grover)
 Company Secretary
 (Additional Charge)


(Mohd. Asif)
 Dy. Chief
 Accounts Officer


(Nitin Nijhawan)
 Chief Financial Officer

For and on behalf of the Board of Directors


(Palash Gangopadhyay)
 Director (Finance)
 DIN: 11746176


(Nitish Kumar)
 Managing Director
 DIN: 08660586

UDIN: 26072529HNAUDS1503

As per our report of even date attached

For Jitendra Agarwal & Associates,
 Chartered Accountants
 FRN: 003755C

CA Jitendra Agarwal
 Partner
 M No.: 972529

Place : Lucknow

Dated: 30 April 2026





U.P. Power Corporation Limited
Shakti Bhawan, 14-Ashok Marg, Lucknow
CIN: U32201UP1999SGC024928

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

A. EQUITY SHARE CAPITAL AS AT 31.03.2026

(₹ in Crores)

Balance at the beginning of the reporting period	Changes in Equity Share Capital during the year	Change in Equity Share Capital due to Prior Period Errors	Balance at the end of the reporting period
146238.51	11096.29	0.00	157334.80

B. OTHER EQUITY AS AT 31.03.2026

(₹ in Crores)

Particulars	Share application money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve	Retained Earnings	Total
Balance at the beginning of the reporting period	1453.82	21347.38	554.77	0.00	(120380.44)	(97024.47)
Changes in accounting policy or prior period errors	0.00	0.00	0.00	0.00	0.00	0.00
Restated balance at the beginning of the reporting period	1453.82	21347.38	554.77	0.00	(120380.44)	(97024.47)
Profit/(Loss) for the Period	0.00	0.00	0.00	0.00	(16749.96)	(16749.96)
Other Comprehensive Income for the Period	0.00	0.00	0.00	0.00	107.80	107.80
Reversal of Provisions of Impairment on investment through P&L	0.00	0.00	0.00	0.00	9186.02	9186.02
Net Total Comprehensive Income/(Loss) for the reporting period	0.00	0.00	0.00	0.00	(7456.14)	(7456.14)
Addition during the Year	0.00	2096.40	0.00	0.00	736.26	2632.66
Reduction during the Year	0.00	(1317.79)	(540.31)	0.00	0.00	(1858.10)
Share Application Money Received	12792.51	0.00	0.00	0.00	0.00	12792.51
Share Allotted against Application Money	(11096.29)	0.00	0.00	0.00	0.00	(11096.29)
Balance at the end of the reporting period	3150.04	22125.99	14.46	0.00	(127100.32)	(101809.83)

Net Balance at the end of the reporting period

(101809.83)

A. EQUITY SHARE CAPITAL AS AT 31.03.2025

(₹ in Crores)

Balance at the beginning of the reporting period	Changes in Equity Share Capital during the year	Change in Equity Share Capital due to Prior Period Errors	Balance at the end of the reporting period
129272.06	16966.45	0.00	146238.51

B. OTHER EQUITY AS AT 31.03.2025

(₹ in Crores)

Particulars	Share application money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve	Retained Earnings	Total
Balance at the beginning of the reporting period	3691.72	20388.13	554.77	0.00	(107459.09)	(82824.47)
Changes in accounting policy or prior period errors	0.00	0.00	0.00	0.00	(50.65)	(50.65)
Restated balance at the beginning of the reporting period	3691.72	20388.13	554.77	0.00	(107509.74)	(82875.12)
Profit/(Loss) for the Period	0.00	0.00	0.00	0.00	(23743.14)	(23743.14)
Add: CFS Adjustment	0.00	0.00	0.00	0.00	(386.60)	(386.60)
Other Comprehensive Income for the Period	0.00	0.00	0.00	0.00	(24.92)	(24.92)
Reversal of Provisions of Impairment on investment through P&L	0.00	0.00	0.00	0.00	11263.96	11263.96
Net Total Comprehensive Income/(Loss) for the reporting period	0.00	0.00	0.00	0.00	(12870.70)	(12870.70)
Addition during the Year	0.00	2077.77	0.00	0.00	0.00	2077.77
Reduction during the Year	0.00	(1118.52)	0.00	0.00	0.00	(1118.52)
Share Application Money Received	14728.55	0.00	0.00	0.00	0.00	14728.55
Share Allotted against Application Money	(16966.45)	0.00	0.00	0.00	0.00	(16966.45)
Balance at the end of the reporting period	1453.82	21347.38	554.77	0.00	(120380.44)	(97024.47)

Net Balance at the end of the reporting period

(97024.47)

(Jitesh Grover)
 Company Secretary
 (Additional Charge)

(Mohd. Asif)
 Dy. Chief
 Accounts Officer

(Nikin Nijhawan)
 Chief Financial Officer

(Polash Gangopadhyay)
 Director (Finance)
 DIN: 11746176

For and on behalf of the Board of Directors

 (Nitish Kumar)
 Managing Director
 DIN: 08664986

UDIN: 26072529HNAUDS1583

As per our report of even date attached

For Jitendra Agarwal & Associates,
 Chartered Accountants
 FRN: 003755C

CA Jitendra Agarwal
 Partner
 M No.: 072529

Place : Lucknow

Dated: 30 MAY 2026



U.P. POWER CORPORATION LIMITED
CIN - U32201UP1999SGC024928

NOTE NO. 1

**COMPANY INFORMATION & MATERIAL ACCOUNTING POLICIES OF
CONSOLIDATED FINANCIAL STATEMENT**

1. Reporting Entity

U.P Power Corporation Limited (the "Company") is a Company domiciled in India and limited by shares (CIN: U32201UP1999SGC024928). The shares of the Company are held by the GoUP and its Nominees. The address of the Company's registered office is Shakti Bhawan, Ashok Marg, Lucknow, Uttar Pradesh-226001. These consolidated financial statements comprise the financial statements of the Company and its subsidiaries (referred to collectively as the 'Group'). The Group is primarily involved in the purchase and sale/supply of power.

2. GENERAL / BASIS OF PREPARATION

- (a) The consolidated financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise, in pursuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax, LPSC and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

(d) Statement of compliance

These Consolidated financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

These financial statements were authorized for issue by Board of Directors on 30th May, 2026

(e) Functional and presentation currency

The financial statements are prepared in Indian Rupee (₹), which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in crore (upto two decimals), except as stated otherwise.



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(f) Use of estimates and management judgements

The preparation of financial statements require management to make judgements, estimates and assumptions that may impact the application of accounting policies and the reported value of asset, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent Assets and Liabilities at the balance sheet date. The estimates and management's judgments are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ from this estimate.

Estimates and Underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate are reviewed and if any future periods affected.

(g) Current and non-current classification

1) The Group presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

3. MATERIAL ACCOUNTING POLICIES

I- BASIS OF CONSOLIDATION

The consolidated financial statements related to U.P Power Corporation Ltd. (the Company), its Subsidiaries and Associates together referred to as "Group".

(a) Basis of Accounting:

- i) The financial statements of the Subsidiary Companies and Associates in the consolidation are drawn up to the same reporting period as of the Company for the purpose of consolidation.
- ii) The consolidated financial statements have been prepared in accordance with the Indian Accounting Standard, Ind AS-110- 'Consolidated Financial Statements' and



Ind AS-28- 'Investments in Associates and Joint Ventures' as specified in Companies Act, 2013 and Companies (Indian Accounting Standards) Rules, 2015.

(b) Principles of consolidation:

The consolidated financial statements have been prepared as per the following principles:

- i) The financial statements of the company and its Subsidiaries are combined on a line basis by adding together the like items of the assets, liabilities, income and expenses after eliminating intra-group balances, intra-group transactions, unrealized profits or losses.
- ii) The consolidated financial statements include the investment in Associates, which has been accounted for using the method of accounting by diminution/impairment in investment in associates.
- iii) The consolidated financial statements are prepared using uniform accounting policies for like transactions and other events in similar circumstances and are presented to the extent possible, in the same manner as the Company's separate financial statements except as otherwise stated in the significant accounting policies/Notes on accounts.

II- Property, Plant and Equipment

- (a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- (c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of function at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on Distribution works and @ 9.5% on other works on the amount of total expenditure.
- (f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

III- Capital Work-In-Progress

Property, Plant and Equipment those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year end lying at the work site is treated as part of capital work in progress.



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IV- INTANGIBLE ASSETS

Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38.

An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

V- DEPRECIATION

- (a) In terms of Part-B of Schedule-II of the Companies Act, 2013 the company has followed depreciation rate/useful life using the straight line method and residual value of Property, Plant and Equipment as notified by the UPERC Tariff Regulations. In case of change in rates/useful life and residual value, the effect of change is recognized prospectively.
- (b) Depreciation on additions to/deduction from Property, Plant and Equipment during the year is charged on pro-rata basis.

VI- INVESTMENTS

Financial Assets- investments (Non Current) are carried at cost. Provision is made for diminution/impairment, wherever required, other than temporary, in the value of such investments to bring it on its fair value in accordance with Ind AS 109.

VII- STORES & SPARES

- (a) Stores and Spares are valued at cost.
- (b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

VIII- REVENUE/ EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumers on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) The sale of Electricity does not include Electricity Duty payable to the State Government.
- (d) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- (e) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.



- (f) Penal interest, over due interest, commitment charges, restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.

IX- POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below:

- (a) In respect of Central Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by Central Electricity Regulatory Commission (CERC).
- (b) In respect of State Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by U.P. Electricity Regulatory Commission (UPERC).
- (c) In respect of Power Trading Companies, at the mutually agreed rates.
- (d) Transmission charges are accounted for on accrual basis on bills raised by the U.P. Power Transmission Corporation Limited at the rates approved by UPERC.

X- EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

XI- PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent assets and liabilities, if any, are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income are not recognised.

XII- GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Government Grants (Including Subsidies) are recognised when there is reasonable assurance that it will be received and the company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.



XIII- FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and Losses, if any, as at the year end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

XIV- DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

XV- STATEMENT OF CASH FLOW

Statement of Cash Flow is prepared in accordance with the indirect method prescribed in Ind AS – 7 'Statement of Cash Flow'.

XVI- FINANCIAL ASSETS

Initial recognition and measurement:

Financial assets of the Company comprises, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverables etc. The Financial assets are recognized when the company become a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

Subsequent Measurement:

A- Debt Instrument:- A debt instrument is measured at the amortized cost in accordance with Ind AS 109.

B- Equity Instrument:- All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognised in Statement of Profit & Loss.

XVII- FINANCIAL LIABILITIES

Initial recognition and measurement:

Financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognised initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortised cost of



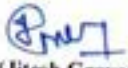
a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowings has its own separate rate of interest and risk, therefore the rate of interest at which they have been acquired is treated as EIR. Trade and other payables are shown at contractual value/amortized cost.

A financial liability is derecognised when the obligation specified in the contract is discharged, cancelled or expired.

XVIII- MATERIAL PRIOR PERIOD ERRORS

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.

For and on behalf of the Board of Directors


(Jitesh Grover)
Company Secretary
(Additional Charge)


(Mohd. Asif)
Dy. Chief Accounts Officer


(Nitin Nijhawan)
Chief Financial Officer


(Palash Gangopadhyay)
Director (Finance)
DIN - 11746176


(Nitish Kumar)
Managing Director
DIN - 08660586

Place : Lucknow

Date : 30 MAY 2026

Subject to our report of even date

UDIN:- 26072529HNAUDS1503



For Jitendra Agarwal & Associates.
Chartered Accountants
FRN: 003755C




(CA Jitendra Agarwal)
Partner
M No. 072529



PROPERTY, PLANT & EQUIPMENT

NOTE-2

Particulars	Gross Block			Depreciation		Net Block	
	AS AT 01.04.2025	Addition	Adjustment/ Deletion	AS AT 31.03.2026	AS AT 01.04.2025	AS AT 31.03.2026	AS AT 01.04.2025
Land & Land Rights	10.73	0.04	0.00	10.77	0.82	0.82	9.95
Buildings	1849.60	136.13	0.00	1985.73	519.32	519.32	1466.41
Plant & Pipe Lines	0.97	0.22	0.00	1.19	0.84	0.84	0.35
Other Civil Works	56.35	0.15	0.00	56.50	33.40	34.04	22.46
Plant & Machinery	33400.58	1899.02	91.13	35204.47	8331.84	8789.09	26415.38
Lines, Cable Networks etc.	62117.82	13185.05	440.85	74862.02	20333.01	3392.00	51518.21
Vehicles	15.66	0.00	0.06	15.60	14.18	0.25	14.37
Furniture & Fixtures	56.58	1.03	0.22	57.39	30.47	2.16	32.41
Office Equipments	617.60	96.45	1.29	715.34	321.56	23.68	344.05
Total	98185.98	15314.09	533.55	112964.52	29585.44	5171.34	78660.39

Note 1: UPREVEL directly capitalised certain fixed assets of Rs. 0.26 or under Property, Plant and Equipment without routing the same through Capital Work-in-Progress as the same was ready to use Assets.

PROPERTY, PLANT & EQUIPMENT

NOTE-2

Particulars	Gross Block			Depreciation		Net Block	
	AS AT 01.04.2024	Addition	Adjustment/ Deletion	AS AT 31.03.2025	AS AT 01.04.2024	AS AT 31.03.2025	AS AT 01.04.2024
Land & Land Rights	10.73	0.00	0.00	10.73	0.82	0.82	9.91
Buildings	1837.51	240.65	28.56	1849.60	475.99	519.32	1330.28
Plant & Pipe Lines	0.97	0.00	0.00	0.97	0.84	0.84	0.13
Other Civil Works	56.20	0.15	0.00	56.35	32.37	33.40	22.85
Plant & Machinery	32557.42	2363.85	1514.69	33400.58	8577.69	129.78	25673.74
Lines, Cable Networks etc.	59711.22	3305.54	958.94	62117.82	17812.90	2968.02	41784.81
Vehicles	15.73	0.00	0.07	15.66	14.03	0.30	14.37
Furniture & Fixtures	56.14	0.53	0.09	56.58	28.83	3.09	26.11
Office Equipments	413.32	187.81	(78.56)	612.57	283.69	24.70	321.56
Total	94453.24	6158.53	2425.79	98185.98	25225.15	4676.39	68600.54





U.P. POWER CORPORATION LIMITED

CAPITAL WORKS IN PROGRESS

Note-3

Particulars	(₹ in Crores)				
	AS AT 01.04.2025	Additions	Deductions/ Adjustments	Capitalised During the Year	AS AT 31.03.2026
Capital Work in Progress*	15757.52	10121.53	0.00	(15313.83)	10565.22
Advance to Supplier/Contractor (Material issued for construction of Capital Works)	428.22	152.00	(369.40)	0.00	210.82
Total	16185.74	10273.53	(369.40)	(15313.83)	10776.04

*It includes employee cost related to works.

CAPITAL WORKS IN PROGRESS

Note-3

Particulars	(₹ in Crores)				
	AS AT 01.04.2024	Additions	Deductions/ Adjustments	Capitalised During the Year	AS AT 31.03.2025
Capital Work in Progress*	5400.52	23758.78	(7243.25)	(6158.53)	15757.52
Advance to Supplier/Contractor (Material issued for construction of Capital Works)	3582.44	2788.38	(5942.60)	0.00	428.22
Total	8982.96	26547.16	(13185.85)	(6158.53)	16185.74

*It includes employee cost related to works.



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Note- 4A

INTANGIBLE ASSETS

Particulars	Gross Block		Amortisation		Net Block	
	AS AT 01.04.2025	Addition	Adjustment/ Deletion	Addition	AS AT 31.03.2026	AS AT 31.03.2025
Software	223.94	21.35	0.00	32.42	151.71	93.58
Total	223.94	21.35	0.00	32.42	151.71	93.58

Note 1: During the year, KESCO directly capitalised certain intangible assets of Rs. 2.04 cr. Under intangible assets instead of routing the same through intangible assets under development.

Note- 4A

INTANGIBLE ASSETS

Particulars	Gross Block		Amortisation		Net Block	
	AS AT 01.04.2024	Addition	Adjustment/ Deletion	Addition	AS AT 31.03.2025	AS AT 01.04.2024
Software	214.32	9.62	0.00	32.64	119.29	127.67
Total	214.32	9.62	0.00	32.64	119.29	127.67

Note 4B

INTANGIBLE ASSETS UNDER DEVELOPMENT

Particulars	Gross Block		Adjustment/ Capitalised		Net Block	
	AS AT 01.04.2025	Addition	Adjustment/ Capitalised	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
Software	0.00	22.63	19.31	3.32		
Total	0.00	22.63	19.31	3.32		

Note 4B

INTANGIBLE ASSETS UNDER DEVELOPMENT

Particulars	Gross Block		Adjustment/ Capitalised		Net Block	
	AS AT 01.04.2024	Addition	Adjustment/ Capitalised	AS AT 31.03.2025	AS AT 31.03.2024	AS AT 01.04.2023
Software	0.00	14.08	14.08	0.00		
Total	0.00	14.08	14.08	0.00		





U.P. POWER CORPORATION LIMITED

FINANCIAL ASSETS - INVESTMENTS (NON-CURRENT)

Note-5

(₹ in Crores)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
A. Investment in UPPTCL*	2394.06	2394.06	2213.34
23940583 Equity Shares (Prev Yr 23940583) of Rs. 1000/- each fully paid up			
Provision for Impairment on Investment	0.00	(41.41)	(166.50)
B. Other Investments-			
7.75% PFC Bonds Series-164 (Maturity date 22.03.2027)	123.00	123.00	123.00
Total	2517.06	2475.65	2169.84
Aggregate amount of unquoted investments in Equity Instruments at cost	2,394.06	2,394.06	2,213.34
Aggregate amount of unquoted investments in Debt Instruments at cost	123.00	123.00	123.00
Aggregate amount of impairment in value of investments	0.00	41.41	166.50

*UPPTCL had previously allotted 1,84,29,700 number of shares for consideration other than cash.

Note:

1. Provision for impairment of investments in UPPTCL is based on the recoverable amount calculated in accordance with the provisions of Ind AS 36. Fair Value for the purpose of Ind AS 36 has been determined using the Level - III inputs as envisaged in Ind AS 113. Level - III inputs have been taken on the basis of unaudited financial statements as on 31.12.2025.

FINANCIAL ASSETS - LOANS (NON-CURRENT)

Note-6

(₹ in Crores)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
Loan/Advances- Unsecured, Considered Doubtful			
NPCL Loan	5.69	5.69	5.69
Interest Accrued and Due*	256.81	256.81	222.70
Allowances for Bad & Doubtful Debts Loan & Interest	(262.50)	(262.50)	(228.39)
Total	0.00	0.00	0.00

*Due to remote possibility of realisation of the balance outstanding from NPCL, the practice of accruing quarterly interest on the balance outstanding from NPCL has been discontinued w.e.f. financial year 2025-26.



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**FINANCIAL ASSETS - OTHERS (NON-CURRENT)****Note-7**

(₹ in Crores)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
Advance paid to State Govt. for freehold title of Land	7.44	7.44	7.44
Share Application Money Pending Allotment- UPPTCL	0.00	0.00	180.72
Deposits			
1. Deposits with Banks			
Deposits having maturity more than 12 months:			
Earmarked:			
Debt Service Reserve Accounts (against bond issued)	1453.18	1370.89	307.17
UPNEDA Corpus Fund*	57.24	1510.42	49.47
2. Other Deposits			
Deposit with BSE for Recovery Expense Fund ¹	0.25	0.25	0.25
Receivable from Govt. of U.P. (Aatmnirbhar Scheme)	6852.00	9852.00	12252.01
UPPSET (Unsecured and Considered Good)**	178.13	178.13	178.13
UMPP (Considered Good)	0.00	0.00	126.98
UMPP (Unsecured & Considered Doubtful)***	126.98	126.98	0.00
Interest on advance to UMPP	19.45	19.45	18.81
Other Deposits	0.00	0.00	17.01
Asset Migration Account #	284.08	430.51	542.50
Allowance for doubtful receivables	(146.43)	(268.24)	185.10
Total	8832.32	11736.21	13165.46

* It relates to the Corpus fund received from UP New and Renewable Energy Development Agency (UPNEDA) for providing the facility of Letter of Credit to solar energy developers.

**It includes ₹160.58 Crore receivable from U.P. Power Sector Employees Trust (UPPSET) on account of settlement of amount payable by UPPSET to Uttarakhand Power Corporation Ltd and balance towards GPF contribution amounting to ₹17.55 Crore.

***It relates to commitment advance of ₹126.98 Crore given for Ultra Mega Power Projects for the development of power projects.

Rs. 121.81 Crore booked under Asset Migration account and provision there of has been written off /written back post approval of BoD.

Note:-

1. In compliance to SEBI Circular No. SEBI/HO/MIRSD/CREDIT/CIR/P/2020/207 dated 22nd October, 2020, the Company has deposited the fund with the Bombay Stock Exchange towards contribution to Recovery Expense Fund (REF).

Note-8**INVENTORIES**

(₹ in Crores)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
(a) Stores and Spares			
Stock of Materials - Capital Works	3544.35	3650.05	2582.27
Stock of Materials - O&M	575.84	4120.19	653.90
(b) Others*			
	141.77	150.14	243.14
Sub-Total	4261.96	4492.73	3479.31
Provision for Unserviceable Stores	(152.12)	(145.46)	(222.84)
Total	4109.84	4347.27	3256.47

*Other materials includes material issued to fabricators, obsolete material, scrap, Transformer Sent for Repairs, Store Excess/ Shortage pending for investigation.

*[Signature]*



FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

Note-9

(₹ in Crores)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
Trade Receivables outstanding from Customers on account of Sale of Power			
Secured & Considered good	4494.37	4394.74	4893.49
Unsecured & considered good	51051.99	53170.84	58112.77
Unsecured & Credit Impaired	52455.73	108002.09	36335.47
		47399.15	104964.73
Trade Receivables outstanding from Customers on account of Electricity Duty			
Secured & Considered good	430.03	437.29	418.82
Unsecured & considered good	5359.74	5806.66	6136.58
Unsecured & Credit Impaired	5651.25	11441.02	5001.65
		11045.60	3785.36
Others			
Sundry Debtors- Unsecured, credit impaired #	442.08	522.98	522.98
Debtors-Sale of Power (subsidiary)			
Unallocated Revenue*	(641.79)	(403.08)	(156.68)
Sub-Total	119243.40	116130.23	110049.79
Allowance for Bad & Doubtful Debts	(58549.06)	(52923.78)	(40644.81)
Total	60694.34	63206.45	69404.98

* It is the amount of collection from Consumers received at UPPCL against which the Discoms are not identified as on Balance Sheet date.

Trade Receivables of Rs. 80.90 Crores related to Extra State Consumers and provision thereof has been written off post approval of BoD.

Note No. 1

(a) The Discom wise break up of carrying amount of unbilled revenue included above is given below:

(₹ in Crores)

Discoms	2025-26	2024-25
PVVNL	839.12	801.44
DVVNL	514.62	551.07
PuVVNL	629.04	571.23
MVVNL	537.48	781.95
KESCO	97.88	112.45
Total	2618.14	2798.14



**FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)****Note-10-A**

(₹ in Crores)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
(a) Balance with Banks			
In Current & Other Account			
Earmarked Balances	37.96	106.47	95.35
Others	3791.09	4082.34	3092.62
In Fixed Deposit Accounts (with original maturity upto 3 months)		4188.81	3187.97
Earmarked Balances	542.99		
Others	754.82	871.70	655.71
(b) Cash/ Cheques/ Drafts in Hand		3.86	2.91
Cash in Hand (including Stamps in Hand)	57.66	51.78	66.77
Cheques/Drafts in Hand	71.14	16.04	15.98
Cash imprest with Staff	1.85	1.27	1.07
(c) Others		69.09	83.82
Investment in Mutual Fund	1219.27	0.00	0.00
Total	6476.58	5133.46	3930.41

FINANCIAL ASSETS - BANK BALANCES OTHER THAN ABOVE (CURRENT)**Note-10-B**

(₹ in Crores)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
Deposit with original maturity of more than 3 months but less than 12 months			
A. Earmarked Balances			
Debt Service Reserve Accounts (against Bonds issued)	245.53	185.08	1429.21
Others	0.32	0.00	0.00
B. Other than Earmarked Balances		185.08	1,429.21
	34.04	23.73	16.54
Total	279.89	208.31	1445.75

*[Signature]*

**FINANCIAL ASSETS - OTHERS (CURRENT)****Note-11**

(₹ in Crores)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
Receivables (unsecured)			
Receivable from Govt. of UP	1652.41	1577.68	1315.18
Receivable from Govt. of UP (Aatm Nirbhar Scheme)	3000.00	2400.00	2400.00
Receivable from IREDA*	10.76	8.99	14.96
Claims receivable from GoUP against Bunkar Arrears**	32.35	14.97	0.00
UPPTCL			
Receivable -UPPTCL	607.04	586.51	571.47
Payable -UPPTCL	(9.46)	(3.11)	(3.04)
UPRVUNL			
Receivable -UPRVUNL	16.44	13.76	2.43
Payable -UPRVUNL	(0.64)	(0.63)	(76.26)
Employees (Receivables)	110.54	108.78	158.36
Allowances for Doubtful receivables from Employees***	(28.89)	(29.05)	(28.96)
Other Receivables	675.44	576.84	1019.04
Allowances for Doubtful Receivables	(10.99)	(106.28)	(570.33)
Theft of Fixed Assets Pending Investigation	242.32	223.41	207.17
Allowances for estimated Losses	(242.32)	0.00	(207.17)
Total	6055.00	5148.44	4802.85

* Receivables from Indian Renewable Energy Development Agency Ltd. (IREDA) (GoI Enterprise) related to subsidy against Power Purchase from renewable energy developers.

** Receivable from GoUP is against Claims for Bunkar connections, reimbursement for RGGVY repayments etc.

***Refer point no. 98(i) of Note 31 "Notes to Accounts"





OTHER CURRENT ASSETS

Note-12

(₹ in Crores)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
Advances (Unsecured)			
Suppliers/Contractors	105.98	161.33	376.66
Less: Allowances for Doubtful Advances	(3.34)	(3.75)	(9.02)
Advance for Transmission Bay	182.64	157.58	367.64
Other Deposits*	0.76	0.53	4.24
Energy Exchange	38.37	26.55	14.75
Tax Deducted at source	25.24	25.18	25.18
Tax Collected at Source	33.77	112.01	201.85
Interest Income Receivable on account of Income Tax Refund	18.63	18.61	35.08
Advance Income Tax	0.00	1.54	0.00
Fringe Benefit Tax (Net)	1.00	0.00	0.00
Less-Allowance for doubtful unadjusted FBT	0.25	0.25	0.25
Receivable from GST Department	(0.25)	(0.25)	(0.25)
Less-Allowance for doubtful GST refund	4.65	4.65	4.65
Receivable related to Power Purchase	(4.65)	0.00	(4.65)
	1508.20	1541.44	1773.42
Misc. Recovery			
Unsecured Considered Good	5.57	0.49	0.49
Unsecured Considered Doubtful	4.37	4.37	4.37
Allowances for Doubtful Loans & Advances	(4.37)	(4.37)	(4.37)
Income Accrued & Due	0.78	0.78	0.87
Income Accrued but not Due	22.27	50.97	36.12
Prepaid Expenses	4.55	3.23	2.21
Intra Unit Transactions	29.21	101.69	786.48
Total	1870.99	2040.60	3248.33

*Other deposits include ₹38.35 crores made in compliance with the direction of the Hon'ble Supreme Court in the case of UPPCL vs M/s Jaiprakash Power Ventures Ltd.





EQUITY SHARE CAPITAL

Note-13

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
(A) AUTHORIZED:			
2000000000 (Previous Year 2000000000 respectively) Equity shares of par value of Rs. 1000/- each	200,000.00	200,000.00	125,000.00
(B) ISSUED SUBSCRIBED AND FULLY PAID UP			
1573348038 (Previous Year 1462385128) Equity shares of par value Rs. 1000/- each (Out of the above shares 36113400 were allotted as fully paid up pursuant to UP Power Sector Reform Scheme 2000 for consideration other than cash)	157,334.80	146,238.51	129,272.06
Total	157,334.80	146,238.51	129,272.06

a) During the period, The Company has issued 110962910 Equity Shares of Rs. 1000 each only and has not bought back any shares.
b) The Company has only one class of equity shares having a par value Rs. 1000/- per share. The holders of the equity shares are entitled to receive dividend as declared from time to time and are entitled to voting rights proportionate to their share holding at the meeting of shareholders.
c) During the year ended 31st March, 2026 (Previous Year 31st March 2025), no dividend has been declared by board due to accumulated losses.

d) Detail of Shareholders holding more than 5% share in the Company:

Shareholder's Name	AS AT 31.03.2026			AS AT 31.03.2025			AS AT 01.04.2024		
	No. of Shares	% of Holdings	No. of Shares	% of Holdings	No. of Shares	% of Holdings	No. of Shares	% of Holdings	
Government of UP	1573348038	100	1462385128	100	1292720595	100			

e) Reconciliation of No. of Shares

No. of Shares as on 01.04.2025	Issued During the Period	Buy Back during the Period	No. of Shares as on 31.03.2026
1462385128	110962910	0	1573348038
No. of Shares as on 01.04.2024	Issued During the Period	Buy Back during the Period	No. of Shares as on 31.03.2025
1292720595	169664533	0	1462385128

f) Details of shareholding of promoters.

Shares held by Promoters							AS AT 31.03.2025			AS AT 01.04.2024		
Promoter Name	No. of shares	% of total shares	% changes during the year	No. of shares	% of total shares	% changes during the year	No. of shares	% of total shares	% changes during the year	No. of shares	% of total shares	% changes during the year
Government of UP	1573348038	100%	NIL	1462385128	100%	NIL	1292720595	100%	NIL			






OTHER EQUITY

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
A. Share Application Money (Tending For Allotment)			
As per last Financial Statement			
Add: Received during the year	1453.82	3691.72	3691.72
Less: Shares allotted during the year	12792.51	14728.55	
	(11096.29)	(10996.83)	
B. Capital Reserve			
(i) Consumers Contributions towards Service Line and other charges			
As per last Financial Statement	12850.67	12192.01	12192.01
Add: Received during the year	2091.92	1576.53	0.00
Less: Transfer to Statement of P&L Account	(316.25)	(913.87)	0.00
(ii) Subsidies towards Cost of Capital Assets/Repayment of Loan			
As per last Financial Statement	14016.34	12850.67	12192.01
Add: Received during the year	8168.63		
Less: Transfer to Statement of P&L Account	14.48	7867.73	7867.73
(iii) APDEP Grant/Other Grants			
As per last Financial Statement	(205.30)	499.24	0.00
Add: Received during the year	7977.81		
Less: Transfer to Statement of P&L Account		(198.34)	0.00
(iv) Amount Received Under IPDS			
As per last Financial Statement	130.75	131.06	131.06
Add: Received during the year	(0.29)	(0.31)	0.00
Less: Transfer to Statement of P&L Account		130.75	131.06
(v) Capital Reserve-Others			
As per last Financial Statement	1.38	1.38	1.38
Add: Received during the year	0.00	0.00	0.00
Less: Transfer to Statement of P&L Account			
C. Restructuring Reserve			
As per last Financial Statement	195.95	195.95	195.95
Add: Received during the year	(195.95)	0.00	0.00
D. Retained Earnings			
As per last Financial Statement	554.77	21347.38	195.95
Add: Received during the year	554.77	554.77	554.77
Less: Transfer to Retained Earnings	(540.31)	0.00	0.00
Operating Balance*			
Prior Period Expenditure/(Income)**	(120380.44)	(107509.74)	(107509.74)
Restated Opening Balance	0.00	0.00	279.14
Add: Profit/(Loss) for the year	(120380.44)	(107509.74)	(107509.74)
Add: Other Comprehensive Income/(Loss)	(7563.94)	(12845.78)	0.00
Add: Transfer from Capital/Restructuring Reserve	107.80	(24.82)	0.00
Total	736.26	(127100.33)	(107509.74)
		(101809.83)	(97024.47)

*The Balances as on 01-04-2024 has been taken from the Restated Financial Statements of FY 2023-24, therefore, ₹ (2.99) Crore has already been adjusted related to Prior Period Errors of Prev Yr.

** Refer point no. 30 of note 31 "Notes to Accounts"



**FINANCIAL LIABILITIES - BORROWINGS (NON-CURRENT)****Note-15**

(₹ in Crores)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
(A) Loans directly availed by subsidiaries (Discoms)			
(1) SECURED LOANS			
(i) Rural Electrification Corporation Ltd. (REC)			
R-APDRP Part-B (REC)	756.78	997.53	1310.33
Sub Station Loan	0.67	4.18	7.69
Saubhagya	1043.93	1349.30	1582.47
DDUGGY	471.81	561.74	651.67
AB CABLE	321.58	374.14	426.71
(ii) Power Finance Corporation Ltd. (PFC)	2584.77	3286.89	3978.87
R-APDRP Part-B (PFC)	879.83	1000.78	1114.81
IPDS	827.19	927.49	1027.14
DDUGGY	754.14	815.65	902.26
AB CABLE	507.12	550.15	593.19
	2968.28	3294.07	3637.40
(B) SECURED BONDS			
8.48% Rated Listed Bonds	0.00	498.49	997.01
8.97% Rated Listed Bonds	0.00	930.00	1860.00
9.70% Rated Listed Bonds	2489.50	2963.41	3457.30
9.75% Rated Listed Bonds	398.90	926.10	1455.29
9.95% Rated Listed Bonds	2179.99	2616.01	3052.01
10.15% Rated Listed Bonds	648.01	1291.99	1938.00
	5692.40	9226.00	12759.61
(C) UNSECURED LOANS/ BONDS			
9.70 % UDAY Bond / Bonds	4659.33	5691.98	6724.62
REC	7923.08	10366.36	12779.33
PFC	7343.18	9809.51	12889.13
HUDCO	499.85	375.00	0.00
CANARA BANK	974.98	0.00	0.00
Indian Overseas Bank	400.00	0.00	0.00
	21800.42	26242.85	32373.08
Total	33055.87	42048.81	52748.96

Note:-

- Details of rate-wise bonds have been annexed with this note. (Refer Annexure-I to Note-15)
- The terms of repayment, default details and security/guarantee details have been given in point no. - 33 & 34 of Note no. 31 "Notes to Accounts"

FINANCIAL LIABILITIES - TRADE PAYABLES (NON-CURRENT)**Note-16**

(₹ in Crores)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
Total outstanding dues of:-			
(A) Micro and Small Enterprises			
Liability for Purchase of Power of UPPCL	0.00	0.00	0.00
Liability for Purchase of Power directly by Discoms	0.00	0.00	0.00
Liability for Wheeling/Transmission charges	0.00	0.00	0.00
(B) Creditors other than Micro and Small Enterprises	0.00	0.00	0.00
Liability for Purchase of Power of UPPCL	0.00	0.00	807.93
Liability for Purchase of Power directly by Discoms	0.00	0.00	0.00
Liability for Wheeling/Transmission charges	0.00	0.00	0.00
	0.00	0.00	807.93
Total	-	0.00	807.93

*[Signature]*



DISCLOSURE OF BORROWINGS
(as required in revised Schedule-III of the Companies Act, 2013)

SECURED BONDS

DISCOM	Bond	As at 31st March, 2026	As at 31st March, 2025
			(₹ Crore)
	8.48% Bond	-	161.07
	8.97% Bond	-	263.00
PuVVNL	9.70% Bond	798.69	958.43
	9.75% Bond	139.55	325.62
	9.95% Bond	698.12	837.75
	10.15% Bond	215.38	430.75
	Total	1,851.74	2,976.62
MVVNL	8.48% Bond	-	101.23
	8.97% Bond	-	182.84
	9.70% Bond	880.75	1,056.90
	9.75% Bond	85.81	200.22
	9.95% Bond	632.62	759.15
	10.15% Bond	156.20	312.40
	Total	1,755.38	2,612.74
DVVNL	8.48% Bond	-	146.01
	8.97% Bond	-	308.01
	9.70% Bond	561.75	674.10
	9.75% Bond	119.03	277.74
	9.95% Bond	396.19	475.43
	10.15% Bond	242.25	484.49
	Total	1,319.22	2,365.78
PVVNL	8.48% Bond	-	62.74
	8.97% Bond	-	119.69
	9.75% Bond	52.51	122.52
	9.95% Bond	318.00	381.60
	10.15% Bond	32.18	64.35
	Total	402.69	750.90
KESCO	8.48% Bond	-	27.44
	8.97% Bond	-	56.46
	9.70% Bond	228.31	273.98
	9.95% Bond	135.06	162.08
	Total	363.37	519.96
Grand Total		5,692.40	9,226.00

UNSECURED BONDS

DISCOM	Bond	As at 31st March, 2026	As at 31st March, 2025
			(₹ Crore)
PuVVNL	9.70% Bond	1,075.68	1,314.02
MVVNL	9.70% Bond	868.11	1,060.49
DVVNL	9.70% Bond	1,807.26	2,208.03
PVVNL	9.70% Bond	652.69	797.22
KESCO	9.70% Bond	255.59	312.22
Total		4,659.33	5,691.98



**FINANCIAL LIABILITIES - OTHERS (NON-CURRENT)**

Note-17

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
Security Deposits From Consumers	4,924.40	4,832.03	4,461.88
Provision for Leave Encashment	1,752.45	1,802.35	1,623.48
Provision for Gratuity on CPF Employees	1091.20	1,074.50	840.75
Liability Migration Account*	738.69	735.66	897.28
Corpus Fund from UPNEDA**	57.24	53.24	49.47
Interest accrued but not due on borrowings***	98.34	138.98	140.72
Total	8,662.32	8,636.76	8,013.58

*Rs. 6.93 Crore booked under Liability Migration account has been written back post approval of BoD of UPPCL.

**It relates to the Corpus fund received from UP New and Renewable Energy Development Agency (UPNEDA) for providing the facility of Letter of Credit to solar energy developers.

***DVVNL has taken Loan from PFC for RAPDRP project and as per the agreement the interest during the moratorium period is to be paid in installments upto year 2031, considering the same the interest accrued but not due has been considered as non current.

FINANCIAL LIABILITIES - BORROWINGS (CURRENT)

Note-18

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
A. CC/ Overdraft from Banks:			
Punjab National Bank	0.00	14.26	0.00
Indian Bank	0.00	0.00	31.77
B. Working Capital Short Term Loan:			
Indian Bank	0.00	0.00	168.00
C. Other			
Current Maturity of Long Term Borrowings*	21615.50	19444.19	15291.80
Interest Accrued but not Due on Borrowings	511.25	507.12	758.64
Total	22,126.75	19,965.57	16250.21

*Details of current maturity of long term borrowings is annexed with this note (Refer Annexure to Note-18)

FINANCIAL LIABILITIES - TRADE PAYABLE (CURRENT)

Note-19

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
Total outstanding dues of:-			
(A) Micro and Small Enterprises			
Liability for Purchase of Power of UPPCL	9.38	6.21	4.03
(B) Creditors other than Micro and Small Enterprises			
Liability for Purchase of Power of UPPCL	20,191.73	18,948.88	18,649.75
Liability for Purchase of Power directly by Discoms	29.77	45.33	34.60
Liability for Wheeling/Transmission charges	5,200.36	4,938.55	5,874.59
Total	25,431.24	23,936.97	24,562.97



[Signature]





Statement of Current Maturity of Long-Term Borrowings

(₹ in Crores)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
(A) Loans directly availed by subsidiaries (Discoms)			
(1) SECURED LOANS			
(i) Rural Electrification Corporation Ltd.(REC)			
R-APDRP Part-A (REC)	114.12	113.97	113.97
R-APDRP Part-B (REC)	216.39	216.39	216.39
Sub Station Loan	3.51	3.51	3.51
Saubhagya	215.61	215.61	215.61
DDUGGY	89.93	89.93	89.94
AB CABLE	52.58	52.56	52.56
(ii) Power Finance Corporation Ltd.(PFC)	692.12	691.97	691.98
R-APDRP Part-A (PFC)	23.10	19.31	17.66
R-APDRP Part-B (PFC)	96.39	92.71	88.35
IPDS	100.32	99.66	104.85
DDUGGY	61.51	61.51	36.40
AB CABLE	43.03	43.03	43.03
(B) Loans through holding company	324.35	316.22	290.29
(1) SECURED BONDS			
8.48% Rated Listed Bonds	498.49	498.49	498.49
8.97% Rated Listed Bonds	930.00	930.00	930.00
9.70% Rated Listed Bonds	493.90	493.90	504.87
9.75% Rated Listed Bonds	529.20	529.20	529.21
9.95% Rated Listed Bonds	436.00	436.00	436.00
10.15% Rated Listed Bonds	646.01	646.01	646.01
	3,533.60	3,533.60	3,544.56
(2) UNSECURED LOANS/ BONDS			
9.70 % UDAY Bond / Bonds	1,032.64	1,032.63	1,021.67
REC (Unsecured Loans)	7,315.54	6,217.58	4,091.33
PFC (Unsecured Loans)	8,167.17	7,527.18	5,651.95
HUDCO (Unsecured Loans)	250.08	125.01	0.00
CANARA BANK (Unsecured Loans)	300.00	0.00	0.00
Indian Overseas Bank (Unsecured Loans)	0.00	0.00	0.00
	17,065.43	14,902.40	10,764.95
Total	21,615.50	19,444.19	15,291.80



**OTHER FINANCIAL LIABILITIES (CURRENT)**

Note-20

(₹ in Crores)

Particulars	AS AT 31.03.2025	AS AT 31.03.2025	AS AT 01.04.2024
Liability for Supplies/Works:			
-Capital Nature supplies/ works ¹	3236.94	3518.05	3338.41
-O&M Nature supplies/ works	644.38	656.54	628.55
Deposits & Retentions:			
- From Suppliers & others	5813.35	5476.84	5250.25
- For Electrification works	1817.36	1853.20	1573.70
Liability towards CPF Trust:			
-UPPCL CPF Trust	54.22	40.53	42.71
-Provision for interest on CPF	14.22	14.28	11.77
Liabilities towards UP Power Sector Employees Trust:			
-Provident Fund	972.50	736.92	703.85
-Pension & Gratuity on GPF Employees	413.19	412.78	414.91
-Provision for interest on GPF Employees	396.87	563.69	522.52
Provision for Loss incurred by CPF Trust		806.89	753.39
Provision for Loss incurred by GPF Trust		1164.55	1087.36
Provision for Gratuity on CPF Employees		24.77	21.42
Liability for Leave Encashment		102.52	101.88
Staff related liabilities		574.62	566.31
Interest on Security Deposit from Consumer		468.04	427.42
Sundry Liabilities		1389.29	1331.09
Advance from Consumers		147.96	27.14
Excess Subsidy received from GoUP ^{**}	0.00	1568.71	0.00
Undistributed PTW Support	154.54	0.00	0.00
Liabilities for GST	12.95	23.11	15.19
Electricity Duty & other levies payable to govt.	16958.79	15503.31	13907.13
Auditor's Remuneration & Expenses Payable	0.32	0.28	0.11
Liabilities for Expenses	380.00	313.29	240.29
Unclaimed Liability against Bonds ^{***}	0.88	1.22	0.00
Payable to UPNEDA ^{***}	25.26	22.58	16.66
Uttarakhand PCL:			
-Receivable - Uttarakhand PCL	(0.01)	(0.01)	(0.01)
-Payable - Uttarakhand PCL	0.17	0.16	0.16
Inter Company Balances under Reconciliation ^{****}	0.00	0.04	0.00
Total	35568.11	35384.17	30982.22

¹Rs. 1568.71 crore is related to excess receipt of Operational Loss Subsidy (in F.Y. 2024-25) is restated in Previous Year which is duly adjusted in current period.

^{**}Refer point no. 33(e) of "Notes to Accounts".

^{***}Amount received in advance from UP New and Renewable Energy Development Agency towards subsidy against purchase of power from new and renewable energy generators.

^{****}It represents inter company balance of Rs. 0.04 Cr. (in F.Y. 2024-25) between Kesco and PUVNL, under reconciliation.

Note 1: Inter company transaction of Rs. 289.29 Cr. Pertain to UPPCL shown by PUVNL in the "Capital Nature supplies/ works" has been adjusted in Consolidated financial statement.





U.P. POWER CORPORATION LIMITED

REVENUE FROM OPERATIONS (GROSS)

Note-21

(₹ in Crores)

Particulars	For the Year ended 31.03.2026		For the Year ended 31.03.2025	
Supply in Bulk				
Torrent Power Ltd.	1138.05		1080.56	
Others (through Energy exchange)	2437.93	3575.98	2245.95	3326.51
Large Supply Consumer				
Non Industrial Bulk Loads (HV-1)	2785.38		2471.30	
Large & Heavy Power (HV-2)	14151.17		12565.78	
Railway Traction (HV-3)	160.42		135.37	
Lift Irrigation Works (HV-4)	254.61	17351.58	532.89	15705.34
Medium & Small Supply Consumers				
Domestic Light Fan & Power (LMV-1)	30629.45		28531.56	
Non domestic Light Fan & Power (LMV-2)	9503.13		11491.23	
Public Lamps (LMV-3)	1194.17		1196.90	
Light, Fan & Power for Public/Private Institution (LMV-4)	1511.18		1144.58	
Small Power for Private tube wells / Pumping sets for irrigation purposes (LMV-5)	2703.40		3304.39	
Small & Medium Power (LMV-6)	2761.92		2981.59	
Public Water Works (LMV-7)	1785.19		1806.99	
State tube wells / Panchayti raj tube well & pumped canals (LMV-8)	1606.17		1480.18	
Temporary Supply (LMV-9)	275.41		287.16	
Electrical Vehicle Charging (LMV-11)	58.15	52028.17	32.64	52257.22
Other Operating Revenue				
Extra State Consumer	15.34		76.77	
Wheeling Charges from open access consumers	229.92		215.55	
Cross Subsidy from open access consumers	133.98		133.86	
Miscellaneous Charges form Consumers	113.58		126.57	
Energy Internally Consumed	221.38		1224.03	
Electricity Duty	4347.53	5061.73	4212.91	5989.69
Sub Total		78017.46		77278.76
Less: Electricity Duty		(4347.53)		(4212.91)
Total		73669.93		73065.85



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U.P. POWER CORPORATION LIMITED

OTHER INCOME

Note-22

(₹ in Crores)

Particulars	For the Year ended 31.03.2026	For the Year ended 31.03.2025
(a) Subsidy :		
(i) Tariff Subsidy		
Agriculture or RE Subsidy from Govt. of U.P.	2400.00	2400.00
Revenue Subsidy from Govt. of U.P.	12000.00	14791.87
Subsidy adjusted against Electricity Duty	2700.00	2600.00
(ii) Other Subsidy		
Subsidy for Operational Losses	10313.16	5915.22
Subsidy for Summer Supply	3000.00	0.00
Other Financial Assistance	0.00	0.13
	30413.16	25707.22
(b) Interest from :		
Loans to NPCL (licencee)	0.00	34.11
Fixed Deposits	420.57	450.74
Banks (Other than on Fixed Deposits)	26.33	12.80
Bonds	16.87	18.52
Others	1.30	4.88
Income Tax Refund	0.18	1.57
	465.25	522.62
(c) Other non operating income		
Late Payment Surcharges	1635.35	987.09
Income from Contractors/Suppliers	33.00	29.10
Rental from Staff	2.37	1.76
School fee/ Recruitment Examination Fee	0.14	0.12
Recognition of Consumer Contribution, Grant & Others	1121.84	1118.52
Miscellaneous Income/ Receipts	52.26	716.70
Gain on sale of mutual fund	58.64	0.00
Gain on change in fair value of investment(Mutual fund)	1.34	0.00
Sale of Scrap	164.76	200.28
Penalty from Contractors	40.49	50.25
Sale of Tender Forms	4.09	5.48
Liabilities/Provision written back	429.00	766.86
Assessment for Theft & Malpractices	334.80	1.27
	3878.08	3877.43
Sub total	34756.49	30107.27
Income Allocated to DISCOMS (included in above) by UPPCL	(206.92)	(201.20)
Total	34549.57	29906.07



[Signature]





U.P. POWER CORPORATION LIMITED

Note-23

Purchase of Power (Electricity) for Trading

(₹ in Crores)

Particulars	For the Year ended 31.03.2026	For the Year ended 31.03.2025
1. Power Purchase from:		
-Generating Units	78114.23	74347.60
-Surcharge	25.06	(3.10)
-Unsheduled Interchange & Reactive Energy Charges*	364.25	663.57
- Others	14.52	11.19
2. Transmission/ Wheeling Charges	78518.06	75019.26
-Transmission & Related Charges	11065.38	9231.31
Sub Total	89583.44	84250.57
Rebate/Subsidy against Power Purchase	(628.21)	(563.91)
Total	88,955.23	83,686.66

* Due to nature of transaction under unscheduled interchanges, the figure can be negative or positive.



[Signature]



**EMPLOYEE BENEFIT EXPENSES****Note-24**

(₹ in Crores)

Particulars	For the Year ended 31.03.2026	For the Year ended 31.03.2025
Salaries & Allowances	2062.31	2099.90
Dearness Allowances	1036.08	950.57
Other Allowances	120.62	117.30
Bonus/Ex Gratia	1.24	1.19
Medical Expenses (Reimbursement)	79.52	71.33
Earned Leave Encashment*	37.67	308.30
Compensation	0.11	0.25
Staff Welfare Expenses	1.85	2.22
Pension & Gratuity	198.49	272.13
Other Terminal Benefits	131.39	122.56
Interest on GPF	68.67	66.03
Interest on CPF	3.18	3.33
Gratuity (CPF)	54.50	77.58
Other Terminal Benefit (CPF)	1.57	1.35
Contributions to provident and other funds	94.17	89.93
Others	0.25	(0.58)
Sub Total	3891.52	4183.39
Expense Capitalised	(1190.23)	(1104.63)
Employee Cost Allocated to DISCOMs (included in above) and Others by UPPCL	(123.83)	(129.51)
Total	2577.46	2949.25

*Earned Leave Encashment is reflected by UPPCL SFS under "Other Terminal Benefits," which is regrouped in consolidation.

FINANCE COST**Note-25**

(₹ in Crores)

Particulars	For the Year ended 31.03.2026	For the Year ended 31.03.2025
(a) Other borrowing costs		
Finance Charges/Cost of Raising Fund	4.63	16.47
Bank Charges	10.75	21.70
Guarantee Charges	0.23	8.73
(b) Interest on Loans (Short Term)	15.61	48.90
Working Capital	0.44	3.78
(c) Interest on Loans (Long Term)		
(1) Secured Loans		
(i) REC	401.56	463.59
(ii) PFC	497.81	382.89
(2) Secured Bonds	1425.22	1814.84
(3) Unsecured Loans/Bonds	3742.78	6067.37
(d) Other Interests		
Interest to Consumers	319.71	306.30
Finance Cost	5180.35	5791.63
Interest/Stamp Duty on Bill Discounted for PP	1.76	0.00
Sub Total	11585.24	12742.94
Finance Cost Allocated to DISCOMs (included in above) and Others by UPPCL	(5180.35)	(5791.63)
Sub Total	(5180.35)	(5791.63)
Total	6404.89	6951.31

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U.P. POWER CORPORATION LIMITED

DEPRECIATION AND AMORTIZATION EXPENSE

Note-26

(₹ in Crores)

Particulars	For the Year ended 31.03.2026	For the Year ended 31.03.2025
Depreciation on -		
Buildings	63.52	54.38
Other Civil Works	0.64	1.03
Plant & Machinery	1689.09	1624.37
Lines Cables Networks etc.	3392.00	2968.52
Vehicles	0.25	0.30
Furnitures & Fixtures	2.16	3.09
Office Equipments	23.68	24.70
Amortisation of Intangible Assets		4676.39
	5171.34	32.64
	32.42	
Total	5203.76	4709.03



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U.P. POWER CORPORATION LIMITED

Note-27

ADMINISITRATIVE, GENERAL & OTHER EXPENSES

(₹ in Crores)

Particulars	For the Year ended 31.03.2026	For the Year ended 31.03.2025
Rent	10.60	10.91
Rates & Taxes	156.12	78.43
Insurance	7.64	4.96
Communication Charges	17.69	20.09
Legal Charges	58.25	33.81
Auditors Remuneration & Expenses	5.83	6.11
Consultancy Charges	45.48	23.66
Licence Fees	24.05	24.00
Preliminary Expenses	0.00	0.09
Technical Fees & Professional Charges	30.59	71.89
Travelling & Conveyance	122.07	110.20
Printing & Stationary	15.74	19.63
Advertisement Expenses	11.37	6.61
Electricity Charges*	227.98	1231.04
Water Charges	0.79	1.78
Entertainment	0.00	0.02
Workshop Expenditure	0.00	0.13
Expenditure on Trust	0.00	0.03
Compensation for Injuries	15.95	12.81
Expenditure on Departmental Training	0.56	0.00
Maintenance of Software	7.52	3.74
Miscellaenous Expenses	142.89	114.74
Expenses incurred for Revenue Realisation	50.07	42.19
Workmen Compensation	40.12	33.40
Vehicle Expenses	4.08	5.48
Fees & Subscription	8.58	7.53
Expenses for CGRF	0.13	0.25
Online, Spot Billing & Camp Charges	863.88	703.18
Loss on sale of Assets Scrapped	0.01	4.50
Payment to Contractual Persons	503.55	532.12
Honorariums	0.00	0.02
Transmission Bay Charges	24.61	6.02
Sub Total	2396.16	3109.37
Expenses Allocated to DISCOMs (included in above) and Others by UPPCL	(65.19)	(41.37)
Total	2330.97	3068.00

*Electricity Charges represent the value of Captive consumption of electricity by own offices & Sub-Stations etc.



[Signature]





U.P. POWER CORPORATION LIMITED

Note-28

REPAIRS AND MAINTENANCE

(₹ in Crores)

Particulars	For the Year ended 31.03.2026		For the Year ended 31.03.2025	
Plant & Machinery	584.26		606.93	
Buildings	29.17		45.56	
Other Civil Works	14.73		23.68	
Lines, Cables Networks etc.	1505.25		1087.89	
Vehicles - Expenditure	7.11		75.97	
Less: Transferred to different R&M heads as mentioned above	(6.72)	2133.80	(75.84)	1764.19
Furnitures & Fixtures	0.05		0.15	
Office Equipments	20.18		12.75	
Software	38.56		9.00	
Expenses on customer care complain handling system	0.00		0.01	
Payment to Contractual Persons	1236.90		1296.93	
Less: Transferred to different R&M heads as mentioned above	(558.89)	736.80	(609.60)	709.24
Sub Total		2870.60		2473.43
Expenses Allocated to DISCOMS (included in above) and Others by UPPCL		(2.53)		(4.00)
Total		2868.07		2469.43



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**BAD DEBTS & PROVISIONS**

(₹ in Crores)

Particulars	For the Year ended 31.03.2026	For the Year ended 31.03.2025
(A) Provision for Bad & Doubt Debts on		
(i) Non Current Assets		
Financial Assets- Investments (Impairment)	(41.41)	(125.09)
Financial Assets-Loans (Non-Current)	(121.81)	144.72
Financial Assets-Others (Non-Current)	0.00	0.00
	(163.22)	19.63
(ii) Current Assets		
Current Assets- Inventories	6.66	1.78
Financial Assets- Trade Receivables	5625.28	12278.97
Financial Assets-Others (Current)	(76.54)	(447.72)
Other Current Assets	(0.41)	0.67
	5554.99	11833.70
(B) Bad Debts Written Off		
Non-Current Financial Assets	121.81	0.00
Current Financial Assets-Trade Receivables	1788.22	0.00
Current Financial Assets-Others	1.29	0.00
	1911.32	0.00
Total	7303.09	11853.33

*It includes Rs.1707.32 cr. which has been written off under the "Bijli Bill Rahat Yojna".

*[Signature]*



U.P. POWER CORPORATION LIMITED

Note-30

EXCEPTIONAL ITEMS

(₹ in Crores)

Particulars	For the Year ended 31.03.2026	For the Year ended 31.03.2025
Provision for loss being incurred by GPF Trust	82.69	77.19
Provision for loss being incurred by CPF Trust	57.28	53.50
Total	139.97	130.69



U.P. Power Corporation Limited

CIN: U32201UP1999SGC024928

Note No. 31

**Notes to Accounts annexed to and forming part of Financial Statements for the F.Y 2025-26
(Period 01-04-2025 to 31-03-2026)**

1. Brief:

- 1.1** Under the U.P. Electricity Reforms Act, 1999 by Govt. of Uttar Pradesh (GoUP), the erstwhile Uttar Pradesh State Electricity Board (UPSEB) was unbundled into the following three separate entities through the first reforms Transfer Scheme dated January 14, 2000:
- Uttar Pradesh Power Corporation Limited (UPPCL): vested with the function of Transmission and Distribution within the State.
 - Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited (UPRVUNL): vested with the function of Thermal Generation within the State.
 - Uttar Pradesh Jal Vidyut Nigam Limited (UPJVNL): vested with the function of Hydro Generation within the State.
- 1.2** U.P. Power Corporation Limited (the "Company") was incorporated under the Companies Act, 1956 (now 2013) on 30.11.1999 and commenced the business w.e.f. 15.01.2000 in terms of Government of U.P. Notification No. 149/P-1/2000-24 dated 14.01.2000.
- 1.3** Under another transfer scheme dated January 15, 2000 the distribution business of Kanpur Electricity Supply Authority (KESA) under UPSEB was transferred to Kanpur Electricity Supply Company Limited (KESCO), a company registered under the companies' act, 1956, as a wholly owned subsidiary company of the UPPCL. The assets, liabilities and personnel of KESA were transferred to KESCO w.e.f. January 15, 2000, vide GoUP notification no. 186/XXIV-1-2000 dated January 15, 2000.
- 1.4** Due to division of State of Uttar Pradesh a separate State named as Uttaranchal (now Uttarakhand) came into existence w.e.f. November 09, 2001 and a separate company as Uttaranchal Power Corporation Ltd. (now Uttarakhand Power Corporation Ltd.) (UPCL) had taken over commercial operations in the state of Uttarakhand as per Govt. of India's notification no. 42/7/2000-R&R dated November 05, 2001. The assets and liabilities and personnel relating to UPCL w.e.f. November 11, 2001 were transferred vide agreement dated October 12, 2003 with Uttarakhand Power Corporation Ltd.
- 1.5** After the enactment of the Electricity Act, 2003, the further unbundling of the UPPCL (Responsible for business of both transmission and distribution) was done. Therefore, the following four new distribution companies (DISCOMs) were created as per the Uttar Pradesh Power Sector Reforms (Transfer of Distribution Under Takings) Scheme, 2003 issued vide GoUP's Notification No. 2740/P-1-2003-24-14P/2003 Dated. 12.08.2003.
- Purvanchal Vidyut Vitran Nigam Ltd. (PuVVNL).
 - Madhyanchal Vidyut Vitran Nigam Ltd. (MVVNL).
 - Dakshinanchal Vidyut Vitran Nigam Ltd. (DVVNL).
 - Paschimanchal Vidyut Vitran Nigam Ltd. (PVVNL).



Under this Scheme the role of UPPCL was specified as Bulk Supply Licensee "as per the license granted by the commission and as "State Transmission Utility" under sub-section (1) of section 27- B of the Indian Electricity Act, 1910.

- 1.6 Subsequently, the Uttar Pradesh Power Transmission Corporation Limited (UPPTCL), a Transmission Company (TRANSCO), was incorporated under the Companies Act, 1956 (now 2013) by an amendment in the 'Object and Name' clause of the Uttar Pradesh Vidyut Vyapar Nigam Limited. The Transco is entrusted with the business of transmission of electrical energy to various utilities and open access consumers within the State of Uttar Pradesh. This function was earlier vested with UPPCL. Further, Government of Uttar Pradesh (GoUP), in exercise of power under the Section 30 of the EA 2003, vide notification No. 122/U.N.N.P./2-4-07 Dated, July 18, 2007, notified Uttar Pradesh Power Corporation Limited as the "State Transmission Utility" of Uttar Pradesh. Subsequently, on December 23, 2010, the Government of Uttar Pradesh notified the Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities Including the Assets, Liabilities and Related Proceedings) Scheme, 2010, which provided for the transfer of assets and liabilities from UPPCL to UPPTCL with effect from April 01, 2007.
- 1.7 Thereafter, on January 21, 2010, as the successor Distribution companies of UPPCL (a deemed Licensee), the Distribution Companies, which were created through the notification of the UP-Power Sector Reforms (Transfer of Distribution Undertakings) Scheme, 2003 were issued fresh Distribution Licenses, which replaced the UP-Power Corporation Ltd. (UPPCL) Distribution, Retail & Bulk Supply License, 2000.
- 1.8 As per Final Transfer Schemes of DISCOMs and Transco issued vide notification no. 1528/24-P-2-2015-SA(218)-2014 Dated November 03, 2015, and notification no. 1529/24-P-2-2015-SA(218)-2014 dated November 03, 2015 respectively, the final balances of assets and liabilities were given to 'DISCOMs' as on 11.08.2003, 'TRANSCO' as on 01.04.2007 and to the UPPCL as on 01.04.2007 as against the balances earlier notified by Provisional Transfer Schemes of DISCOMs and TRANSCO which were referred to in point 1.5 and 1.6 above.

Consequent upon the above notification the necessary adjustments in this regard were done in the annual accounts of the company for F.Y. 2014-15.

2. The Holding and Subsidiary companies considered in the Consolidated Financial Statements are as follows:

Sl. No.	Name of Company	Status	Proportion (in %) of Shareholding as on*	
			31-03-2026	31-03-2025
1	U.P. Power Corporation Limited	Holding	NA	NA
2	Purvanchal Vidyut Vitran Nigam Limited	Subsidiary	100	100
3	Pashchimanchal Vidyut Vitran Nigam Limited	Subsidiary	100	100
4	Madhyanchal Vidyut Vitran Nigam Limited	Subsidiary	100	100
5	Dakshinanchal Vidyut Vitran Nigam Limited	Subsidiary	100	100
6	Kanpur Electricity Supply Company Limited	Subsidiary	100	100
7	UP Renewable & EV Infrastructure Limited (UPREVIL)	Subsidiary	100	100

* Includes the shares of promoters subsequently held by their Nominees.



3. The amount of Loans, Subsidies and Grants were received from the State Government by the Uttar Pradesh Power Corporation Limited centrally, being the Holding Company and distributed the same by the Holding Company to the DISCOMs, which have been accounted for accordingly.
4. The Board of Directors of Discoms have escrowed all the Revenue receipt accounts in favour of U.P. Power Corporation Limited, Lucknow. However, with implementation of smart prepaid metering and consequential collection in Direct Debit Facility (DDF) account as per RDSS scheme requirement, the BOD of Discoms has approved that all the receipts/collection in DDF account except to the extent to be paid as AMISP charges to AMISP vendors in consonance/compliance to DDF agreement terms, shall be escrowed in favour of UPPCL. The Holding Company has been further authorized to these escrowed revenue accounts for raising or borrowing the funds for & on behalf of distribution companies for all necessary present and future financial needs including Power Purchase obligation.
5. Reconciliation of balances of Inter Unit Transactions (IUT) amounting to ₹ 29.21 crore is under progress (refer Note No. 12 of the Financial Statements).

6. Property, Plant & Equipment:

- (a) The Property, Plant & Equipment including Land remained with the company after notification of final transfer scheme are inherited from erstwhile UPSEB which had been the title holder of such Non-Current Assets. The company is making efforts to recognize and identify the location of land along with its title deed as well as of other Property, Plant & Equipment, transferred under various Transfer Schemes for the purpose of maintaining fixed assets registers. The title deeds of new Property, Plant & Equipment created/purchased after incorporation of the company, are held in the respective units where such assets were created /purchased.
- (b) UPPCL is accruing lease rent every year @ ₹1 per month in respect of land under possession of Kesco in compliance to the UP Transfer of KESA Zone Electricity Distribution Undertaking Scheme, 2000 issued vide notification No 186/XXIV-1-2000 dated 15/01/2000. The above also includes Plot no 4, block 96, area 10198.53 sqm & Plot No 54, block-14, area 5958.24 sqm. The lease period of these two plots were completed in the year 1994. After the completion of lease period, the process of converting lease land in to free hold land could not be done due to some administrative constraint. The company Kesco is fully exercising its right on the use of above plots undisputedly and there is no legal litigation over the use of this plot/land at present in any forum.
- (c) Where historical cost of a discarded/ retired/ obsolete Property, Plant & Equipment is not available, the estimated value of such asset and depreciation thereon has been adjusted and accounted for.
- (d) In terms of powers conferred by the Notification no. GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation/amortization on Property, Plant & Equipment/Intangible Assets have been calculated taking into consideration the depreciation rates/useful life of assets as approved in the orders of UPERC (Multi Year Distribution tariff) Regulations, 2025.



Depreciation Schedule for the assets are as follows:

S.No	Asset	Depreciation rate for existing assets capitalised on or before 31.03.2025	Depreciation rate for existing assets capitalised on or after 31.03.2025
1.	Land & Land Rights	0%	0%
2.	Building	3.34%	3.34%
3.	Other Civil Works	3.34%	3.34%
4.	Plant & Machinery	5.28%, 9.00%	4.22%, 9.00%
5.	Line, Cable & Network	5.28%	4.22%
6.	Vehicles	9.00%	9.00%
7.	Furniture & Fixtures	6.33%	6.33%
8.	Office Equipment	15%, 6.33% & 5.28%	15%, 6.33% & 4.22%
9.	Intangible Assets	15%	15%

7. No loan has directly been taken by the Subsidiary Companies (Discoms) through REC, PFC, HUDCO, Canara Bank & Indian Overseas Bank during the current financial year. Loan of ₹18366.49 Crores were received through the Holding Company i.e. UPPCL. The UPPCL takes loan from financial institution and issues bonds for and on behalf of Discoms are given below (₹ in crores)

Sl. No.	Particulars	DVVNL	PuVVNL	PVV NL	MVNNL	Kesco	UPPCL	Total
1	REC	-	-	-	-	-	8,340.85	8,340.85
2	PFC	-	-	-	-	-	7,625.64	7,625.64
3	Bond	-	-	-	-	-	500.00	500.00
4	Canara Bank	-	-	-	-	-	1,500.00	1,500.00
5	Indian Overseas Bank	-	-	-	-	-	400.00	400.00
Total		-	-	-	-	-	18,366.49	18,366.49

8. Capitalisation of Interest on borrowed fund utilized during construction stage of PPE (i.e. Capital Assets) has been done by identifying the schemes/assets and the funds used for the purpose to the extent established. Total borrowing cost capitalized during the year is ₹ NIL (31st March, 2025 ₹ NIL).

9. (a) **Provision for Bad & Doubtful Debts on Trade Receivables**

The Company has revised the provisioning rates in respect of Bad & Doubtful Debts against sale of power during 2025-26 to ensure compliance with the notification titled "Electricity Distribution (Accounts and Additional Disclosure) Rules, 2024" vide Notification No. G.S.R. 635(E) dated 10 October 2024, issued by the Ministry of Power under the Electricity Act, 2003.

The rates of provisioning for the FY 2025-26 as per the said rules are as under: -

Ageing Bucket	Trade Receivable as on 31-03-2026	Provisioning %	Amount of Provision
(₹ in Crores)			
PuVVNL			
0 and Upto 90 Days	4,378.67	0%	0.00
Exceeding 90 days and upto 180 days	1,309.32	10%	130.93



Exceeding 180 days and upto 1 year	2,240.69	25%	560.17
Exceeding 1 year and upto 2 year	6,010.06	40%	2,404.02
Exceeding 2 year and upto 3 year	4,822.61	60%	2,893.56
More than 3 years	20,008.78	80%	16,007.04
Dues from permanently Disconnected Consumers	1,424.56	75%	1,068.42
Total			23064.14
MVVNL			
0 and Upto 90 Days	1,180.52	0%	-
Exceeding 90 days and upto 180 days	1,066.30	10%	106.63
Exceeding 180 days and upto 1 year	5,850.33	25%	1,462.58
Exceeding 1 year and upto 2 year	1,507.95	40%	603.18
Exceeding 2 year and upto 3 year	1,368.41	60%	821.05
More than 3 years	5,191.77	80%	4,153.41
Dues from permanently Disconnected Consumers	9,809.18	75%	7,356.89
Total			14503.74
DVVNL			
0 and Upto 90 Days	1877.13	0%	0.00
Exceeding 90 days and upto 180 days	416.69	10%	41.67
Exceeding 180 days and upto 1 year	373.06	25%	93.27
Exceeding 1 year and upto 2 year	804.67	40%	321.87
Exceeding 2 year and upto 3 year	1136.92	60%	682.15
More than 3 years	11295.16	80%	9036.13
Dues from permanently Disconnected Consumers	5248.42	75%	3936.31
Total			14111.40
PVVNL			
0 and Upto 90 Days	5432.94	0%	0.00
Exceeding 90 days and upto 180 days	1116.18	10%	111.62
Exceeding 180 days and upto 1 year	484.57	25%	121.14
Exceeding 1 year and upto 2 year	603.97	40%	241.59
Exceeding 2 year and upto 3 year	546.32	60%	327.79
More than 3 years	2618.74	80%	2094.99
Dues from permanently Disconnected Consumers	2074.98	75%	1556.24
Total			4453.37
KESCO			
0 and Upto 90 Days	90.02	0%	0.00
Exceeding 90 days and upto 180 days	0.00	10%	0.00
Exceeding 180 days and upto 1 year	0.00	25%	0.00
Exceeding 1 year and upto 2 year	209.35	40%	83.74
Exceeding 2 year and upto 3 year	73.49	60%	44.09
More than 3 years	171.02	80%	136.82
Dues from permanently Disconnected Consumers	2266.19	75%	1699.64
Total			1964.29
Following the conservative approach, excess existing provisions on trade receivables has not been reversed during the year.			
Grand Total			58096.94



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Note: According to the Proviso of the Electricity Distribution (Accounts and Additional Disclosure) Rules, 2024, nothing contained in this Rule shall apply to the trade receivables from Government Consumers. Hence, no provision has been made on such consumers.

(b) Other Provisions:

(i) The details of provision for doubtful loans & advances are as under:

- (a) Provision to the extent of 10% on the balances of suppliers/ contractors has been made by UP Power Corporation Limited (Standalone) and Pashchimanchal Vidyut Vitran Nigam Limited in Note no. 12.
- (b) During earlier years, the Company had recognized interest accrued and due on loan extended to NPCL. Considering the uncertainty in realization of such interest and in accordance with the principle of prudence, the Company had already created 100% provision against the accrued interest outstanding as on 31 March 2025 under Note No. 6 'Financial Assets - Loans (Non-Current)'

Considering the continued uncertainty regarding recoverability of the said dues, no further interest income has been accrued/recognized during FY 2025-26 on the aforesaid exposure, as recognition of such income is not considered appropriate at this stage.

- (c) Provision @ 100% is being made by the UPPCL as per the management estimates on the amounts relating to "Commitment Advance to UMPP" and "Interest on advances to UMPP" under Note No. 07 'Financial Assets- Others (Non-Current).

- (ii) A provision for doubtful receivables to the extent of 10% on the balances appearing under the different heads of "Financial Assets- Others- Current" Note no. 11 by UP Power Corporation Limited (Standalone) and Pashchimanchal Vidyut Vitran Nigam Limited, 10% Provision on increase/decrease of Receivable from Employees by Purvanchal Vidyut Vitran Nigam Limited against the doubtful receivables from Employees as shown in "Financial Assets-Other- Current" Note no. 11 has been provided/reversed and a provision of 100% has been made on the ₹8.23 crores lying pending for more than three years appearing under the head "Others" in UPPCL SFS.

Further, as no credit loss is envisaged in respect of Govt. entities including UPRVUNL, UPPTCL and IREDA, no provision has been created on balances related to these Govt. entities with effect from Current Year and old provisions have also been reversed.

- (iii) The provision for unserviceable store (Note no. 08) has been made @10% of closing balance by Pashchimanchal Vidyut Vitran Nigam Limited, ₹ 5.30 Crore in Dakshinanchal Vidyut Vitran Nigam Limited during the year and the 100% Provision for loss on account of theft of fixed assets pending investigation (Note no. 11) have been made for balance at the close of financial year by Discoms.

- 10. Government dues payable in respect of Electricity Duty and other Levies amounting to ₹ 16958.79 crore shown in Note-20 include ₹840.73 crore on account of Other Levies realized from consumers.
- 11. Liability towards staff training expenses, medical expenses and LTC has been provided to the extent established.
- 12. (a) Some balances appearing under the heads 'Financial Assets-Other (Current)', 'Financial Assets- Loans (Non-Current)', 'Other Current Assets', 'Other Financial Liabilities (Current)'



and 'Financial Liabilities- Trade Payables (Current)' are subject to confirmation/ reconciliation and subsequent adjustments, as may be required.

(b) On an overall basis the assets have a value on realisation in the ordinary course of business at least equal to the amounts at which they are stated in the Balance Sheet.

13. Basic and diluted earnings per share has been shown in the Statement of Profit & Loss in accordance with Ind AS-33 "Earnings Per Share". Basic earnings per share have been computed by dividing profit (loss) attributable to ordinary equity holders by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

(₹ in Crores)

<u>Earning per share:</u>		<u>31.03.2026</u>	<u>31.03.2025*</u>
(a)	Profit/(Loss) attributable to ordinary equity shareholders (numerator used for calculation)	(7456.14)	(12870.70)
(b)	Weighted average number of Equity Shares (denominator for calculating Basic EPS)**	1,50,90,45,838	1,38,43,81,654
(c)	Weighted average number of Equity Shares** (denominator for calculating Diluted EPS)	1,52,78,27,261	1,40,03,91,864
(d)	Basic earnings per share of Rs. 1000/- each (EPS Amount in Rupees)	(49.41)	(92.97)
(e)	Diluted earnings per share of Rs. 1000/- each (EPS Amount in Rupees)	(49.41)	(92.97)

*Figure of loss has been restated considering the Ind AS-08.

** Calculated on No. of Days basis.

(As per para 43 of Ind AS-33 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti-Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti-Dilutive Potential Equity Shares is ignored in calculating Diluted Earnings Per Share).

14. (a) Based on actuarial valuation report dt. 09.11.2000 submitted by M/s Price Waterhouse Coopers to UPPCL (the Holding Company) provision for accrued liability on account of Pension and Gratuity for the employees recruited prior to creation of the UPPCL i.e. for GPF employees has been made @16.70% and 2.38% respectively on the amount of Basic pay and DA paid to employees.

(b) As required by IND AS 19 (Employee Benefits), the company have measured its liabilities arising from Gratuity for the employees covered under CPF Scheme & Leave encashment of all employees and stated the same in Balance Sheet and Statement of P&L in the financial year 2025-26 on the basis of Actuarial Reports.

15. Debts due from Directors were Rs. NIL (previous year Nil).

16. Payment to Directors and Officers in foreign currency towards foreign tour was NIL (Previous year NIL).



17. (A) Disclosure as per Schedule-III of the Companies Act, 2013 areas under:

1) Ageing of Trade Receivable

Balance of Trade Receivables as on 31.03.2026						(₹ in crores)
Particulars	Outstanding for following periods from due date of payment					TOTAL
	Less than 6 Months	6 months -1 year	1-2 years	2-3 years	More than 3 years	
(i) Undisputed Trade receivables - considered good	21,284.81*	9,558.02	7,015.77	5,628.28	17,859.30	61,346.18
(ii) Undisputed Trade receivables - Which have significant increase in credit risk	0.00	0.00	0.00	0.00	0.00	0.00
(iii) Undisputed Trade receivables - credit impaired	297.69	2,497.99	4,013.34	5,182.59	46,547.40	58,539.01
(iv) Unallocated Revenue (Trade receivables - credit impaired)	0.00	0.00	0.00	0.00	0.00	0.00
(v) Disputed Trade receivables - considered good	0.00	0.00	0.00	0.00	0.00	0.00
(vi) Disputed Trade receivables - Which have significant increase in credit risk	0.00	0.00	0.00	0.00	0.00	0.00
(vii) Disputed Trade receivables - credit impaired	0.00	0.00	0.00	0.00	0.00	0.00
(viii) Unallocated Revenue-considered good	0.00	0.00	0.00	0.00	0.00	-641.79**
TOTAL						119,243.40

*The unbilled Revenue of DVVNL for the amount of ₹ 514.62 Crore (Previous Year ₹ 551.07 Crore) has been clubbed in the Trade Receivables outstanding for less than 6 months for presentation purposes.

**It relates to the amount of revenue collection received from consumers at UPPCL against which the DISCOMs are not identified on balance sheet date.

Balance of Trade Receivables as on 31.03.2025						(₹ in crores)
Particulars	Outstanding for following periods from due date of payment					TOTAL
	Less than 6 Months	6 months -1 year	1-2 years	2-3 years	More than 3 years	
(i) Undisputed Trade receivables - considered good	31,296.82	8,500.90	6,291.36	3,416.92	14,103.53	63,609.53
(ii) Undisputed Trade receivables - Which have significant increase in credit risk	0.00	0.00	0.00	0.00	0.00	0.00
(iii) Undisputed Trade receivables - credit impaired	0.00	1,263.29	2,724.61	2,415.21	46,520.67	52,923.78
(iv) Unallocated Revenue (Trade receivables - credit impaired)	0.00	0.00	0.00	0.00	0.00	0.00
(v) Disputed Trade receivables - considered good	0.00	0.00	0.00	0.00	0.00	0.00
(vi) Disputed Trade receivables - Which have significant increase in credit risk	0.00	0.00	0.00	0.00	0.00	0.00
(vii) Disputed Trade receivables - credit impaired	0.00	0.00	0.00	0.00	0.00	0.00
(viii) Prior Period Adjustment made during current year	0.00	0.00	0.00	0.00	0.00	0.00
(ix) Unallocated Revenue-considered good	0.00	0.00	0.00	0.00	0.00	-403.08
TOTAL						116,130.23



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II) Ageing of Trade Payable

Balance of Trade Payables as on 31.03.2026					(₹ in crores)
Particulars	Outstanding for following periods from due date of payment				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
(i) MSME	5.45	0	0	0	5.45
(ii) Others	22,853.80	1175.46	728.25	603.63	25,361.14
(iii) Disputed Dues-MSME	1.41	1.5	1.03	0	3.94
(iv) Disputed dues-Others	17.42	19.83	23.46	0	60.71
(v) Outstanding with Debit Balances	0	0	0	0	0.00
Total	22,878.08	1,196.79	752.74	603.63	25,431.24

Balance of Trade Payables as on 31.03.2025					(₹ in crores)
Particulars	Outstanding for following periods from due date of payment				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
(i) MSME*	3.86	0	0	0	3.86
(ii) Others	21,611.01	1555.33	165.48	555.66	23,887.48
(iii) Disputed Dues-MSME	2.35	0	0	0	2.35
(iv) Disputed Dues-Others	43.28	0	0	0	43.28
(v) Outstanding with Debit Balances	0	0	0	0	0.00
Total	21,660.50	1,555.33	165.48	555.66	23,936.97

III) Ageing of Capital Work in Progress (CWIP)

Particulars	Amount in CWIP for a period ended 31.03.2026				(₹ in crores)
	Less than 1 year	1-2 year	2-3 year	More than 3 years	Total
Project in progress	4553.23	3648.59	1527.32	836.08	10565.22
Project temporarily suspended	0	0	0	0	0
Advances to Contractors (Net) (material issued for construction of capital works)	103.24	28.79	3.16	75.63	210.82
GRAND TOTAL					10776.04

Particulars	Amount in CWIP for a period ended 31.03.2025				(₹ in crores)
	Less than 1 year	1-2 year	2-3 year	More than 3 years	Total
Project in progress	10,577.94	3,597.60	1,523.53	58.45	15,757.52
Project temporarily suspended	0	0	0	0	0



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Advances to Contractors (Net) (material issued for construction of capital works)	101.62	207.16	48.85	70.59	428.22
GRAND TOTAL					16,185.74

IV) Ageing of Intangible Assets under Development

Particulars	Amount in Intangible Assets under Development for a period ended 31.03.2026				(₹ in crores)
	Less than 1 year	1-2 year	2-3 year	More than 3 years	Total
Project in progress	3.32	0	0	0	3.32
Project temporarily suspended	0	0	0	0	0
GRAND TOTAL					3.32

Particulars	Amount in Intangible Assets under Development for a period ended 31.03.2025				(₹ in crores)
	Less than 1 year	1-2 year	2-3 year	More than 3 years	Total
Project in progress	-	-	-	-	-
Project temporarily suspended	-	-	-	-	-
GRAND TOTAL					-

(B) Additional Information required under the Schedule-III of the companies Act, 2013 are as under:

(a) Quantitative Details of Energy Purchased and Sold:

Sl. No.	Details	F.Y 2025-26 (Units in MU)	F.Y 2024-25 (Units in MU)
(i)	Total number of units purchased	151,166.12	155,096.09
(ii)	Total number of units sold	125,360.43	127,404.53
(iii)	Transmission & Distribution Losses	25,805.70	27,691.56
(iv)	Transmission & Distribution Losses in Percentage	17.07%	17.85%

(b) Detail of Power Purchased during the period ended 31.03.2026:

Particulars	Amount (₹ Crore) (2025-26)	Amount (₹ Crore) (2024-25)
Power Purchase		
Thermal	64,517.99	58,703.02
Hydro	5180.81	4871.41
Solar	2,264.39	2,368.45
Wind	1312.99	1225.35
Nuclear	1,066.220	757.410
Others (includes Co.Gen, bundled, energy exchange etc.)	4160.91	7082.43
Directly Purchased by Discoms	14.52	11.19



Sub-total (i)	78,517.83	75,019.26
Transmission & related Charges		
Inter-State	4127.33	4086.08
Intra-State	1,986.89	1,405.93
LPS (Transmission)	0.23	-
Discoms Transmission Charges	4,951.16	3,739.300
Sub-total (ii)	11065.61	9231.31
Total (i+ii)	89,583.44	84,250.57
Less: Rebate & Others	463.29	407.94
Subsidy against Power Purchase & Others	164.92	155.97
Grand Total	88,955.23	83,686.66

(c) Capital Commitments, Contingent Liabilities/Assets:

S No.	Commitments	Amount (₹ Crore) (2025-26)	Amount (₹ Crore) (2024-25)
1	Estimated amount of contracts remaining to be executed on capital account and not provided for	4,518.42	873.93
	Contingent Liabilities		
1	Claims against the Company not acknowledged as debts	173.28	201.29
2	Guarantees	4.94	5.36
3	Contingencies related to Power Purchase	10,199.41	8,075.70
4	Amount involved in court cases	575.59	408.53
5	Statutory Dues	1,039.61	708.43
6	Other Contingent Liabilities	377.18	643.69
	Total	12,370.01	10,043.00
	Contingent Assets *	0.00	0.00

* In compliance of Hon'ble Supreme Court of India interim order under civil appeal no. 974/2023(UPPCL Vs. Sahasradhara Energy Pvt Ltd & ORS), provision for differential liability is being created in the books of accounts (i.e., PPA Rate- UPERC approved rate) for M/s Sahasradhara Energy Pvt Ltd and M/s Adani Green Energy Pvt Ltd. However, Generation Based Incentive receivable from UPNEDA is not being recognised till final decision of Hon'ble Supreme Court. As on 31.03.2026, amount of ₹ 64.64 Crore (Prev Yr. ₹ 45.64 Crore) is receivable from UPNEDA subject to final outcome.

(c) Disclosure as per Schedule III to the Companies Act, 2013

Sl No.	Name of the Entity	Net Assets i.e. Total Assets minus Total Liabilities as at 31.03.2026		Share in Profit or Loss for the period ended 31.03.2026		Share in other comprehensive income for the period ended 31.03.2026		Share in Total Comprehensive income for the period ended 31.03.2026	
		As % of Consolidated Net Assets	Amount (₹ in Crore)	As % of Consolidated Profit or Loss	Amount (₹ in Crore)	As % of Consolidated other comprehensive income	Amount (₹ in Crore)	As % of Consolidated Total Comprehensive income	Amount (₹ in Crore)
A	Parent								
	U.P. Power Corporation Ltd., Lucknow	24.72	13724.25	115.38	(8727.29)	3.25	3.50	117.00	(8723.79)



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	Add: Reversal of Provision through P&L			(121.45)	9186.02	0.00	0.00	-123.20	9186.02
	Restated Balance	24.72	13724.25	(6.06)	458.73	3.25	3.50	(6.20)	462.23
B	<u>Subsidiaries (Restated)</u>								
	Madhyanchal Vidyut Vitran Nigam Ltd., Lucknow	16.92	9397.07	28.55	(2159.27)	29.91	32.24	28.53	(2127.03)
	Purvanchal Vidyut Vitran Nigam Ltd., Varanasi	13.23	7348.61	59.30	(4485.10)	28.78	31.02	59.74	(4454.08)
	Pashchimanchal Vidyut Vitran Nigam Ltd., Meerut	45.92	25497.70	(2.83)	213.76	21.71	23.40	-3.18	237.16
	Dakshinanchal Vidyut Vitran Nigam Ltd., Agra	1.60	889.38	19.81	(1498.67)	14.04	15.14	19.90	(1483.53)
	Kanpur Electricity Supply Company Ltd., Kanpur	(2.42)	(1345.95)	2.64	(199.80)	2.32	2.50	2.65	(197.30)
	UP Renewable and EV Infrastructure Limited, Lucknow	0.03	13.91	0.00	(0.99)	0.00	0.00	0.00	(0.99)
C	<u>CFS Adjustments</u>								
	CFS Adjustments			(1.42)	107.41			-1.44	107.41
	Total	100.00	55524.97	100.0	(7563.93)	100.00	107.80	100.0	(7456.13)

18. Since the Company is principally engaged in the business of Electricity and there is no other reportable operating segment in the Company as per Ind AS-108 'Operating Segments', hence the disclosure as per Ind AS-108 on segment reporting is not required.

19. RELATED PARTY DISCLOSURE and KMP:

Part-I

1. Names of the Related Parties and Description of Relationship:

(a) Related Parties where control exists:

i. Subsidiaries

A) Distribution Companies (Discoms)

1. Purvanchal Vidyut Vitran Nigam Ltd. (PuVVNL)
2. Madhyanchal Vidyut Vitran Nigam Ltd. (MVVNL)
3. Dakshinanchal Vidyut Vitran Nigam Ltd. (DVVNL)
4. Paschimanchal Vidyut Vitran Nigam Ltd. (PVVNL)
5. Kanpur Electricity Supply Company Ltd. (KESCO)

B) Others

6. UP Renewable and EV Infrastructure Limited (UPREV)



ii. Employment Benefit Funds

1. U.P. Power Sector Employees Trust (GPF)
2. U.P. Power Corporation Contributory Provident Fund Trust (CPF)

(b) Other Related Parties

(Where Transactions have been taken place during the year or previous year/balances outstanding)

1. Associates - Nil
2. Joint Venture Corporation - Nil

(c) GoUP-Related Power Sector Entities (under the same government):

1. U.P. Rajya Vidyut Utpadan Nigam Ltd. (UPRVUNL)
2. U.P. Power Transmission Corporation Ltd. (UPPTCL)
3. U.P. State Load Dispatch Center Limited (UPSLDC)

(d) Key Management Personnel:

S.No.	Name	Designation	Period
1	Dr. Ashish Kumar Goel	Chairman	w.e.f 27.03.2023
2	Shri Pankaj Kumar	Managing Director	w.e.f 10.03.2021
3	Shri Nidhi Kumar Narang	Director (Finance)	w.e.f 01.06.2022 till 17.08.2025
4	Shri Nidhi Kumar Narang	Director (Commercial) (In Additional Charge)	w.e.f 02.07.2024 till 22.04.2025
5	Shri Sanjay Mehrotra	Director (Finance) (In Additional Charge)	w.e.f 19.08.2025 till date
6	Shri John Mathai	Director (P & MA)	w.e.f 17.06.2025 till date
7	Shri Kamalesh bahadur Singh	Director (Corporate Planning)	w.e.f 18.06.2022 till 18.05.2025
8	Shri Kamalesh bahadur Singh	Director (P & MA) Additional Charge	w.e.f 11.12.2023 till 18.05.2025
9	Shri Deepak Raizada	Director (Corporate Planning)	w.e.f 05.06.2025 till date
10	Shri Gyanendra Dhar Dwivedi	Director (Distribution)	w.e.f 11.10.2023 till date
11	Shri Prashant Verma	Director (Commercial)	w.e.f 22.04.2025 till date
12	Shri Sourajit Ghosh	Director (I.T)	w.e.f 18.06.2022 till 08.06.2025
13	Dr. Rupesh Kumar	Nominee Director	w.e.f 07.01.2025 till 28.10.2025
14	Shri Mayur Maheshwari	Nominee Director	w.e.f 29.10.2025 till date
15	Shri Anupam Shukla	Nominee Director	w.e.f 10.08.2022 till 21.04.2025
16	Shri Raj Kumar	Nominee Director	w.e.f 22.05.2025 till date
17	Smt. Neha Jain	Women Director	w.e.f 30.01.2025 till date
18	Shri Neel Ratan Kumar	Nominee Director	w.e.f 16.04.2013 till date
19	Shri Abhishek Singh	Nominee Director	w.e.f 03.05.2023 till date
20	Shri Raj Kumar Malhotra	Nominee Director	w.e.f 05.11.2024 till date
21	Shri Prabhat Kumar Singh	Nominee Director	w.e.f 13.02.2025 till date
22	Shri Nitin Nijhawan	Chief Financial Officer	w.e.f 01.12.2022 till date

* Shri. Nitish Kumar has taken charge of Managing Director of UPPCL w.e.f. 22.04.2026.

* Shri. Palash Gangopadhyay has taken charge of new Director (Finance) of UPPCL w.e.f. 27.05.2026

(e) Relative of Key Managerial Personnel (if any)

(Where transaction have taken place during the year or previous year/balances outstanding) - NIL



Part-II

Transactions with Related Parties are as follows: (a) Transactions with related parties- Remuneration and Benefits paid to key management personnel (Chairman, Managing Director and Directors) are as follows: -

Particulars	(₹ in crores)	
	2025-26	2024-25
Salary & Allowances	13.39	11.06
Leave Encashment	0.35	1.02
Contribution to Gratuity/ Pension/ PF	1.51	1.65

(b) Transactions with GoUP Related Power Sector Entities for the year ended on 31.03.2026

S.No	Particulars	(₹ in crores)	
		GoUP Related Power Sector Entities	
		(Under Same Government)	
		UPRVUNL	UPPTCL
1	Purchase of Power	19,327.02	
2	Transmission of Power	0	11,065.38
3	Allocation of Common Expenditure	2.41	19.45
4	Other Receivables	2.67	15.53
5	Other Payables	-506.23	
Total		18,825.87	11,100.36

Part-III

Outstanding balances with related parties are as follows:-

Particulars	(₹ in crores)	
	31st March, 2026	31st March, 2025
Amount Recoverable		
UPPTCL	2991.64	2977.46
Amount Payable		
UPPSET	3032.95	2877.94
UPPTCL (Trade Payable)	5200.36	4938.55
UPRVUNL	8185.69	7682.13
UPPCL CPF Trust	932.61	861.7

20. Details of remuneration to Auditors

Particulars	(₹ in crores)	
	FY 2025-26	FY 2024-25
As a Auditor:		
1. Audit Fee	1.39	0.61
2. Tax Audit Fee	0.01	0.01
3. Limited Review Fee	0.05	0.05
In Other Capacity:		
Other Services (Certification fees)	0.02	0.02
Reimbursement of Expenses	0.39	0.06



21. Financial Risk Management

The Company's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include borrowings/advances, trade & other receivables and cash that derive directly from its operations. The company also holds Equity Investments.

The Company is exposed to the following risks from its use of financial instruments:

- i. **Credit Risk:** Credit risk is the risk of financial loss to the Company if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the Company. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, company accepts only high rated bank/FIs.
- ii. **Market Risk- Foreign Currency Risk:** Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.
- iii. **Market Risk- Interest Rate Risk:** The Company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The Company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (eg. Rate of interest, tenure etc.)

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments is as under:

Particulars	(₹ in Crores)	
	As at 31.03.2026	As at 31.03.2025
Financial Assets		
Fixed Interest Rate Instruments- Deposits with Bank	4,553.78	3,882.10
Total	4,553.78	3,882.10
Financial Liabilities		
Fixed Interest Rate Instruments- Financial Instrument Loan	45221.85	51780.53
Variable Interest Rate Instruments- Financial Instrument Loan	9,449.52	9,713.46
Total	54671.37	61493.99

- iv. **Fair value sensitivity analysis for fixed-rate instruments:** The Company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.
- v. **Liquidity Risk:** Liquidity risk is the risk that the company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due.



under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation.

The Company manages liquidity risk by maintaining adequate FI/Bank Facilities and reserve borrowing facilities by continuously monitoring, forecast the actual cashflows and matching the maturity profile of Financial Assets and liabilities.

Maturity Profile of UPPCL Borrowings taken on behalf of DISCOMs

Particular	As on 31.03.2026				As on 31.03.2025			
	Within six months	Six to twelve months	After twelve months	Total	Within six months	Six to twelve months	After twelve months	Total
Secured Bonds	1766.80	1766.80	5692.40	9226.00	1,766.80	1,766.80	9,226.00	12,759.60
Unsecured Bonds	516.32	516.32	4659.34	5691.98	516.32	516.32	5,691.98	6,724.62
PFC	5040.73	3126.44	7343.18	15510.35	5,383.90	2,143.28	9,809.50	17,336.68
REC	4133.13	3182.42	7923.07	15238.62	3,923.76	2,293.82	10,366.37	16,583.95
HUDCO	125.04	125.04	499.85	749.93	62.50	62.50	375.00	500.00
IOB	0.00	0.00	400.00	400.00	0.00	0.00	0.00	0.00
Canara Bank	150.00	150.00	974.98	1274.98	0.00	0.00	0.00	0.00
Total	11732.02	8867.02	27492.82	48091.86	11,653.28	6,782.72	35,468.85	53,904.85

22. Capital Management

The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt and equity.

The Company is wholly owned by the GoUP. The company acts on the instruction and orders of the GoUP to comply with the statutory requirements.

The debt portion of capital structure is funded by the various banks, FIs and other institutions as per the requirement of the company.

23. In the opinion of management, there is no specific indication of impairment of assets as on balance sheet date as envisaged by Ind AS-36 (Impairment of Assets). Further, the assets of the company have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.
24. The sale of Electricity does not include Electricity Duty payable to the State Government.
25. The financial statements for the year ended 2025-26 has been prepared as per Ind-AS. Previous year's figures have been regrouped/ rearranged/ reclassified wherever necessary to make them comparable/ better presentation with the current year figures.
26. The Annual Accounts of F.Y. 2023-24 has been adopted in Annual General meeting held on 13-11-2024 and of F.Y 2024-25 on 30.12.2025 respectively.
27. The figures as shown in the Balance Sheet, Statement of Profit & Loss, and Notes shown in (.....) denote negative figures.
28. The Company has not created Regulatory Assets as Ind AS 114 Regulatory Deferral Accounts has not been applied by the Company by availing the exemption given and availed during the year in which Ind AS first adopted by the Group.
29. Prior period error in total income or total expenditure has been considered material if it exceeds 1/2% of the revenue from the operations of the immediate preceding financial year. If error or omission related to income exceeds the 1/2% ceiling limit as explained above, then all prior period error (whether related to income or expenditure) has been considered material and dealt in accordance with Ind AS 8. In the same manner, If error or omission related to expenditure



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exceeds the ½% ceiling limit as explained above, then all prior period error (whether related to income or expenditure) has been considered material and dealt in accordance with Ind As 8. Immaterial Prior Period Errors/omissions discovered during the year have been adjusted during the current year. Statement showing the details of correction and restatement are given below:

RECONCILIATION OF CONSOLIDATED BALANCE SHEET AS AT 01.04.2024

						(Rs. in Crore)
	Particulars	Note No.	Audited figures as on 01.04.2024	Total Adjustments	Restated figures as on 01.04.2024	Remarks
(I)	<u>ASSETS</u>					
(1)	<u>Non-current assets</u>					
	(a) Property, Plant and Equipment	2	69221.82	6.27	69228.09	Prior Period Error
	(b) Capital work-in-progress	3	8984.02	(1.06)	8982.96	Prior Period Error
	(d) Intangible assets	4A	127.67	0.00	127.67	
	(e) Intangible Assets Under Development	4B	0.00	0.00	0.00	
	(f) Financial Assets					
	(i) Investments	5	2169.84	0.00	2169.84	
	(ii) Loans	6	0.00		0.00	
	(iii) Others	7	12987.33	178.13	13165.46	Regrouping
(2)	<u>Current assets</u>					
	(a) Inventories	8	3256.47	0.00	3256.47	
	(b) Financial Assets					
	(i) Trade receivables	9	69075.19	329.79	69404.98	Prior Period Error
	(ii) Cash and cash equivalents	10-A	3931.16	(0.75)	3930.41	Prior Period Error
	(iii) Bank balances other than (ii) above	10-B	1445.75	0.00	1445.75	Prior Period Error
	(iv) Others	11	4877.81	(74.96)	4802.85	Prior Period Error, Regrouping
	(c) Other Current Assets	12	3922.94	(674.61)	3248.33	Prior Period Error, Regrouping
	Total Assets		180000.00	(237.19)	179762.81	0.00
(II)	<u>EQUITY AND LIABILITIES</u>					
	<u>Equity</u>					
	(a) Equity Share Capital	13	129272.06	0.00	129272.06	
	(b) Other Equity	14	(83151.27)	276.15	(82875.12)	Prior Period Error
	<u>LIABILITIES</u>					
(1)	<u>Non-current liabilities</u>					
	(a) Financial liabilities					
	(i) Borrowings	15	52650.10	98.86	52748.96	Prior Period Error, Regrouping
	(ii) Trade payables	16	807.93	0.00	807.93	
	(b) Other financial liabilities	17	8013.58	0.00	8013.58	
(2)	<u>Current liabilities</u>					
	(a) Financial liabilities					
	(i) Borrowings	18	16343.84	(93.63)	16250.21	Prior Period Error, Regrouping
	(ii) Trade payables	19				
	Total Outstanding dues of micro and small enterprises			4.03	4.03	Regrouping



Total Outstanding dues of Creditors other than micro and small enterprises		24563.32	(4.38)	24558.94	Prior Period Error, Regrouping
(iii) Other financial liabilities	20	31500.44	(518.22)	30982.22	Prior Period Error, Regrouping
Total Equity and Liabilities		180000.00	(237.19)	179762.81	0.00

RECONCILIATION OF CONSOLIDATED BALANCE SHEET AS AT 31.03.2025

						<i>(Rs. in Crore)</i>
	Particulars	Note No.	Audited figures as on 31.03.2025	Total Adjustments	Restated figures as on 31.03.2025	Remarks
(I)	<u>ASSETS</u>					
(1)	<u>Non-current assets</u>					
	(a) Property, Plant and Equipment	2	68594.77	5.77	68600.54	Prior Period Error
	(b) Capital work-in-progress	3	16193.38	(7.64)	16185.74	Prior Period Error
	(d) Intangible assets	4A	104.65	0.00	104.65	
	(e) Intangible Assets Under Development	4B	4.46	(4.46)		Prior Period Error
	(f) Financial Assets					
	(i) Investments	5	2475.65	0.00	2,475.65	
	(ii) Loans	6	0.00	0.00	0.00	
	(iii) Others	7	11354.89	381.32	11,736.21	Regrouping
(2)	<u>Current assets</u>					
	(a) Inventories	8	4347.27	0.00	4347.27	
	(b) Financial Assets					
	(i) Trade receivables	9	62876.75	329.70	63206.45	Prior Period Error
	(ii) Cash and cash equivalents	10-A	5134.26	(0.80)	5133.46	Prior Period Error
	(iii) Bank balances other than (ii) above	10-B	208.31	0.00	208.31	
	(iv) Others	11	5149.57	(1.13)	5148.44	Prior Period Error
	(c) Other Current Assets	12	2103.26	(62.66)	2040.60	Prior Period Error
	Total Assets		178547.22	640.10	179187.32	0.00
(II)	<u>EQUITY AND LIABILITIES</u>					
	<u>Equity</u>					
	(a) Equity Share Capital	13	146238.51	0.00	146238.51	
	(b) Other Equity	14	(95722.72)	(1301.75)	(97024.47)	Prior Period Error
	<u>LIABILITIES</u>					
(1)	<u>Non-current liabilities</u>					
	(a) Financial liabilities					
	(i) Borrowings	15	41950.95	98.86	42049.81	Regrouping
	(ii) Trade payables	16	280.62	(280.62)	0.00	Regrouping
	(b) Other financial liabilities	17	8434.04	202.72	8636.76	Prior Period Error, Regrouping
(2)	<u>Current liabilities</u>					
	(a) Financial liabilities					
	(i) Borrowings	18	20064.43	(98.86)	19965.57	Regrouping
	(ii) Trade payables	19	23656.35	280.62	23936.97	Regrouping
	(iii) Other financial liabilities	20	33645.04	1739.13	35384.17	Prior Period Error, Regrouping
	Total Equity and Liabilities		178547.22	640.10	179187.32	



Reconciliation of Statement of Profit & Loss for the Year ended 2024-25

A	B Particulars	C Note No.	D Audited figures for the year ended 31.03.2025	E Adjustment of PPE/ Regrouping	F Related to the Year ended 31.03.2024 and before	G Total Adjustments	H Restated figures for the year ended 31.03.2025	I=F Adjustment of Prior Period Error for the period ended 31.03.2024 and before adjusted in Retained Earning
I	Revenue From Operations	21	73063.83	2.02	0.00	2.02	73065.85	0.00
II	Other Income	22	31467.99	(1561.92)	329.79	(1232.13)	29906.07	329.79
III	Total Income (I+II)		104531.82	(1559.90)	329.79	(1230.11)	102971.92	329.79
IV	EXPENSES							
1	Cost of materials consumed							
2	Purchases of Stock-in-Trade (Power Purchased)	23	83686.67	(0.01)	0	(0.01)	83686.66	0.00
3	Changes in inventories of finished goods, Stock-in-Trade and work-in-progress							
4	Employee benefits expense	24	2951.83	(2.58)	(10.18)	(12.76)	2949.25	(10.18)
5	Finance costs	25	6951.16	0.15	0.75	0.90	6951.31	0.75
6	Depreciation and amortization expenses	26	4708.53	0.50	56.39	56.89	4709.03	56.39
7	Administration, General & Other Expense	27	3010.17	57.83	2.65	60.48	3068.00	2.65
8	Repair and Maintenance	28	2502.99	(33.56)	1.05	(32.51)	2469.43	1.05
9	Bad Debts & Provisions	29	11854.67	(1.34)	0.00	(1.34)	11853.33	0.00
10	Other expenses							
IV	Total expenses (IV)		115666.02	20.99	50.66	71.65	115687.01	50.66
V	Profit/(Loss) before exceptional items and tax (III-IV)		(11134.20)	(1580.89)	279.13	(1301.76)	(12715.09)	279.13
VI	Exceptional Items							
VII	Profit/(Loss) before tax (V(+/-)VI)		-130.69	0.00		0.00	-130.69	
VIII	Tax expense:		(11264.89)	(1580.89)	279.13	(1301.76)	(12845.78)	279.13
	(1) Current tax							
	(2) Deferred tax							



IX	Profit (Loss) for the period from continuing operations (VII-VIII)	(11264.89)	(1580.89)	279.13	(1301.76)	(12845.78)	279.13
X	Profit/(Loss) from discontinued operations	-	-	-	-	-	-
XI	Tax expense of discontinued operations	-	-	-	-	-	-
XII	Profit/(Loss) from discontinued operations (after tax) (X-XI)	-	-	-	-	-	-
XIII	Profit/(Loss) for the period (IX+XII)	(11264.89)	(1580.89)	279.13	(1301.76)	(12845.78)	279.13
XIV	Other Comprehensive Income						
	A (i) Items that will not be reclassified to profit or loss- Remeasurement of Defined Benefit Plans (Actuarial Gain or Loss)	(24.92)	0.00	0.00	0.00	(24.92)	
	(ii) Income tax relating to items that will not be reclassified to profit or loss	-	-	-	-	-	-
	B (i) Items that will be reclassified to profit or loss	-	-	-	-	-	-
	(ii) Income tax relating to items that will be reclassified to profit or loss	-	-	-	-	-	-
XV	Total Comprehensive Income for the period (XIII+XIV) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)	(11289.81)	(1580.89)	279.13	(1301.76)	(12870.70)	279.13
	EPS	(81.55)				(92.97)	



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30. Disclosure as per Ind AS-37 is as under: -

(₹ in Crores)

Particulars	Opening balance as on 01.04.2025	Provision made during the year (Note-29)	Withdrawal / adjustment of provision during the year at UPPCL & Discoms through PL (Note -22)	Withdrawal/ adjustment of provision during the year at UPPCL & Discoms through Others	Closing Balance at UPPCL & Discoms as on 31.03.2026
CWIP- Capital Advance Note-3	11.69	-	-	-	11.69
Provision for Trade Receivable Note- 9	52,923.78	5,625.28	-	-	58,549.06
Provision for impairment in investment Note-05	41.41	(41.41)	-	-	-
Provision for bad & doubtful debts-Financial Assets-Loans (Non-current) Note-6	262.50	-	-	-	262.50
Provision for Financial Assets-Others (Non Current) Note-7	268.24	(121.81)	-	-	146.43
Provision of Obsolete stores Note-8	145.46	6.66	-	-	152.12
Provision for estimated loss on theft of fixed assets pending investigation Note 11	223.41	18.91	-	-	242.32
Provision for bad & doubtful debts-Financial Assets-others (current) Note-11	135.33	(95.45)	-	-	39.88
SubTotal- Note-11	358.74	(76.54)	-	-	282.20
Provision for Other Current Assets Note-12	13.02	(0.41)	-	-	12.61
Total	54,024.84	5,391.77	-	-	59,416.61

31. Exceptional Items:

The company presents the information excluding exceptional items which allows a better understanding of underlying performance of the company. Exceptional items are identified by virtue of nature so as to facilitate, the comparison with prior period and to assess underlying trends in financial performance of the company. Accordingly, the company has shown the amount of interest in respect of loss incurred by the Trusts (CPF & GPF) on investment in DHFL as 'Exceptional Items' in the profit and loss account as detailed below:

Breakup of Exceptional Item for the FY 2025-26								
(₹ in Crores)								
Letter No.	Name of Item	UPPCL	PuVVNL	MVVNL	DVVNL	PVVNL	Kesco	Total
CPF C/Y- I/47756/2026/CPF TRUST/DHFL/FDR/Notional loss/2022/dated 15.04.2026	Interest	2.19	16.67	13.46	9.42	14.06	1.48	57.28
GPF C/Y- I/47814/2026/12/UPSPSET/DHFL/2019 dated 15.04.2026	Interest	10.24	19.84	18.88	12.63	14.63	6.47	82.69
Total								139.97



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Breakup of Exceptional Item for the FY 2024-25								
(₹ in Crores)								
Letter No.	Name of Item	UPPCL	PuVVNL	MVVNL	DVVNL	PVVNL	Kesco	Total
CPF 1/8414/2025 dated 08-04-2025	Interest	2.05	15.56	12.57	8.80	13.13	1.39	53.50
GPF 1/9109/2025 dated 24-04-2025	Interest	9.55	18.53	17.62	11.79	13.66	6.04	77.19
Total								130.69



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DVNL	REC (R-APDRP PART-B)	28.03.14/ 29.03.14/ 31.03.14/ 21.07.14/ 27.07.14/ 25.08.14/ 12.09.14/ 20.10.14/ 21.10.14/ 25.11.14/ 27.11.14/ 03.12.14/ 12.01.15/ 27.01.15/ 24.02.15/ 12.03.15/ 13.03.15/ 08.04.15/ 07.05.15/ 09.06.15/ 18.06.15/ 24.06.15/ 23.07.15/ 02.09.15/ 22.09.15/ 07.12.15/ 28.01.16/ 02.04.16/ 17.06.16/ 22.06.16/ 13.02.17/ 05.06.17/ 06.06.17/ 31.03.21	12 Installment Yearly	16-Aug	10.34% to 11.61%	140.25	-	140.25	61.87	78.38	-	-	-	-	-	-	-	-	-	61.87	Hypothecation of all the movable assets of the project
	REC (R-APDRP PART-B SCADA)	12.01.15/ 13.03.15/ 09.06.15/ 07.12.15/ 08.12.15/ 22.09.15/ 02.04.16/ 06.05.16/ 31.03.17/ 31.03.18/ 31.03.21	12 Installment Yearly	16-Aug	10.34% to 11.61%	96.89	-	96.89	44.44	52.45	-	-	-	-	-	-	-	-	-	44.44	Hypothecation of all the movable assets of the project
	REC (SUB-STATION)	06.03.14	12 Installment Yearly	18-Mar	11.61%	4.18	-	4.18	3.51	0.67	-	-	-	-	-	-	-	-	-	3.51	movable assets of the project



PVNNL	Saubhagya	1.03.19/ 30.03.19/ 16.05.19/ 31.03.21/ 12.03.19/ 13.03.19/ 30.03.19/ 16.05.19/ 06.06.19/ 10.7.19/ 12.07.19/ 31.03.21	10 Installment Yearly	23-Mar	10.25% to 11.11%	263.33	-	263.33	41.81	221.52	-	-	-	-	41.81	Hypothecation of all the						
		Total																				
		Diff	120 Monthly installment	12.10.2017	Multiple Rates	504.65	-	504.65	151.63	353.02	-	-	-	-	-		151.63	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site				
						456.79	-	456.79	114.12	342.67	-	-	-	-	-		456.79					
		Saubhagya	Diff	120 Monthly installment	15.03.2023	Multiple Rates	109.77	-	109.77	17.55	92.22	-	-	-	-		-		109.77	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site		
			AB CABLE	Diff	120 Monthly installment	15.04.2023	Multiple Rates	374.14	-	374.14	52.56	321.58	-	-	-		-		-		374.14	Hypothecation of existing as well as newly financed assets including movable





	DDUGGY	Diff	120 Monthly installment	15.09.2022	Multiple Rates	350.77	-	350.77	56.26	294.50	-	-	-	350.77	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site
Total						1291.47	-	1291.47	240.49	1050.97	-	-	-	1291.47	
Grand Total						3286.9	-	3286.9	692.12	2594.77	-	-	-	2933.88	

(ii) Power Finance Corporation Ltd. (PFC)

Name of Bank	Repayment Terms					Outstanding as on 31.03.2026				Default as on 31.03.2026				Aggregate Amount of Guaranteed Loan	Security
	Scheme	Drawal Date	Installment (Months)	Repayment Date From	ROI (%)	Principal	Interest	Total	Current maturity	After Current Maturity	Principal	Interest	Principal Default w.e.f.	Interest Default w.e.f.	
PuvNL	R-APDRP-B	19-06-15	MONTHLY	15-09-18	9	159.61	-	159.61	8.6	151.01	-	-	-	-	159.61
	IPDS	02-12-16	MONTHLY	16-04-18	9.83/10.75/ 10.59/10.5/ 11.5/10.33	260.56	-	260.56	29.39	231.17	-	-	-	-	260.56
DDUGJY(NE W)		31-08-18	QUARTERLY	15-10-18	10.08 / 10.33	368.76	-	368.76	28.04	340.72	-	-	-	-	368.76
	Total					788.93	-	788.93	66.03	722.90	-	-	-	-	788.93



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MVVNL	R-APDRP Part-B	Multiple dates (19.10.2012 to 28.07.2015)	60 Quarterly Installments	15.10.2016/ 15.07.2017	Multiple Rates (10.60% to 11.85%)	569.86	-	569.86	67.95	501.91	-	-	-	569.86	Govt. Guarantee
	IPDS-System Strengthening	29.01.2019	60 equal quarterly installments	15.10.2019	0.105	133.89	-	133.89	13.68	120.21	-	-	-	133.89	Hypothecation of Lines & Cables
	IPDS ERP	24.03.2021	180 equal monthly installments	15.04.2021	0.104	6.56	-	6.56	0.67	5.89	-	-	-	6.56	
	IPDS IT PHASE-2	03.03.2022	180 equal monthly installments	16.04.2022	0.105	2.3	-	2.3	0.23	2.07	-	-	-	2.3	
	AB CABLE	04.11.2019	180 equal monthly installments	15.03.2022	0.109	99.35	-	99.35	7.73	91.62	-	-	-	99.35	
			Total												
DVVNL	PFC (R-APDRP PART-B)	01.06.22	90 Installments (10 Installment per year)	22-Jun	9%	811.96	-	811.96	90.26	721.7	-	-	-	811.96	Hypothecation of all the movable assets of the project
						107.72	-	107.72	19.84	87.88	-	-	-	18.13	
	PFC IPDS	21.02.19/ 23.09.19/ 12.05.20/ 25.09.20/ 17.11.20/ 31.03.21/ 10.06.21/ 03.12.21/ 16.05.19/ 13.09.21	63 Installment Quarterly	19-Oct	9.85% to 10.95%	140.88	-	140.88	15.03	125.85	-	-	-	15.04	Hypothecation of all the movable assets of the project
	PFC DDUGJY	14.11.18/ 08.05.19/ 31.05.19/ 27.01.20/ 30.03.20/ 25.09.20/ 31.03.21/ 21.01.22	64 Installment Quarterly	Jan. 24	9.83% to 9.93%	446.89	-	446.89	33.47	413.42	-	-	-	33.47	Hypothecation of all the movable assets of the project
	IPDS (ERP)	31.03.21/ 17.02.22	171 Installment Monthly	Apr. 21	11.75%	4.16	-	4.16	0.42	3.74	-	-	-	0.42	Hypothecation of all the movable assets of the project



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PFC IT Phase-2	10.05.22	158 Installment Monthly	22-Jun	10.25%	2.79	-	2.79	0.27	2.52	-	-	-	0.27	Hypothecation of all the moveable assets of the project
PFC AB CABLE	28.06.19/ 30.12.19/ 30.01.20/ 21.02.20/ 11.06.20/ 10.07.20/ 19.02.21/ 31.03.21	192 Installment Monthly	23-Jul	10.50% to 11.50%	480.8	-	450.8	35.3	415.5	-	-	-	35.3	Hypothecation of all the moveable assets of the project
		Total			1183.24	-	1153.24	104.33	1048.91	-	-	-	102.63	
PVNNL R-APDRP Part-B	Diff	150 Monthly installment	15.07.2022	Multiple Rates	162.13	-	162.13	23.1	139.03	-	-	-	162.13	Hypothecation of existing as well as newly financed assets including moveable machinery, spares, tools etc. at project site
IPDS-System Strengthening	Diff	60 quarterly installments	15.10.2020	Multiple Rates	300.82	-	300.82	31.83	268.99	-	-	-	300.82	Hypothecation of existing as well as newly financed assets including moveable machinery, spares, tools etc. at project site
IPDS ERP	Diff	180 Monthly installment	15.05.2022	Multiple Rates	6.26	-	6.26	0.65	5.60	-	-	-	6.26	Hypothecation of existing as well as newly financed assets including moveable machinery, spares, tools etc. at project site
		Total			469.21	-	469.21	55.58	413.62	-	-	-	469.21	



(b) Loan taken by UPPCL on behalf of DISCOMs.

DISCLOSURE OF BORROWINGS

(as required in revised Schedule-III of the Companies Act, 2013)

Name of Bank		Repayment Terms	Outstanding as on 31st Mar, 2026					Default as on 31st Dec, 2025			Aggregate Amount of Guaranteed Loans	Security
	Drawal Date		Principal	Interest	Total	Current Maturity	After Current Maturity	Principal	Interest	Principal Default w.e.f.	Interest Default w.e.f.	
Long Term Borrowing												
BONDS- SECURED												
PUVNL	17.02.17/ 27.03.17/ 05.12.17/		2976.62	-	2,976.62	1124.88	1,851.74	-	-	-	-	Hypothecation on Current Assets including receivables, ESCROW, and Govt Guarantee (as per terms of DOH of respective issuances)
MVVNL	27.03.18/30.03.22/07.10.22		2612.74	-	2,612.74	857.36	1,755.38	-	-	-	-	2,976.62
DVVNL			2365.78	-	2,365.78	1046.56	1,319.22	-	-	-	-	2,612.74
PVVNL			750.90	-	750.90	348.21	402.69	-	-	-	-	2,365.78
KESCO			519.96	-	519.96	156.59	363.37	-	-	-	-	750.90
Sub-Total			9226.00	-	9,226.00	3,533.60	5,692.40	-	-	-	-	519.96
												9,226.00
BONDS- UNSECURED												
PUVNL	04.07.16/ 28.09.16/ 30.03.17		1314.02	-	1,314.02	238.34	1,075.68	-	-	-	-	Govt. Guarantee
MVVNL			1060.49	-	1,060.49	192.38	868.11	-	-	-	-	1,314.02
DVVNL			2208.03	-	2,208.03	400.77	1,807.26	-	-	-	-	1,060.49
PVVNL			797.22	-	797.22	144.53	652.69	-	-	-	-	2,208.03
KESCO			312.22	-	312.22	56.63	255.59	-	-	-	-	797.22
												312.22
Sub-Total			5691.98	-	5,691.98	1,032.65	4,659.33	-	-	-	-	5,691.98
Total			14,917.98	-	14,917.98	4,566.25	10,351.73	-	-	-	-	



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REC	Since March 2017	6440.99	2860.74	3,580.25	-	-	-	-	ESCROW and Govt. Guarantee and Limit of Rs. 2600 Crore is yet to be issued by State Govt.
PUVNL									
MVVNL		3570.00							6,440.99
DVVNL		3714.93							3,570.00
PVVNL		1066.54							3,714.93
KESCO		446.16							1,066.54
Sub Total		15238.62	7,315.54	7,923.08					446.16
PFC									15,238.62
PUVNL	Since June 2017	6712.49	3207.66	3,504.83	-	-	-	-	ESCROW and Govt. Guarantee and Limit of Rs. 2600 Crore is yet to be issued by State Govt.
MVVNL		3697.19	2113.40	1,583.79	-	-	-	-	
DVVNL		3874.90	2283.89	1,591.01	-	-	-	-	
PVVNL		681.67	213.23	468.44	-	-	-	-	
KESCO		544.10	348.99	195.11	-	-	-	-	
Sub Total		15,510.35	8,167.17	7,343.18					
HUDCO									15,510.35
PUVNL	Since April 2024	250.70	83.60	167.10	-	-	-	-	Govt. Guarantee
MVVNL		204.96	68.35	136.61	-	-	-	-	
DVVNL		260.82	86.98	173.84	-	-	-	-	
PVVNL		-	-	-	-	-	-	-	
KESCO		33.45	11.15	22.30	-	-	-	-	
Sub Total		749.92	250.08	499.85					
Canara Bank									749.93
PUVNL	Jun-25	452.87	106.56	346.31	-	-	-	-	Govt. Guarantee to be issued



MVVNL	365.41	-	365.41	85.98	279.43	-	-	-	-	365.41	-
DVVNL	407.23	-	407.23	95.82	311.41	-	-	-	-	407.23	-
PVVNL	-	-	-	-	-	-	-	-	-	-	-
KESCO	49.47	-	49.47	11.64	37.83	-	-	-	-	49.47	-
Sub Total	1,274.98	-	1,274.98	300.00	974.98	-	-	-	-	1,274.98	-
Indian Overseas Bank											
PUVVNL	148.20	-	148.20	0.00	148.20	-	-	-	-	148.20	-
MVVNL	111.84	-	111.84	0.00	111.84	-	-	-	-	111.84	-
DVVNL	122.44	-	122.44	0.00	122.44	-	-	-	-	122.44	-
PVVNL	-	-	-	-	-	-	-	-	-	-	-
KESCO	17.52	-	17.52	0.00	17.52	-	-	-	-	17.52	-
Sub Total	400.00	-	400.00	-	400.00	-	-	-	-	400.00	-
Govt. Guarantee to be issued											
Total (REC + PFC + HUDCO+Canara Bank+IOB)	33,173.88	16,032.79	17,141.09	20,599.04	27,492.82	-	-	-	-	-	-
Grand Total (Bonds + REC + PFC + HUDCO+Canara Bank+IOB)	48,091.86	20,599.04	27,492.82	-	-	-	-	-	-	-	-



33. Details of Loan taken/Outstanding:

1. Disclosure pursuant to Regulation 54(2) of SEBI (Listing Obligations and Disclosure Requirements) Regulation, 2015.

The status of Bonds issued by the Company for the DISCOMs as on 31.03.2026 is as under: S. No	Details of Bonds	Amount of Bonds (₹ in Crore)	No. of Bonds	Maturity date	Date of issue	Face Value (₹ in Lakh)	Rate of interest	Previous due date of interest payment	Paid/not paid	Next date of interest payment	Amount of interest Payable on next due date (₹ Crore)	Next due date of principal payment	Principal Amount Payable on next due date (₹ Crore)	Security	Outstanding As at 31.03.2026 (₹ Crore)	Outstanding As at 31.03.2025 (₹ Crore)
1.	UPPCL State Govt Serviced Bond series II/2022	3,488.00	34,880	22.03.2032	07.10.2022	10	9.95%	30.03.2026	Paid	30.06.2026	64.89	30.06.2026	109.00	As per Debentures Trust Deed and Deed of Hypothecation	2,616.00	3,052.00
2.	UPPCL State Govt Serviced Bond series I/2022	3,951.20	39,512	22.03.2032	30.03.2022	10	9.70%	30.03.2026	Paid	30.06.2026	71.67	30.06.2026	123.47		2963.40	3,457.30
3.	UPPCL Bond Series II/2017-18	5,491.00	54,910	20.01.2028	27.03.2018	10	10.15%	20.01.2026	Paid	20.04.2026	32.33	20.04.2026	161.50		1292.00	1,938.00
4.	UPPCL Bond Series I/2017-18	4,898.20	44,982	20.10.2027	05.12.2017	10	9.75%	20.01.2026	Paid	20.04.2026	22.26	20.04.2026	132.30		926.10	1,455.30
5.	UPPCL Bond Series IV/2016-17	3,480.50	34,895	15.03.2027	27.03.2017	10	8.48%	13.03.2026	Paid	15.06.2026	10.89	15.06.2026	124.62		498.50	997.01



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6.	UPPCL Bond Series III/2016-17	6,510.00	65,100	15.02.2027	17.02.2017	10	8.97%	13.02.2026	Paid	15.05.2026	20.80	15.05.2026	232.50	930.00	1,860.00
	Total	27,427.90	2,74,279								222.84		883.39	9,226.00	12,759.61



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a. **Credit Rating:** The position of Credit Rating obtained from various agencies is given below:
Current Rating (as on 31.03.2026):

Particulars	Ratings		
Bond Amount (₹ Crore)	4,498.20 & 5,491.00	6,510.00 & 3,489.50	3,951.20 & 3,488.00
CRISIL Rating	A+(CE)/Stable	-	A+(CE)/Stable
India Rating	IND A+(CE)/Stable	IND AA(CE)/Stable	IND A+(CE)/Stable
Brickwork Rating	BWR AA-(CE)/Stable	BWR AA(CE)/Stable	-

Previous Rating (as on 31.03.2025):

Particulars	Ratings		
Bond Amount (₹ Crore)	4,498.20 & 5,491.00	6,510.00 & 3,489.50	3,951.20 & 3,488.00
CRISIL Rating	A+(CE)/Stable	-	A+(CE)/Stable
India Rating	IND A+(CE)/Stable	IND AA(CE)/Stable	IND A+(CE)/Stable
Brickwork Rating	BWR AA-(CE)/Stable	BWR AA(CE)/Stable	-

* There is no change in the credit rating during the year.

b. The following bonds issued by the company are secured as per the details: -

ISIN	Scrip Code	Date of Maturity	Secured by way of	Amount	Present Outstanding (As on 31.03.2026)	Date of Creation
INE540P07046	955766	15.02.2021	Govt. Guaranteed and Secured as per Deed of Hypothecation	930.00	-	16.02.2017
INE540P07053	955767	14.02.2022		930.00	-	
INE540P07061	955768	15.02.2023		930.00	-	
INE540P07079	955769	15.02.2024		930.00	-	
INE540P07087	955770	14.02.2025		930.00	-	
INE540P07095	955771	13.02.2026		930.00	-	
INE540P07103	955772	15.02.2027		930.00	930.00	30.03.2017
INE540P07111	956144	15.03.2021		498.50	-	
INE540P07129	956145	15.03.2022		498.50	-	
INE540P07137	956146	15.03.2023		498.50	-	
INE540P07145	956147	15.03.2024		498.50	-	
INE540P07152	956148	14.03.2025		498.50	-	
INE540P07160	956149	13.03.2026		498.50	-	06.12.2017
INE540P07178	956150	15.03.2027		498.50	498.50	
INE540P07186	957201	18.10.2019		264.60	-	
INE540P07194	957202	20.10.2020		529.20	-	
INE540P07202	957203	20.10.2021		529.20	-	
INE540P07210	957204	20.10.2022		529.20	-	
INE540P07228	957205	20.10.2023		529.20	-	24.03.2018
INE540P07236	957206	18.10.2024		529.20	-	
INE540P07244	957207	20.10.2025		529.20	-	
INE540P07251	957208	20.10.2026		529.20	396.90	
INE540P07269	957209	20.10.2027		529.20	529.20	
INE540P07277	957800	20.01.2020		323.00	-	
INE540P07285	957802	20.01.2021		646.00	-	29.03.2022
INE540P07293	957803	20.01.2022		646.00	-	
INE540P07301	957804	20.01.2023		646.00	-	
INE540P07319	957806	19.01.2024		646.00	-	
INE540P07327	957807	20.01.2025		646.00	-	
INE540P07335	957808	20.01.2026		646.00	-	
INE540P07343	957809	20.01.2027		646.00	646.00	29.03.2022
INE540P07350	957810	20.01.2028		646.00	646.00	
INE540P07368	973877	31.03.2025		493.90	-	
INE540P07376	973879	30.03.2026		493.90	-	
INE540P07384	973880	31.03.2027		493.90	493.90	
INE540P07392	973882	31.03.2028		493.90	493.90	
INE540P07400	973876	30.03.2029		493.90	493.90	29.03.2022
INE540P07418	973878	29.03.2030		493.90	493.90	
INE540P07426	973881	31.03.2031		493.90	493.90	
INE540P07434	973883	22.03.2032		493.90	493.90	
INE540P07442	974281	31.03.2025		436.00	-	
INE540P07459	974282	31.03.2026		436.00	-	



Inf

ISIN	Scrip Code	Date of Maturity	Secured by way of	Amount	Present Outstanding (As on 31.03.2026)	Date of Creation
INE540P07467	974283	31.03.2027		436.00	436.00	
INE540P07475	974284	31.03.2028		436.00	436.00	
INE540P07483	974285	30.03.2029		436.00	436.00	
INE540P07491	974286	29.03.2030		436.00	436.00	
INE540P07509	974287	31.03.2031		436.00	436.00	
INE540P07517	974288	22.03.2032		436.00	436.00	
INE540P08028		04.07.2031	Govt.	5,376.82	2,957.25	-
INE540P08036		28.09.2031	Guaranteed	4,699.98	2,584.99	-
INE540P08051		30.03.2032		299.49	149.74	-
Total					14,917.98	

The assets of the company provide coverage of the interest and principal amount, as detailed below which is in accordance with terms of issue/debenture trust deed for Secured debt securities:

Particulars	Security Coverage
Beacon Trusteeship Ltd. (Debenture Trustee for Bonds)	1.26
Vistra ITCL India Ltd. (Debenture Trustee for Bonds)	1.41
Other Secured Debts and other Secured Payables	24.99

- c. Disclosure pursuant to Regulation 52 (7) & 52 (7A) of SEBI (LODR) Regulations, 2015 with respect to utilization of Issue proceeds:

Name of the Issuer	ISIN	Mode of Fund Raising (Public issues/Private Placement)	Type of Instrument	Listed at	Date of Raising Funds	Amount Raised	Fund Utilized	Any Deviation (Yes/No)	If 9 is Yes then specify the purpose for which the funds were utilized	Remarks, if any
U.P. Power Corporation Ltd.	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NA	NA

d. Disclosure on Unclaimed Amounts in Respect of UPPCL Bonds/NCDs

As per the provisions stipulated under Regulation 61A of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("SEBI LODR") and in accordance with applicable SEBI circulars, Uttar Pradesh Power Corporation Limited (UPPCL) has identified an aggregate amount of ₹87,54,463.00/- as unclaimed by bondholders in respect of UPPCL Bonds/NCDs as on 31st March 2026.

In compliance with regulatory requirements, the aforementioned unclaimed amount has been successfully transferred to a designated Escrow Account within the timeline prescribed under SEBI LODR provisions. The amount shall remain in the Escrow Account until it is either claimed by the respective bondholders or, if unclaimed, be transferred to the Investor Education and Protection Fund (IEPF) established under Section 125 of the Companies Act, 2013, read with rule 3(3) of IEPF rules, after a period of seven years from the date of maturity of the unclaimed debenture.

UPPCL has also formulated an IEPF Policy in accordance with SEBI regulations, which outlines the procedure for bondholders to claim their unclaimed amounts. This policy, along with the list of eligible bondholders and respective due dates for transfer to the IEPF, has been published on UPPCL's official website for easy reference.



e. Details of Loan taken/Outstanding on Behalf of DISCOMs:

Loan No	Rate of Interest (%)	Drawl Date	Balance as on 31.03.2026	MVVNL	PuVVNL	PVVNL	DVVNL	KESCO	Total
Power Finance Corporation (PFC)*									
8523002	10.50	21-06-2017	428.57	107.14	107.14	107.14	107.15	0.00	428.57
8573003	10.50	23-07-2019	43.33	8.67	6.00	20.00	8.66	0.00	43.33
8573004	10.50	25-09-2019	49.71	14.91	24.86	0.00	9.94	0.00	49.71
8573005	10.50	28-11-2019	62.30	16.40	22.95	6.56	16.39	0.00	62.30
8573006	10.50	20-12-2019	51.48	8.82	22.06	11.77	8.83	0.00	51.48
8573008	10.50	13-03-2020	96.60	4.29	4.29	8.58	6.44	73.00	96.60
8569001	10.00	30-07-2020	4,851.70	1,043.12	2,337.55	291.58	1,047.99	131.46	4,851.70
8570001	10.00	30-03-2021	3,927.38	844.39	1,892.21	236.04	848.31	106.43	3,927.38
08575001	10.00/9.25	20-10-2022	3,399.55	929.87	1,306.99	0.00	1,034.49	128.20	3,399.55
08575002	10.00/9.25	30-09-2024	2,599.73	719.58	988.44	0.00	786.70	105.01	2,599.73
Total (A)			15,510.35	3,697.19	6,712.49	681.67	3,874.90	544.10	15,510.35
Rural Electrification Corporation (REC)*									
4712381	10.40	30/03/2017	214.29	39.52	47.68	67.89	50.06	9.14	214.29
476002105	10.25	COVID Loan	91.40	16.85	20.34	28.96	21.35	3.90	91.40
4714417	10.25	11/10/2018	240.62	34.38	51.54	120.31	34.39	0.00	240.62
476002596	10.34	COVID Loan	16.49	2.36	3.53	8.25	2.35	0.00	16.49
4714897	10.34	18/03/2019	857.14	203.57	160.71	321.43	171.43	0.00	857.14
4715972	10.00	30/07/2020	4,851.70	1,043.15	2,337.74	291.53	1,047.77	131.51	4,851.70
47116279	10.00	26/03/2021	3,796.43	816.23	1,829.12	228.17	820.03	102.88	3,796.43
4717221	10.00/9.25	30/09/2022	2,909.44	793.09	1,125.40	0.00	881.17	109.78	2,909.44
4718942	10.00/9.25	17/09/2024	2,261.11	620.85	864.93	0.00	686.38	88.95	2,261.11
Total (B)			15,238.62	3,570.00	6,440.99	1,066.54	3,714.93	446.16	15,238.62
Others									
HUDCO	9.50	02/04/2024 & 02.04.2025	749.93	204.96	250.70	0.00	260.82	33.45	749.93
Canara Bank	8.50	16/06/2025	1,274.98	365.41	452.87	0.00	407.23	49.47	1,274.98
IOB	8.75	05/07/2025	400.00	111.84	148.20	0.00	122.44	17.52	400.00
Total (C)			2,424.91	682.21	851.77	0.00	790.49	100.44	2,424.91
Grand Total (A+B+C)			33,173.88	7,949.40	14,005.25	1,748.21	8,380.32	1,090.70	33,173.88

*Details of loan drawn during the year under RBPF Scheme (included in above):

RoI	Drawl Date	Total	MVVNL	PuVVNL	PVVNL	DVVNL	KESCO
PFC							
10.00%	Quarter-I	2,169.58	621.80	770.64	-	692.96	84.18
10.00%	Quarter-II	2,051.68	573.65	760.15	-	628.02	89.86
10.00%	Quarter-III	1,597.84	438.45	629.55	-	473.92	55.92
9.25%	Quarter-IV	673.67	179.26	266.57	-	202.84	25.00
Total		6,492.77	1,813.16	2,426.91	-	1,997.74	254.96
RoI	Drawl Date	Total	MVVNL	PuVVNL	PVVNL	DVVNL	KESCO
REC							
10.00%	Quarter-I	3,342.70	958.02	1,187.32	-	1,067.66	129.70
10.00%	Quarter-II	1,629.33	455.56	603.67	-	498.74	71.36
10.00%	Quarter-III	1,204.98	330.65	474.76	-	357.40	42.17
9.25%	Quarter-IV	1,317.69	350.64	521.41	-	396.75	48.89
Total		7,494.70	2,094.87	2,787.16	-	2,320.55	292.12
Gross Total		13,987.47	3,908.03	5,214.07	-	4,318.29	547.08



34. Disclosures related to Additional Borrowing space of 0.50 percent of GSDP linked to performance in power sector scheme and Revamped Reform-linked Results-Based Distribution Sector Scheme of the Central Govt. of India.

A. Regulatory Assets:

No new Regulatory Assets (Or uncovered losses or any other similar provisions) have been created by the company in the financial year 2025-26.

B. Guarantees:

(i) No guarantee has been issued by the state through Govt. (GoUP) or any of its PSUs in support of the Loans taken by the Discoms.

However, the state Govt. (GoUP) has issued guarantees in support of fund arrangement through loans/bonds taken/issued by the Holding Company (UPPCL) on behalf of discoms as given below:

		(₹ In Crore)
Guarantee taken by UPPCL (Holding company) on behalf of Discoms		
Particulars	2025-26	2024-25
PuVVNL	33,418.54	34168.00
MVVNL	20,409.04	21303.27
DVVNL	24,116.50	25300.51
PVVNL	8,821.46	9771.46
Kesco	3,447.45	3669.75
Total	90,212.99	94212.99

C. Electricity Dues

Total Electricity Dues recoverable from the Govt. departments/State PSU's/Subordinate offices and Local Bodies as on 31.03.2026 is as follows:

						(₹ in Crores)
Particulars	PuVVNL	MVVNL	DVVNL	PVVNL	KESCO	Total
Upto 6 months	1,388.27	1,265.68	2,755.72	713.66	7.86	6,131.18
Greater than 6 months and upto 1 year	391.30	439.29	152.27	54.94	0.00	1,037.80
Greater than 1 year and upto 2 years	354.06	356.46	269.46	96.95	31.14	1,108.07
Greater than 2 year and upto 3 years	394.61	750.31	416.17	96.57	499.53	2,157.19
Greater than 3 years	1,832.61	1,565.58	1,090.42	982.84	528.44	5,999.93
Total	4,360.85	4,377.32	4,684.04	1,944.96	1,066.97	16,434.14



D. Subsidy:

Status of Subsidy paid by the GoUP is as under: -

Subsidy:						(₹ in Crores)
Discoms	Name of subsidized consumer category	Subsidy Receivable as on 01.04.2025	Subsidy Received against Receivable as on 01.04.2025	Subsidy Claimed during the year	Subsidy received against subsidy claimed during the year	Closing balance as on 31.03.2026
PuVVNL	LMV-1 (Domestic Light & Fan) and LMV-5 (Private Tube Well)			4,294.91	4,294.91	
MVVNL				3,692.20	3,692.20	
DVVNL				4,160.97	4,160.97	
PVVNL				4,946.59	4,946.59	
KESCO				5.34	5.34	

E. AT & C Losses:

The details of AT & C losses are given below:

	Particulars	PuVVNL	MVVNL	DVVNL	PVVNL	KESCO
A	Input Energy (MkWh)	36,175.249	31,368.480	30,822.536	41,729.596	4,061.610
B	Transmission Losses (MkWh)	5525.596				
C	Net Input Energy (MkWh)	30649.653	31,368.480	30,822.536	41,729.596	4,061.610
D	Energy Sold (MkWh)	30,649.653	27,266.440	26,268.350	37,403.977	3,754.230
E	Revenue from sale of Power (Including subsidy booked) (₹ Cr.)	20,837.13	18,356.97	17,601.26	29,522.78	2,805.10
F	Adjusted revenue from sale of energy on subsidy received basis (₹ Cr.)	18,015.58	18,356.97	17,601.26	29,522.78	2,805.10
G	Opening debtors for sale of energy (₹ Cr.)	37,549.13	26,437.05	22,084.43	12,892.67	3,815.30
H	Closing debtors for sale of energy (₹ Cr.)	39,709.50	26,998.22	22,781.28	13,052.07	3,705.02
I	Adjusted Closing debtors for sale of energy (₹ Cr.)	39,175.36	26,998.22	23,073.90	13,052.07	3,705.02
J	Collection Efficiency (%) {J=(F+G-I)/E}	86.46%	96.94%	94.38%	99.46%	103.93%
K	Units Realised (MkWh)=[Energy sold*Collection efficiency]	26,499.39	26,432.913	24,791.65	37,202.02	3,754.23
L	Units Unrealised (MkWh)=[Net Input Energy - Units realised]	9,675.86	4,935.569	6,030.89	4,527.57	307.37
M	AT & C Losses (%)=[{Units Unrealised/Net Input Energy}*100]	26.75%	15.73%	19.57%	10.85%	7.57%

F. Average Cost of Supply & Average Realisable Revenue:

The details of Average cost of supply (ACS) – Average Realisable Revenue (ARR) Gap are given below:

Particulars	Unit	PuVVNL	MVVNL	DVVNL	PVVNL	KESCO
Total Input Energy (A)	MU	36,175.250	31,368.480	30,822.536	41,729.596	4,061.610
Total Expenditure (B)	₹ in Crores	31,519.35	24,866.75	23,290.57	29,827.19	3,330.09



Average Cost of Supply (C=B/A*10)	₹	8.71	7.93	7.72	7.15	8.20
Total Revenue from Sale of Power (Excluding Subsidy Booked plus subsidy received) (D)	₹ in Crores	20,837.13	18,442.65	17,601.26	29,522.78	2,915.38
Subsidy Booked (E)	₹ in Crores	4,294.91	3,692.20	4,160.97	5,893.19	0.00
Subsidy Received (F)	₹ in Crores	4,294.91	3,692.20	4,160.97	5,893.19	0.00
Other Income (Excluding regulatory income & UDAY Grant) (G)	₹ in Crores	4,073.27	4,297.07	4,712.69	546.86	333.14
Revenue (Subsidy Received Based) (H=D-E+F+G)	₹ in Crores	24,910.40	22,739.72	22,313.95	30,069.64	3,248.52
Average Realizable Revenue (I=H/A*10)	₹	6.89	7.25	7.24	7.21	8.00
ACS-ARR Gap (C-I)	₹	1.83	0.68	0.48	(0.06)	0.20

G. Creditors Days:

Discoms	Trade Payables (Power Purchase Dues) as on 31.03.26 (₹ in Crores)	Total Power Purchase and Transmission Cost as on 31.03.26 (₹ in Crores)	Creditors Days (in Days)
	A	B	A/B*365
PuVVNL	15,226.18	21,826.47	255
MVVNL	10,448.72	18,695.69	204
DVVNL	12,904.19	17,896.31	263
PVVNL	1,302.86	25,455.61	19
KESCo	1,340.95	2,750.62	178

H. Debtors Days:

Discoms	Net Trade Receivables as on 31.03.26 (₹ in Crores)	Revenue from Operations (inclusive of ED) as on 31.03.26 (₹ in Crores)	Debtors Days (in Days)
	A	B	A/B*365
PuVVNL	21,491.40	16,430.80	477
MVVNL	15,848.04	14,750.45	392
DVVNL	11,724.69	13,510.86	317
PVVNL	10,369.29	25,058.63	151
KESCo	1,902.71	2,805.10	248



35. Disclosure regarding RDSS Scheme (PQ/SOP) compliance. Attached as Annexure-01.

36. Other Statutory Information in Terms of Notification Dated 24.03.2021 Issued by MCA in Terms of Section 467 of The Companies Act, 2013

1. No proceedings have been initiated on or are pending against the Company for holding benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended in 2016) (formerly the Benami Transactions (Prohibition) Act, 1988 (45 of 1988)) and Rules made thereunder during the year ended March 31, 2026 and March 31, 2025.
2. The company has obtained fund based/non-fund-based credit limits from multiple banks aggregating to ₹ 2455.00 Crore against security of receivables. Accordingly, as per the terms of sanction, Quarterly /Half Yearly statements (on the basis of unaudited/ provisional balance sheet) in respect of gross trade receivables have been submitted to respective banks which stood as below in different quarters of F.Y 2025-2026:

			(₹ Crore)
Quarter	Period	Particulars of Security	Amount
Q1	Apr. to Jun 2025	Trade Receivables	32,270.29
Q2	Jul to Sept 2025		36,149.52
Q3	Oct to Dec 2025		32,538.29
Q4	Jan to Mar 2026		35,640.27

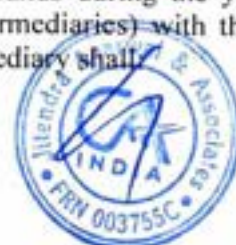
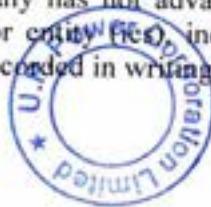
Fund based and non-fund-based credit limit utilization as on 31.03.2026 is as under:

Fund Based & Non-Fund based credit limit Utilization as on 31.03.2026					(₹ Crore)
Bank Name	Sanction Limit	Non-Fund Based	Fund Based	Total Availed	
Punjab National Bank	465.00	142.79	-	142.79	
Central Bank of India	105.00	104.62	-	104.62	
ICICI Bank	400.00	293.00	-	293.00	
Indian Bank	430.00	137.00	-	137.00	
Bank of India	500.00	139.91	-	139.91	
HDFC Bank	260.00	25.00	-	25.00	
RBL BANK	295.00	0.00	-	0.00	
TOTAL	2,455.00	842.32	-	842.32	

Fund Based & Non-Fund based credit limit Utilization as on 31.03.2025					(₹ Crore)
Bank Name	Sanction Limit	Non-Fund Based	Fund Based	Total Availed	
Punjab National Bank	465.00	142.79	14.26	157.05	
Central Bank of India	105.00	92.05	-	92.05	
ICICI Bank	400.00	290.00	-	290.00	
Indian Bank	430.00	150.00	-	150.00	
Bank of India	500.00	119.64	-	119.64	
HDFC Bank	260.00	25.00	-	25.00	
TOTAL	2,160.00	819.48	14.26	833.74	

The above includes both Fund based and non-Fund based utilization of working capital limits.

3. The company has not traded or invested in crypto currency or virtual currency during the financial year ended March 31, 2026 and March 31, 2025.
4. As per best of our knowledge, there are no charges or satisfaction yet to be registered with ROC beyond the statutory period.
5. The company has not advanced or loaned or invested funds during the year to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding (whether recorded in writing or otherwise) that the intermediary shall



- i. Directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (ultimate beneficiaries); or
 - ii. Provide any guarantee, security or the like to or on behalf of the ultimate beneficiaries.
6. The company has not received any fund during the year from any person(s) or entity (ies), including foreign entities (funding parties) with the understanding (whether recorded in writing or otherwise) that the company shall:
 - i. Directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (ultimate beneficiaries); or
 - ii. Provide any guarantee, security or the like to or on behalf of the ultimate beneficiaries.
7. The company does not have any such transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessment under the Income Tax Act, 1961 (such as, search or survey or any other relevant provision of the Income Tax Act, 1961).
8. The Company has not been declared Willful Defaulter by any bank or financial institution or government or any government authority during the year ended March 31, 2026 and March 31, 2025.
9. The company has not made any transactions during the year with companies struck off under Section 248 of the Companies Act, 2013 or Section 560 of Companies Act, 1956.
10. The company does not have any investment property.
11. The company has not revalued any Property, Plant and Equipment (including Right-of-Use Assets)
12. The company has not revalued its Intangible Assets.
13. The company does not have any immovable properties (other than properties where the company is the lessee and the lease agreements are duly executed in favor of the lessee) whose title deeds are not held in the name of the company/erstwhile UPSEB. However, the title deed of the land amounting to ₹0.47 crores is not available with the company.
14. The company has not been entered into any Scheme of Arrangements (sections 230 to 237 of the Companies Act, 2013) during the financial year.
15. The company has not granted any loan or advances in the nature of loans to its promoters, directors, KMPs and related parties (except as disclosed in this notes) either severally or jointly with any other person, that are repayable on demand or without specifying any terms or period of repayment.
16. Compliance with number of layers of companies in accordance with clause 87 of section 2 of the act read with the Companies (Restriction on number of layers) Rules, 2017 is not applicable on the company, as the company is a government company as defined under clause 45 of section 2 of Companies Act, 2013.
17. As per Section 135 and Schedule VII of the Companies Act, 2013 read with Companies (Corporate Social Responsibility policy) Rules, 2014, since the company has incurred losses during the preceding Financial Year, the Corporate Social Responsibility Committee is not required to be constituted. Further, the company has incurred continuous losses during the preceding three financial years and hence, the company is not required to spend on Corporate Social Responsibility (CSR), and therefore, no amount has been spent or provided for by the Company in this regard.



37. Recent Accounting pronouncements/Standards/Amendments issued:

Ministry of Corporate Affairs ("MCA") notifies amendments to the existing standard under Companies (Indian Accounting Standards) Rules as issued from time to time. Below is a summary of the key amendments which are applicable from the FY 2025-26 onwards:

1. Amendment to Ind AS 1 – Presentation of Financial Statements

The amendment clarifies the criteria for classification of liabilities as current or non-current, particularly in cases where borrowings are subject to covenants.

The amendment provides that the classification of liabilities should be based on the rights existing at the reporting date and introduces additional disclosure requirements where liabilities are subject to future covenant compliance.

The Company has assessed the impact of this amendment and does not expect any material impact on the classification of its liabilities.

2. Amendments to Ind AS 7 – Statement of Cash Flows and Ind AS 107 – Financial Instruments: Disclosures

The amendments introduce enhanced disclosure requirements relating to Supplier Finance Arrangements, including reverse factoring or supply chain financing arrangements.

The Company does not have any Supplier Finance Arrangement to pay the suppliers liability through the other party. Hence the amendment doesn't have any impact on the company's financial statements.

3. Amendment to Ind AS 12 – Income Taxes

The amendment relates to the International Tax Reform – Pillar Two Model Rules published by the Organisation for Economic Co-operation and Development (OECD). It provides a temporary exception from recognising deferred tax assets and liabilities related to Pillar Two income taxes and requires additional disclosures regarding the entity's exposure to such taxes.

The Company does not have any Deferred Tax Assets/Liabilities, hence there is no impact of this amendment in the financial statements of the company.

4. Amendment to Ind AS 21 – The Effects of Changes in Foreign Exchange Rates

The amendment provides guidance on determining the exchange rate when a currency is not exchangeable at the measurement date.

The company doesn't transact in any foreign currencies, hence there is no impact of this amendment in the financial statements of the company.

38. Various old balances appearing in different asset and liability account heads and which were being carried forward from previous years, despite attempts to reconcile/adjust, have been shifted/Parked to Asset Migration head (Refer Note No. 7) and Liability Migration head (Refer Note No. 17).



₹121.81 crores and ₹6.93 crores shown under Assets Migration and Liability Migration heads respectively in FY 2024-25 have been written off/written back during the financial year 2025-26 with the approval of the BoD by the UPPCL.

39. "Paragraph 32 of Ind AS 2 'Inventories' provides that materials and other supplies held for use in the production of inventories are not written down below cost if the finished products in which they will be incorporated are expected to be sold at or above cost. Since Discoms are operating in the regulatory environment, and as per Tariff Regulations, the cost of other inventory items is recovered as per extant tariff regulations. Accordingly, the realizable value of the inventories is not lower than the cost."
40. Unbilled Revenue in respect of sale of electricity is recognised on the basis of fifteen days' assessment considering the average assessment for the preceding three completed calendar months (i.e. December to February in respect of March).
41. Amount paid to UPPTCL towards Bay Charges during the F.Y. 2025-26 has been dealt as under:
1. The amount paid for Bay Charges out of own funds has been charged to P & L A/c.
 2. The amount paid for Bay Charges out of Consumer Contributions has been adjusted against Liabilities towards Deposit Works.
42. Due to heavy accumulated losses i.e. ₹ 127100.32 Crores on 31.03.2026 and uncertainties to recover such losses in near future, the deferred tax assets have not been recognized in accordance with Para 34 of Ind AS-12 (Income Taxes) issued by ICAI.
43. CFS Adjustments:

(a) Other Adjustments made in CFS (F.Y. 2025-26) as tabulated below:

(₹ in Crore)					
Note No.	Name of Note	Balance/Amount Before Adjustments	Adjustments Made	Balance/Amount After Adjustments	Particulars of Adjustments made
12	Other Current Assets	9,432.59	(7,561.60)	1,870.99	It relates to the Receivables from UPPCL of Rs.7561.60 crore, which has been shown/ depicted by the PVVNL under the head of Other Current Assets in the line item of receivable against Power Purchase. Hence, it has been transfer to Receivable from UPPCL and the same has been eliminated as a group transaction.
20	OTHER FINANACIAL LIABILITIES(CURRENT)	35,857.40	(289.29)	35,568.11	It relates to payable to UPPCL of Rs. 289.29 Cr., which has been shown/depicted by the PVVNL under the head Other Financial Liabilities (current). Hence it has been transfer from Liability for Supplies/Works to payable to UPPCL and the same has also been eliminated as a group transaction.



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29	Bad Debts & Provisions	16,489.11	(9,186.02)	7,303.09	It relates to the corresponding reversal entries against group transactions made by the UPPCL towards impairment of Investments in Discoms Rs. 9,186.02 Crores.
(b) Other Adjustments made in CFS (F.Y. 2024-25) as tabulated below:					
Note	Name of Note	Balance/Amount Before Adjustments	Adjustments Made	Balance/Amount After Adjustments	(₹ in Crore) Particulars of Adjustments made
9	Financial Assets-(Trade Receivables)	63,313.86	(107.41)	63,206.45	It relates to the unadjusted power purchase cost of Rs. 107.41 crores after issuing the bills of sale of power to the DISCOMs. Since the adjustments of the above power purchase cost has remained unadjusted, unbilled, the same has been eliminated in CFS and shown under the respective head in the CFS.
14	Other Equity/Profit & Loss	(96,917.06)	(107.41)	(97,024.47)	
21	Revenue from operation	73,173.26	(107.41)	73,065.85	
12	Other Current Assets	7,456.02	(5,415.42)	2,040.60	It relates to the Receivables from UPPCL of Rs. 5415.42 crore, which has been shown/ depicted by the PVVNL under the Head of Other Current Assets. Hence, it has been transfer from receivable against Power Purchase to Receivable from UPPCL and the same has also been eliminated as a group transaction.
22	Other Income	30,292.67	(386.60)	29,906.07	PVVNL has shown negative reversal of subsidy received against operational loss pertains to FY 2023-24. They have treated the same as prior period error. At consolidation level it is appropriation of subsidy between Discoms. There is no prior period error at CFS level, therefore, it has been rectified at CFS level.
29	Bad Debts & Provisions	23,137.29	(11,283.96)	11,853.33	It relates to the corresponding reversal entries against group transactions made by the UPPCL towards impairment of Investments in Discoms Rs. 11286 Crores.

44. Government Grants and Subsidies:

- a. During the period Revenue Grant/Subsidy of ₹ 24,853.95 Crore and Additional Subsidy for Operational Loss funding (RDSS) of ₹8,744.45 Crore (excluding 1568.71 Crores excess received in FY 2024-25) have been received from Govt. of U.P. (including other department) on behalf of the DISCOMs and have also been distributed to the DISCOMs. Necessary entries are accounted for in the books of DISCOMs in the respective functional heads. The DISCOMS wise details are furnished below:

FY 2025-26

(₹ Crore)

Particulars	PuVVNL	MVVNL	DVVNL	PVVNL	KESCO	Total
Capital Grant/ Subsidy	-	-	-	-	-	-
Revenue Grant/ Subsidy	6,574.02	4,836.01	5,609.14	7,671.82	171.96	24,853.95
Additional Subsidy for Operational Loss funding (RDSS)	4,043.09	2,494.75	2,105.89	2,000.00	102.72	8,744.45



Excess operational loss funding received in FY 2024-25 as given in below table	404.46	273.50	890.75			1,568.71
Total	11,021.57	7,604.26	8,594.78	7,671.82	274.68	35,167.11
FY 2024-25						
Particulars	PuVVNL	MVVNL	DVVNL	PVVNL	KESCO	Total
Capital Grant/ Subsidy	139.22	61.00	22.39	24.95	0.00	247.56
Revenue Grant/ Subsidy	6,971.00	5,169.30	5,959.98	7,207.02	62.42	25,369.72
Additional Subsidy for Operational Loss funding (RDSS)	3,322.45	1,283.00	3,344.96	(386.61)	(79.88)	7,483.92
Excess operational loss funding received (Related to FY 25-26)	(404.46)	(273.50)	(890.75)			(1,568.71)
Total	10,028.21	6,239.80	8,436.98	6,845.36	(17.46)	31,532.89

b.

- As per GO no. 445-1-21-731 (Budget)/2020 dated 05.03.2021, GoUP has accepted to provide additional revenue subsidy of ₹39,743 Crore to the DISCOMs (subsidiaries) for the period 2007-08 to 2019-20 as approved by the UPERC through its Tariff/ True-up orders issued from time to time.
- The above GO also provided that, out of total additional revenue subsidy of ₹39,743 Crore, ₹25,081.46 Crore shall be deemed to be paid from the grants provided to the DISCOMs by the GoUP under UDAY in earlier years. The balance amount of ₹14,661.53 Crore shall be paid to the DISCOMs by GoUP in the next 10 years, commencing from 2021-22. The company allocated the above additional revenue subsidy to DISCOMs as below:

S.No.	DISCOM	Amount
1	PuVVNL	12,367.00
2	MVVNL	3,490.00
3	DVVNL	9,213.00
4	PVVNL	14,673.00
5	KESCO	0.00
Total		39,743.00

- As per the above GO, the subsidies of ₹20,940.00 Crore (₹ 14,661.53 Crore of revenue subsidy and ₹ 6,278.47 Crore of UDAY loss) are receivable from the GoUP in favor of DISCOMs through the company (UPPCL) and the same are to be paid by the GoUP in 10 years beginning from 2021-22. DISCOM wise details are as under:

S.No.	Name of DISCOM	Amount
1	PuVVNL	8,115.54
2	MVVNL	978.08
3	DVVNL	2,159.69
4	PVVNL	9,146.45
5	KESCO	540.24
Total		20,940.00

- The details of the amount received against the subsidiaries of ₹20,940.00 Crore are as under:

Particulars	PuVVNL	MVVNL	DVVNL	PVVNL	KESCO	Total
Balance as on 31.03.2021	8,115.54	978.08	2,159.69	9,146.45	540.24	20,940.00
Received during 2021-22	775.12	93.42	206.27	873.59	51.60	2,000.00
Balance as on 31.03.2022	7,340.42	884.66	1,953.42	8,272.86	488.64	18,940.00
Received during 2022-23	775.12	93.42	206.27	873.59	51.60	2,000.00
Balance as on 31.03.2023	6,565.30	791.25	1,747.14	7,399.27	437.04	16,940.00
Received during 2023-24	886.75	106.87	235.98	999.38	59.02	2,288.00
Balance as on 31.03.2024	5,678.55	684.38	1,511.16	6,399.89	378.02	14,652.00
Received during 2024-25	930.15	112.10	247.53	1,048.30	61.92	2,400.00
Balance as on 31.03.2025	4,748.40	572.28	1,263.63	5,351.59	316.10	12,252.00
Received during 2025-26	930.15	112.10	247.53	1,048.30	61.92	2,400.00
Balance as on 31.03.2026	3,818.25	460.18	1,016.10	4,303.29	254.18	9,852.00

- Grants/Subsidies received under different schemes for DISCOMs (subsidiaries) are treated initially as payable to DISCOMs and subsequently are transferred to/ adjusted against DISCOMs.



4. In compliance of the Supreme Court order, provisions have been made in accounts in respect of differential tariff claim of two Solar Power Generators (M/s Adani Green Energy (UP) Ltd. and M/s Sahastradhara Energy Pvt Ltd.). Further, the accounting for subsidy portion receivable from UPNEDA against claimed amounts has not been done in compliance of Prudence Principle of accounting.

45. Equity share capital includes ₹1,714.76 Crore received from GoUP under the Uttar Pradesh Power Distribution Network Project (UPPDNP) against which company has already invested 1,749.55 Crore with DISCOMs.

DISCOM wise break up of investment is given below:

Sr. No.	Name of DISCOM	Equity received from Govt as on 31.03.2026 against UPPDNP	Fund released as investment in equity of DISCOMs (upto 31.03.2026)	Fund released as investment in equity of DISCOMs (F.Y. 2024-2025)	Fund released as investment in equity of DISCOMs (F.Y. 2023-2024)	Fund released as investment in equity of DISCOMs (F.Y. 2022-23)	Fund released as investment in equity of DISCOMs (F.Y. 2021-22)	Fund released as investment in equity of DISCOMs (F.Y. 2020-21)	(₹ Crore)	
									Total	
			A	B	C	D	E	F	A+B+C+D+E+F	
1	MVVNL	353.02	13.07	24.53	9.38	183.12	79.29	49.65	359.04	
2	PuVVNL	600.96	0.57	42.56	98.54	306.76	114.57	48.68	611.68	
3	PVVNL	106.46	16.29	5.21	14.03	17.05	22.45	37.66	112.69	
4	DVVNL	654.32	0.68	42.86	228.01	291.34	68.83	34.42	666.14	
	Total	1714.76	30.61	115.16	349.96	798.27	285.14	170.41	1,749.55	

The balance amount of ₹ 34.79 Crore (₹ 1,714.76 Crore - ₹ 1,749.55Crore) is to be reimbursed by the Government of U.P. and shown as Equity Investment in DISCOMs.

46. Receivable related to Power Purchase

The above includes the following towards the debit balances related to power purchases from generators as detailed below:

F.Y. 2025-26

Sr. No.	Balances	Remarks	(₹ Crore)
i.	769.93	707.68 Crores relates to debit notes issued to M/s Rosa Power Company Private Limited in the month of April 2018 towards the recovery as per UPERC's order but the recovery against the above debit notes is still stayed as per APTEL's order dated 29.09.2018. Further, net debit balance of ₹62.25 crore transferred during the year includes ₹324.98 crore towards debit notes of earlier years against which recovery is pending.	
ii.	486.79	It relates to unscheduled interchange charges receivable from generators (Northern Railway, NPCL, and Chunar Cement Factory Ltd.) The UI charges may be payable or receivable depending upon deviation from the schedule and also subject to the Grid condition at that point of time.	
iii.	62.07	It relates to debit balances against different generators and the same are under reconciliation.	
iv.	189.41	It relates to the amount receivable from Indian Energy Exchange Ltd. Against purchase and sales through it.	
Total	1508.20		

47. The various Expenditure like Employee Expenses, Repair & Maintenance Cost and Administrative & General Expenses etc. and various income like interest on FDRs/Bonds, gains on mutual funds etc. occurred at U.P. Power Corporation Ltd., Lucknow has been allocated to all the Distribution Companies vide Debit/Credit Notes. This Allocation of Expenses in Companies have been made in compliance with the O.M. No. 743 dated 10.06.2020 and allocation of income has been made in compliance with the OM no. 2433 dated 18.12.2024 of U.P Power Corporation Ltd., Lucknow and Discoms have accounted for the same accordingly. The Figures of income and expense during the financial year ended 31.03.2026 are given below :



Details of the allocation of common expenses are as under:

Particulars	Employee Cost (Note 23)		Admin. Cost (Note 26)		R & M Cost (Note 27)		Finance Costs (Note 24)		(₹ Crore) Total	
	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25
	i	ii	iii	iv	v	vi	vii	viii	(i+iii+v+vii)	(ii+iv+vi+viii)
PuVVNL	26.63	27.22	15.28	10.09	0.36	0.65	1,938.12	2,127.72	1,980.39	2,163.68
MVVNL	23.60	25.44	13.55	8.74	0.32	0.57	1,245.91	1,357.95	1,283.38	1,392.70
DVVNL	23.46	24.52	13.64	8.99	0.32	0.59	1,395.89	1,546.65	1,433.31	1,580.75
PVVNL	26.90	28.15	17.76	11.88	0.41	0.78	393.40	525.28	438.47	566.09
KESCO	5.21	5.57	2.20	1.33	0.05	0.09	207.03	234.03	214.49	241.02
Sub-Total (a)	105.80	110.90	62.43	41.03	1.46	2.68	5180.35	5791.63	5,350.04	5,946.24
UPRVNL	0.91	0.88	0.95	0.07	0.55	0.65	-	-	2.41	1.60
UPPTCL	17.12	17.73	1.81	0.27	0.52	0.67	-	-	19.45	18.67
Sub-Total (b)	18.03	18.61	2.76	0.34	1.07	1.32	-	-	21.86	20.27
Total (a+b)	123.83	129.51	65.19	41.37	2.53	4.00	5180.35	5791.63	5,371.90	5,966.51

Allocation of Common Income

S.No. No	DISCOMs	(₹ crore)					
		Interest on Fixed Deposits		Interest on Bonds		Gain on Mutual Funds	
		F.Y 2025-26	F.Y 2024-25	F.Y 2025-26	F.Y 2024-25	F.Y 2025-26	F.Y 2024-25
1.	PuVVNL	38.21	42.42	2.77	2.77	6.64	-
2.	MVVNL	36.20	41.60	1.89	1.89	5.98	-
3.	DVVNL	35.01	42.03	3.09	3.09	5.62	-
4.	PVVNL	52.40	58.67	1.23	1.22	9.70	-
5.	KESCO	6.23	6.94	0.57	0.57	1.38	-
	Total	168.05	191.66	9.55	9.54	29.32	-

DISCOM wise Interest expenses for the year ended on 31.03.2026 are as under:

Interest Expenses for the year ended 31.03.2026 (₹ crores)							
S.no.	Particulars	MVVNL	PuVVNL	PVVNL	DVVNL	KESCO	Total
1	HUDCO loan	22.19	27.14	-	28.24	3.62	81.19
2	Bonds	411.87	486.03	175.70	515.98	92.17	1,681.75
3	Indian Overseas Bank	7.15	9.47	-	7.82	1.12	25.56
4	Canara Bank	26.90	33.34	-	29.98	3.64	93.86
5	PFC	377.66	684.59	85.44	396.52	57.12	1,601.33
6	REC	397.85	695.01	129.12	415.16	49.02	1,686.16
	Sub Total	1243.62	1935.58	390.26	1393.70	206.69	5,169.85
7	CC/OD	2.32	2.55	3.18	2.21	0.33	10.59
	Grand Total	1245.94	1938.13	393.44	1395.91	207.02	5180.44

48. Short-term investments comprise investments in Liquid/Overnight Mutual Funds made out of short-term surplus funds of the Company. These investments are carried at their fair value based on the Net Asset Value declared by the respective Asset Management Company as at the reporting date.

As at 31st March 2026, the Company holds 12,37,776.215 units of LIC Liquid Mutual Fund and 16,28,014.012 units of UTI Overnight Mutual Fund which remain unredeemed at NAV of ₹ 5001.4502 per unit and ₹ 3,686.7387 per unit respectively.

The fair value of these investments is determined using quoted prices in an active market and accordingly falls under Level 1 of the fair value hierarchy. The investments are measured at fair value at each reporting date and the resulting change in fair value is recognized in the Statement of Profit and Loss for the period.

Fair Value Gain Recognized During the Period:



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Particular	Amount (₹ Crores)
Fair value as at 31 st March 2026	1,219.27
Carrying value at previous reporting date	1,217.93
Fair value gain recognized during the period	1.34

49. Pursuant to Clause IV of Annexure-II of the Revamped Distribution Sector Scheme (RDSS) and the Action Plan of Uttar Pradesh Power Corporation Limited approved by the Monitoring Committee constituted under the chairmanship of the Secretary (Power), Government of India, a specified percentage of the financial losses of the previous financial year is eligible for takeover by the Government of Uttar Pradesh (GoUP), subject to the scheme provisions and approvals.

GoUP, vide its clarification dated 07 August 2024, communicated that for the purpose of funding under RDSS, the loss subsidy has been considered based on the Operational Funding Requirement (OFR) instead of the "financial losses" of the Company. Accordingly, the funding support claimed by the subsidiary DISCOMs and approved by GoUP during the year has been determined with reference to their respective Operational Funding Requirements (OFR), which are computed based on the DISCOMs' underlying financial parameters.

Consequently, the financial support recognised in these Consolidated Financial Statements reflects the amounts approved under RDSS based on OFR methodology, as clarified by GoUP.

50. After the completion of UDAY Scheme, the company, UPPCL on behalf of Discoms, claimed and received subsidy of ₹5372.50 crores from Govt. of UP (GoUP) during the year 2021-22 towards funding of losses of Discoms. GoUP (the competent authority for sanction/release of the subsidy) later on affirm this by issuing a clarification vide letter no. 1772/24-1-2023-03.2023 dated 05 July 2023 that since the losses of electricity distribution companies had not been covered up completely, even after completion of UDAYscheme, the funding of losses of Discoms was provided under the Action Plan/RDSS. Accordingly, The company has correctly recorded this loss funding subsidy in FY 2021-22.
51. UPREVIL, a subsidiary of UPPCL, charges depreciation on fixed assets at 90% in the year of put to use, for assets valued between Rs. 2,000 and Rs. 5,000, while assets below Rs. 2,000 are not capitalized and are directly expensed in the Profit & Loss account. The Holding Company, UPPCL, does not follow a similar policy. The effect of applying UPREVIL's policy to the consolidated financial statements has been quantified as an additional depreciation of Rs. 0.009 Crore. Considering the immateriality of the amount, no adjustment has been made to the consolidated financial statements for the year ended 31 March 2026.
52. Pursuant to the requirements of Ind AS 8 relating to Accounting Policies, Changes in Accounting Estimates and Errors, Madhyanchal Vidhyut Vitran Nigam Limited and Purvanchal Vidhyut Vitran Nigam Limited have presented their Financial Statements for the Financial Year 2025-26 in a three-column format, including balances as at 01 April 2024. Accordingly, the Consolidated Financial Statements of Uttar Pradesh Power Corporation Limited for FY 2025-26 have also been prepared and presented in a three-column format. For the purpose of consolidation, the balances as at 01 April 2024 disclosed in the Financial Statements of the aforesaid subsidiaries for FY 2025-26 have been considered. Further, since Uttar Pradesh Renewable Energy and Electric Vehicles Infrastructure Limited (UPREVIL) was incorporated on 27th May 2024, the same has not been considered for consolidation of balances as at 01 April 2024.



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For the purpose of consolidation, the restated figures of financial statements as at 31 March 2024 appearing in the Restated Financial Statements for FY 2023-24 of U.P. Power Corporation Limited (Standalone), Dakshinanchal Vidhyut Vitran Nigam Limited, Paschimanchal Vidhyut Vitran Nigam Limited and Kanpur Electricity Supply Company Limited have been considered as the opening balances as at 01 April 2024.

53. Other separate relevant notes given by the Holding and Subsidiary are given below:

U.P Power Corporation Limited (Holding Company)

1. The receivable from Uttarakhand Power Corporation Ltd. amounting to ₹192.61 Crore as on 31.03.2019 has been mutually settled and the same has been approved by the Board of Directors of the company in their meeting held on 18th December, 2019. Accordingly, the amount of ₹ 160.58 Crore payable to Uttarakhand Power Corporation Ltd. by U.P. Power Sector Employees Trust on account of GPF contribution has been adjusted against the above receivable amounting to ₹ 192.61 Crore and the same has been accounted for by the company in the ensuing accounts in hand i.e. F.Y. 2018-19 as receivable from U.P. Power Sector Employees Trust and the balance amount of ₹ 32.03 Crore i.e. (₹ 192.61 Crore - ₹160.58 Crore) has finally been written off and accounted for as Bad Debts in the F.Y.2018-19.
2. Equity received from GoUP for distribution works is invested in each DISCOM based on physical/financial targets and is shown as investment in respective DISCOMs.
3. **Employee Benefits:**
 - a. As required by Ind AS 19 Employee Benefits, the company has measured its liabilities arising from Gratuity for the employees covered under CPF Scheme on the basis of Actuarial Valuation Report dated 21.04.2026 for the period ended on 31.03.2026.
 - b. The provision for Earned Leave Encashment (Terminal Benefits) for all employees (i.e., GPF & CPF employees) has been made as per Actuarial Valuation Report dated 21.04.2026 for the period ended on 31.03.2026.
 - c. The disclosure with respect to the above point no 2(a) & 2(b) is as below:

S.No	Particulars	Gratuity		Leave Encashment	
		As on 31.03.2025	As on 31.03.2026	As on 31.03.2025	As on 31.03.2026
1	Assumptions				
	Discount Rate	6.93%	7.63%	6.93%	7.63%
	Rate of increase in Compensation levels	7.00%	7.00%	7.00%	7.00%
	Rate of return on Plan assets	Not Applicable	Not Applicable	Not Applicable	Not Applicable
	Average future service (in Years)	22.76 Years	22.11 Years	17.72 Years	17.94 Years
2	Service Cost				
	Current Service Cost	2.35	2.05	2.38	2.05
	Past Service Cost (including curtailment Gains/ Losses)	3.51	0.00	0.00	0.00
	Gains or losses on non-Routine settlements	0.00	0.00	0.00	0.00
	Total	5.86	2.05	2.38	2.05
3	Net Interest Cost				
	Interest Cost on Defined Benefit Obligation	1.88	2.51	6.48	6.21
	Interest Income on Plan Assets	0.00	0.00	0.00	0.00



S.No	Particulars	Gratuity		Leave Encashment	
		As on 31.03.2025	As on 31.03.2026	As on 31.03.2025	As on 31.03.2026
	Net Interest Cost (Income)	1.88	2.51	6.48	6.21
4	Change in present value of obligations				
	Opening of defined benefit obligations	26.07	36.25	89.84	89.65
	Liability Transfer In/(Out)	0.00	0.00	0.00	0.00
	Service Cost	5.86	2.05	2.38	2.05
	Interest cost	1.89	2.51	6.48	6.21
	Benefits Paid	(0.26)	(0.66)	(17.42)	(12.00)
	Actuarial (gain)/Loss on total liabilities	2.69	(3.50)	8.37	(6.87)
	<i>due to change in financial assumptions</i>	1.65	(4.08)	2.49	(6.29)
	<i>due to change in demographic assumptions</i>	0.00	0.00	0.00	0.00
	<i>due to experience Changes</i>	1.04	0.58	5.88	(0.58)
	Closing of defined benefit obligation	36.25	36.65	89.65	79.04
5	Change in the fair value of plan assets				
	Opening Fair value of plan assets	0.00	0.00	0.00	0.00
	Asset Transfer In/Out	0.00	0.00	0.00	0.00
	Actual return on plan assets	0.00	0.00	0.00	0.00
	Employer Contribution	0.26	0.66	17.42	12.00
	Benefits paid	(0.26)	(0.66)	(17.42)	(12.00)
	Closing Fair value of plan assets	0.00	0.00	0.00	0.00
6	Actuarial (Gain)/Loss on Plan Asset				
	Expected Interest Income	0.00	0.00	0.00	0.00
	Actual Income on Plan Assets	0.00	0.00	0.00	0.00
	Actuarial gain/(loss) on Assets	0.00	0.00	0.00	0.00
7	Other Comprehensive Income				
	Opening amount recognized in OCI outside P&L account	0.00	0.00	N/A	N/A
	Actuarial gain/(loss) on liabilities	(2.69)	3.50	N/A	N/A
	Actuarial gain/(loss) on assets	0.00	0.00	N/A	N/A
	Closing amount recognized in OCI outside P&L account	(2.69)	3.50	N/A	N/A
8	The amounts to be recognized in the Balance Sheet Statement				
	Present value of obligations	36.25	36.65	89.65	79.04
	Fair value of plan assets	0.00	0.00	0.00	0.00
	Net Obligations	36.25	36.65	89.65	79.04
	Amount not recognized due to assets limit	0.00	0.00	0.00	0.00
	Net defined benefit liability/(assets) recognized in balance sheet	36.25	36.65	89.65	79.04
9	Expenses recognized in Statement of Profit & loss				
	Service cost	5.86	2.05	2.38	2.05
	Net Interest cost	1.89	2.51	6.48	6.21
	Net actuarial (gain)/loss	0.00	0.00	8.37	(6.87)
	Expenses recognized in statement of Profit & Loss	7.75	4.56	17.23	1.40
10	Change in Net Defined Obligations				
	Opening of Net defined benefit liability	26.07	36.25	89.84	89.65
	Service Cost	5.86	2.05	2.38	2.05
	Net Interest Cost	1.89	2.51	6.48	6.21
	Re-measurements	2.69	(3.50)	8.37	(6.87)
	Contributions paid to fund	(0.26)	(0.66)	(17.42)	(12.00)
	Closing of Net defined benefit liability	36.25	36.65	89.65	79.04
11	Sensitivity Analysis				
	Item	As on 31.03.2026	Impact	As on 31.03.2026	Impact
	Base liability	36.65		79.04	
	Increase in Discount rate by 0.50%	34.06	(2.59)	75.03	(4.02)
	Decrease in Discount rate by 0.50%	39.51	2.86	83.45	4.41
	Increase in salary inflation by 1%	39.34	2.69	87.94	8.89
	Decrease in salary inflation by 1%	33.72	(2.93)	71.51	(7.54)
	Increase withdrawal rate by 0.5%	37.42	0.77	79.43	0.39
	Decrease withdrawal rate by 0.5%	35.82	(0.83)	78.99	(0.42)

Note:



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- The base liability is calculated at discount rate of 7.63% per annum and salary inflation rate of 7.00% per annum for all future years.
- Liabilities are very sensitive to salary escalation rate, discount rate & withdrawal rate.
- Liabilities are very less sensitive due to change in mortality assumptions. Hence, sensitivities due to change in mortality are ignored.
- Sensitivity analysis carried out using projected unit credit (PUC) methodology, base assumptions used are salary growth rate-7%, attrition rate-0.50% and discount rate-7.63%. Sensitivity results obtain by increasing and decreasing in salary growth rate by 1.00% and in attrition rate by 0.50% and in discount rate by 0.50% in base rates.

4. **Earmarked Bank Balances, ESCROW Accounts and Bank Credits (working capital):**

- a. The details of banks accounts earmarked for repayment of Bonds/Corpus Fund are as under:

The Details of Banks Accounts earmarked for repayment of Bonds/Corpus fund					
Bank	Account Name	Account Number	Bank Balances	FDR Balance	Accrued Interest
HDFC	DSRA SERIES I A/C	50200004167832	0.00	153.40	0.45
	BOND SER ESCROW I A/C	50200004167842	0.00	164.52	0.43
	BOND SER ESCROW II A/C	50200017358973	0.00	31.05	0.03
	DSRA SERIES II A/C	50200017358986	0.00	112.61	0.33
	BOND UNCLAIM DUES A/C	50200102641250	0.00	0.00	0.00
	Total 'A'		00.00	461.58	1.24
ICICI Beacon	Distribution Network Rehabilitation A/C	628101109809	0.00	0.00	0.00
	UPPCL Bond Servicing Series I A/c.	628105501279	0.00	153.03	0.72
	UPPCL Debt Service Reserve I A/c.	628105501280	0.00	306.26	0.50
	UPPCL Bond Servicing Series II A/c	628105501282	0.00	191.54	0.91
	UPPCL Debt Service Reserve II A/c.	628105501283	0.00	384.04	0.62
	UPPCL Bond Service A/c (Series I)2022	628105501314	1.34	0.00	0.00
	UPPCL Debt Service Reserve A/c Bond (Series I)2022	628105501315	0.00	392.55	1.93
	UPPCL Bond Service A/c (Series II)2022	628105501317	1.19	0.00	0.00
	UPPCL Debt Service Reserve A/c Bond (Series II)2022	628105501318	0.00	349.85	1.70
	Bond Unclaim Dues A/c	628105501552	0.07	0.00	0.00
	Bond Unclaim Dues A/c	628105501553	0.06	0.00	0.00
	Bond Unclaim Dues A/c	628105501556	0.55	0.00	0.00
	Bond Unclaim Dues A/c	628105501558	0.19	0.00	0.00
	Total 'B'		3.40	1777.27	6.38
Corpus Fund	ICICI (NEDA SOLAR)		0.00	57.24	0.00
	Total 'C'		0.00	57.24	0.00
	Grand Total		3.40	2296.09	7.62



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b. Bank balances of ESCROW Accounts for Power Purchases:

Bank name	Account name	A/c no.	(₹ Crore) Balance
SBI ASHOK MARG	UPPCL ESCROW A/C ROSA	30952651649	9.47
	UPPCL ESCROW A/C BAJAJ	32977504067	0.00
	UPPCL ESCROW A/C LALITPUR	35095155057	0.00
PNB Hazratganj	ROSA POWER SUPPLY PAYMENT ESCROW	294002900000031	15.12
	BAJAJ ENERGY DEFAULT ESCROW	294002110007897	0.02
	UPPCL LALITPUR ESCROW A/C	294002110008638	26.73
CBI Hazratganj	U P POWER CORPORATION LTD (BAJAJ)	3251225201	4.19
	U P POWER CORPORATION LTD (LALITPUR)	3472978707	0.01
ICICI Bank	UPPCL ROSA POWER SUPPLY PAYMENT ESC.A/C	628105030625	7.53
	UPPCL BAJAJ ENERGY DEFAULT ESCROW A/C	628105032232	3.95
HDFC Bank	UPPCL ROSA DEFAULT ESCROW A/C	12672240000014	42.01
Total			109.03

5. The market value of Bonds shown under Note-5 "Non- Current Financial Assets – Investments" of the Financial Statements is as under:

Settlement Date	Security		Original Maturity date	Residual maturity year	FIMMDA Yield as on 31.03.2026	Price (₹)	No. of bonds	Total amount/ clean price (₹ Crores)
27.03.2017	7.75 % PFC Bonds Series-164 (22.03.2027)	31.03.2026	22.03.2027	1	7.57	1002907	250	25.07
27.03.2017	7.75 % PFC Bonds Series-164 (22.03.2027)	31.03.2026	22.03.2027	1	7.57	1002907	250	25.07
27.03.2017	7.75 % PFC Bonds Series-164 (22.03.2027)	31.03.2026	22.03.2027	1	7.57	1002907	250	25.07
27.03.2017	7.75 % PFC Bonds Series-164 (22.03.2027)	31.03.2026	22.03.2027	1	7.57	1002907	250	25.07
11.05.2017	7.75 % PFC Bonds Series-164 (22.03.2027)	31.03.2026	22.03.2027	1	7.57	1002907	230	23.07
Total							1230	123.35

6. In view of UPERC order dated 10.03.2022 in petition no. 1431/2019, through which capital cost of M/s Lalitpur Power Generation Company Ltd. had been revised, two debit notes amounting to ₹ (2,225.76) Crore & ₹ (353.45) Crore have been verified and issued to M/s Lalitpur Power Generation Company Ltd. However, as per APTEL order dated 01.04.2022 (A. No. 451 of 2022 in DFR No. 114 of 2022 & IA No. 450 of 2022) the debit notes earlier issued amounting to ₹ (2,225.76) Crore & ₹ (353.45) Crore has to be kept in abeyance till final decision. Therefore, in view of APTEL order, the subjected debit notes amount has been reversed in FY-2021-22.
7. UP Power Corporation Limited has opted for the option of lower rate of corporate income tax referred to in sub-section (5) of section 115BAA of the Income Tax-Act, 1961 for the Previous Year 2019-20 and subsequent years. It is also mentioned that there was no carried forward MAT credit in the books of the corporation; hence exercise of the option has resulted into zero loss of MAT credit for the Company.



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Purvanchal Vidyut Vitran Nigam

1. Considering the large number of consumer base, individual credit risk assessment of each receivable is not practically possible. Therefore, simplified approach has been adopted as per Ind AS 109. The system for identification of disputed/undisputed dues shall be taken up for implementation after considering all the associated requirement.
2. During the financial year 2025-26, the Company received financial assistance amounting to ₹ 267.56 crore from the Government of Uttar Pradesh pursuant to Go UP towards reimbursement of 100% tariff rebate allowed to PTW (Private Tube Well) consumers and Rs. 306.47 against Power loom dues. Considering the nature and substance of the transaction, the aforesaid amount has been adjusted against Consumer Receivables (Sundry Debtors).
3. Revenue against theft assessment cases is recognized on realization basis instead of accrual basis due to significant uncertainty in collection arising from legal disputes, disputed assessments, and low recovery rates. The accounting treatment is based on the principle of prudence and reasonable certainty of realization.

Madhyanchal Vidyut Vitran Nigam

1. Unutilized balances lying in the prepaid meters of consumers are shown as current liability under the head "Other Financial Liabilities-Current".

2. Rebate under Clause 12.5 of RDSS Terms of Payment:

In line with Clause 12.5 of the Terms of Payment in Part 3: Conditions of Contract and Contract Forms under the Revamped Distribution Sector Scheme (RDSS), the Employer is entitled to a 1.50% rebate on the invoice value (excluding GST) if payment is made within 10 days of receiving invoices complete in all respects.

As per the RDSS implementation guidelines, any rebate claimed is treated as a reduction in the cost of the project and does not constitute income for the Distribution Companies (DISCOMs).

During the yearended on 31.03.2026, a rebate amounting to ₹0.24 crore was claimed by the company. This amount has been duly accounted for as a deduction from bills and recorded under the Retention Head in the books of accounts. The rebate will be deducted from the project cost during the closure and finalization of the scheme to ensure compliance with the scheme's guidelines.

3. (a) The Company earns revenue primarily from supply of power to ultimate consumers situated in the area covered under its jurisdiction to supply the power. The Company procures power from its Holding Company (UPPCL) which procures the power on our behalf & supplies the same to us.
(b) Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (as per UPERC Tariff), adjusted for rebate on timely payment (if any), the Company expects to receive in exchange for those supplied power.
4. Pursuant to the "Electricity Bill Relief Scheme 2025-26" implemented for the period from 01.12.2025 to 28.02.2026, waiver/relief has been provided on principal outstanding dues up to 31.03.2025 for consumers under the specified categories.

The impact of the scheme considered in these Financial Statements is as under:



(₹ in Crores)				
S.No	Consumer Category	Electricity Charges (EC) Waived off	Electricity Duty (ED) Waived off	Total Dues Waived off
1	LMV 1-Domestic Consumers	394.73	16.28	411.01
2	LMV 2-Commercial Consumers	5.45	0.26	5.71
3.	Theft cases			37.94
	Total	400.18	16.54	454.66

5. For Capital work in progress, whose completion is overdue or has exceeded its cost compared to its original plan.

Particulars	To be Completed in (As on 31-03-2026)				(₹ in Crores) Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
RDSS Loss Reduction	519.99				519.99
RDSS PMA	40.27				40.27
RDSS IT/OT	1.27				1.27
Total	561.53				561.53

Particulars	To be Completed in (As on 31-03-2025)				(₹ in Crores) Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
RDSS Loss Reduction	2359.63				2359.63
RDSS PMA	29.37				29.37
RDSS IT/OT	1.27				1.27
Total	2390.27				2390.27

6. (a) Based on actuarial valuation report dated 09.11.2000 submitted by M/s Price Waterhouse Coopers to Uttar Pradesh Power Corporation Limited (the Parent Company) provision for accrued liability on account of Pension and Gratuity of employees covered under GPF scheme has been made @16.70% and 2.38% respectively on the amount of Basic pay, Grade pay and DA paid to employees.

(b) As required by IND AS 19 (Employee Benefits), the company have measured its liabilities arising from Gratuity for the employees covered under CPF Scheme & Leave encashment of all employees and stated the same in Balance Sheet and Statement of P&L in the financial year 2025-26 on the basis of Actuarial Reports. Since the Actuarial Valuation is done on annual basis, the provisions for the period ended 31.03.2026 has been made on the basis of actuarial valuation report dated 05.05.2026 respectively, submitted by M/s Mithras Consultants, Gurgaon, Haryana. The disclosures in this regard are as below:-

S. No.	Defined benefit plans:-	Gratuity		Leave Encashment	
		As on 31.03.2025	As on 31.03.2026	As on 31.03.2025	As on 31.03.2026
1	Assumptions				
	Discount Rate	7.21% p.a.	6.79% p.a.	6.79% p.a.	7.49% p.a.



	Rate of increase in Compensation levels	8.00% p.a.	8.00% p.a.	8.00% p.a.	8.00% p.a.
	Rate of Return on Plan Assets	Not Applicable	Not Applicable	Not Applicable	Not Applicable
	Average future service(in years)	22.68 Years	22.29 Years	19.89 Years	19.36 Years
2	Service Cost				
	Current Service Cost	19.94	17.85	14.15	12.85
	Past Service Cost (including curtailment Gains/ Losses)	20.15	-	-	-
	Gains or losses on Non Routine settlements	-	-	-	-
	Total	40.09	17.85	14.15	12.85
3	Net Interest Cost				
	Interest Cost on Defined Benefit Obligation	16.65	19.53	30.68	32.39
	Interest Income on Plan Assets	-	-	-	-
	Net Interest Cost (Income)	16.65	19.53	30.68	32.39
4	Change in present value of obligations				
	Opening of defined benefit obligations	230.89	287.64	425.48	477.04
	Liability Transfer In/(Out)	-	-	-	-
	Service cost	40.10	17.85	14.15	12.85
	Interest Cost	16.65	19.53	30.68	32.39
	Benefit Paid	-3.75	-4.67	-31.06	-20.36
	Actuarial (Gain)/Loss on total liabilities:	3.75	-32.24	-	-45.71
	- due to change in financial assumptions	15.10	-26.14	23.25	-39.34
	- due to change in demographic assumptions	-	-	-	-
	- due to experience variance	-11.35	-6.10	14.53	-6.37
	Closing of defined benefit obligation	287.64	288.11	-	456.20
5	Change in the fair value of plan assets				
	Opening fair value of plan assets	-	-	-	-
	Asset Transfer In/(Out)	-	-	-	-
	Actual Return on Plan Assets	-	-	-	-
	Employer Contribution	3.75	4.67	31.06	20.36
	Benefit Paid	-3.75	-4.67	-31.06	-20.36
	Closing fair value of plan assets	-	-	-	-



			-		-
6	Actuarial (Gain)/Loss on Plan Asset				
	Expected interest income	-	-	-	-
	Actual income on Plan Asset	-	-	-	-
	Actuarial (Gain)/Loss on total Assets	-	-	-	-
7	Other Comprehensive income				
	Opening amount recognized in OCI outside P&L account	-	-	N/A	N/A
	Actuarial Gain / (loss) on liabilities	-3.75	32.24	N/A	N/A
	Actuarial Gain / (loss) on assets	-	-	N/A	N/A
	Closing amount recognized in OCI outside P&L account	-3.75	32.24	N/A	N/A
8	The amount to be recognized in Balance Sheet Statement				
	Present Value of Obligations	287.64	288.11	477.04	456.20
	Fair value of plan assets	-	-	-	-
	Net Obligations	287.64	288.11	477.04	456.20
	Amount not recognized due to asset limit	-	-	-	-
	Net defined benefit liability / (assets) recognized in balance sheet	287.64	288.11	477.04	456.20
9	Expense recognized in Statement of profit and Loss				
	Service cost	40.10	17.85	14.15	12.85
	Net Interest Cost	16.65	19.53	30.68	32.39
	Net Actuarial Gain / (loss)	-	-	37.78	-45.71
	Expenses Recognized in the statement of profit & Loss	56.74	37.38	82.61	-0.47
10	Change in Net Defined Obligations				
	Opening of Net defined benefit liability	230.89	287.64	425.48	477.04
	Service cost	40.10	17.85	14.15	12.85
	Net Interest Cost	16.65	19.53	30.68	32.39
	Re-measurements	3.75	-32.24	37.78	-45.70
	Liability Transferred In / (out) - Net	-	-	-	-
	Contribution paid to fund	-3.75	-4.67	-31.06	-20.36
	Closing of Net defined benefit liability	287.64	288.11	477.03	456.22
11	Sensitivity Analysis				



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Item	As on 31.03.2026	Impact	As on 31.03.2026	Impact
Base Liability	288.11	-	456.20	-
Increase Discount Rate by 1.00%	256.02	-32.08	408.02	-48.18
Decrease Discount Rate by 1.00%	326.52	38.41	514.04	57.84
Increase Salary inflation by 1.00%	308.40	20.29	511.56	55.36
Decrease Salary inflation by 1.00%	266.28	-21.83	409.06	-47.15
Increase Withdrawal Rate by 1.00%	291.17	3.06	455.37	-0.83
Decrease Withdrawal Rate by 1.00%	284.37	-3.74	457.07	0.87

Dakshinanchal Vidyut Vitran Nigam

1. Unutilized balances lying in the prepaid meters of consumers are shown as current liability under the head "Other Financial Liabilities-Current"
2. As per the Provision of Distribution Franchise Agreement with Torrent Power Limited (TPL), the bills for AT&C Loss Incentive for the F.Y. 2025-26 could not be issued to TPL due to want of audit report. Hence the same will be accounted for in the year in which such report provided by the audit.
3. During the year amount of ₹565.38 crore (Previous year ₹991.32 crore) has been received from GoUP through UPPCL against 100% rebate on PTW Consumers.
4. No interest has been calculated/accounted for against liability for Electricity Duty, due to GoUP has neither levied such interest in past nor we can establish that the same may be demanded in the future as the adjustment of the ED liability is being done on the basis of budget provision by the GoUP against subsidy. Considering the above facts, none of these conditions are presently met with respect to any interest or penalty on delayed payment of electricity duty, hence no provision has been made in the financial statements.
5. As per provision of UPERC (Rooftop Solar PV Grid Interactive Systems Gross/Net Metering) Regulations, 2019 (RSVP Regulations, 2019), the energy accounting and settlement procedure for consumers installing and operating rooftop solar system under net metering arrangement as on 31.03.2026 electricity credit which remain unadjusted by the Discom has been accounted in the books on the basis of data provided by commercial section.
6. The Bijli Bill Rahat Yojna (BBRY) during FY 2025-26 was implemented, wherein waiver of principal amount was introduced for the first time.
Under the scheme, a total waiver amounting to ₹292.62 crore was extended, comprising the following:
 - Waiver of Electricity Charges/Electricity Duty amounting to ₹ 251.03 crore; and
 - Waiver pertaining to theft-related consumers amounting to ₹41.59 crore.
 Further, out of the total Electricity Charges/Electricity Duty waiver of ₹251.03 crore, an amount of ₹ 34.50 crore pertains to consumers who opted for payment under the installment facility. In the event of default in payment of future installments by such consumers, the



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principal waiver granted shall be liable to be reversed in accordance with the provisions of the scheme.

7. (a) Based on actuarial valuation report dt. 09.11.2000 submitted by M/s Price Waterhouse Coopers to UPPCL (the Holding Company) provision for accrued liability on account of Pension and Gratuity for the employees recruited prior to creation of the UPPCL i.e. for GPF employees has been made @16.70% and 2.38% respectively on the amount of Basic pay and DA paid to employees.

(b) As required by IND AS 19 (Employee Benefits), the company have measured its liabilities arising from Gratuity for the employees covered under CPF Scheme & Leave encashment of all employees and stated the same in Balance Sheet and Statement of P&L in the financial year 2025-26 on the basis of Actuarial Reports. Since the Actuarial Valuation is done on annual basis, the provisions for the period ended 31.03.2026 has been made to the extent ascertained. Detailed disclosures for employee benefits required under Ind As-19 are as follows:-

Table I: Actuarial Assumptions:-

Particulars	March 31, 2026	March 31, 2025
Discount Rate	7.63% per annum	6.93% per annum
Rate of increase in Compensation levels	8.00% per annum	8.00% per annum
Rate of Return on Plan Assets	Not Applicable	Not Applicable
Average future service (in Years)	20.83 Years	21.70 Years

Table II: Change in Present Value of Obligations:-

(₹ in Crore)

Particulars	Gratuity		Leave Encashment	
	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
Opening of defined benefit obligations	212.13	171.88	323.92	291.47
Liability Transfer In/(Out)	-	-	-	-
Service cost	10.64	31.67	10.08	11.29
Interest Cost	14.70	12.39	22.45	21.02
Benefit Paid	(3.01)	(2.80)	(22.99)	(28.21)
Actuarial (Gain)/Loss on total liabilities:	(15.14)	(1.01)	(6.60)	28.35
- due to change in financial assumptions	(23.17)	8.76	(33.36)	12.36
- due to change in demographic assumptions	-	-	-	-
- due to experience variance	8.02	(9.77)	26.76	15.99
Closing of defined benefit obligation	219.32	212.13	326.86	323.92



[Signature]



Table III: Change in Fair Value of Plan Assets:-

(₹ in Crore)

Particulars	Gratuity		Leave Encashment	
	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
Opening fair value of plan assets	-	-	-	-
Asset Transfer In/ (Out)	-	-	-	-
Actual Return on Plan Assets	-	-	-	-
Employer Contribution	3.01	2.80	28.20	22.99
Benefit Paid	(3.01)	(2.80)	(28.20)	(22.99)
Closing fair value of plan assets	-	-	-	-

Table IV: Liability recognized in the Balance Sheet:-

(₹ in Crore)

Particulars	Gratuity		Leave Encashment	
	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
Present Value of Obligations	219.32	212.13	326.86	323.92
Fair value of plan assets	-	-	-	-
Net Obligations	219.32	212.13	326.86	323.92
Amount not recognized due to asset limit	-	-	-	-
Net defined benefit liability / (assets) recognized in balance sheet	219.32	212.13	326.86	323.92

Table V: Expense Recognized in Statement of Profit and Loss:-

(₹ in Crore)

Particulars	Gratuity		Leave Encashment	
	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
Service cost	10.64	31.67	10.08	11.29
Net Interest Cost	14.70	12.39	22.45	21.02
Net actuarial (gain)/ loss	-	-	(6.60)	28.35
Expenses Recognized in the statement of Profit & Loss	25.34	44.06	25.93	60.66

Table VI: Change in Net Defined Obligations:-

(₹ in Crore)

Particulars	Gratuity		Leave Encashment	
	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
Opening of Net defined benefit liability	212.13	171.88	323.92	291.47
Service cost	10.64	31.66	10.08	11.29
Net Interest Cost	14.70	12.39	22.45	21.02
Re-measurements	(15.14)	(1.00)	(6.60)	28.35
Liability Transferred in (out) - Net	-	-	-	-



Benefit Paid	(3.01)	(2.80)	(22.99)	(28.21)
Closing of Net defined benefit liability	219.32	212.13	326.86	323.92

Sensitivity Analysis:-

Particulars	Gratuity			Leave Encashment		
	March 31, 2026	Impact (Absolute)	Impact %	March 31, 2025	Impact (Absolute)	Impact %
Base Liability	219.32			326.86		
Increase Discount Rate by 0.50%	204.56	(14.76)	(6.73%)	305.67	(21.19)	(6.48%)
Decrease Discount Rate by 0.50%	235.54	16.22	7.40%	350.21	23.35	7.14%
Increase Salary Inflation by 1.00%	233.93	14.61	6.67%	373.85	46.99	14.38%
Decrease Salary Inflation by 1.00%	202.60	(16.72)	(7.62%)	287.29	(39.57)	(12.11%)
Increase Withdrawal Rate by 0.50%	221.69	2.37	1.08%	326.84	(0.02)	(0.01%)
Decrease Withdrawal Rate by 0.50%	216.71	(2.61)	(1.19%)	326.86	-	-

Note:-

- The base liability is calculated at discount rate of 7.63% per annum and salary inflation rate of 8.00% per annum for all future years.
- Liabilities are very sensitive to salary escalation rate, discount rate & withdrawal rate.
- Liabilities are very less sensitive due to change in mortality assumptions. Hence, sensitivities due to change in mortality are ignored.

Paschimanchal Vidyut Vitran Nigam

1. Unutilized balances lying against Prepaid Meter consumers are shown under the Note No. 18 "Other Financial Liability (Current)".
2. The Security deposit collected from the consumers on the basis of 45 days average billing. On overdue of the payment of bills raised, a notice is to be served to the consumers. The company has most of the consumers with capacity to meet their obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are passed due are still collectable. Hence, no impairment loss has been recognized during the reporting period in respect of Trade Receivables
3. The Company earns revenue primarily from supply of power to ultimate consumers situated in the area covered under its jurisdiction to supply the power. The Company procured the power from its Holding Company (UPPCL) which procures the power on behalf of the company and further supplies the same to the company.
Effective from 01st April, 2018, the Company has applied Ind AS 115, Revenue from Contracts with Customers, using the cumulative catch up transition method, applied to contracts with customers that were not completed as at 01st April, 2018. Accordingly, the comparative amounts of revenue have not been retrospectively adjusted and continue to be reported as per Ind AS 18 "Revenues" and Ind AS 11 "Construction Contracts" (to the extent applicable). The effect on the adoption of Ind AS 115 was insignificant as we supply the power to our ultimate consumers and generate the bills on monthly consumption basis.



Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (As per UPERC Tariff), adjusted with rebate on timely payment, the Company expects to receive in exchange for those supplied power.

Consumer Contribution received under Deposit Work has been amortized in the proportion in which depreciation on related asset is charged to allocate the transaction price over a period of life of assets.

4. The following frauds/embezzlement as reported by concerned Branch Auditors in their Audit Report are as follows:

S. No.	Name of Zone	Particulars	₹ in Crores
1	Ghaziabad Zone	During July'20 to November'20, there was a cash embezzlement of ₹5.64 crores under the division EUDD-7, Ghaziabad by Mr. Sumit Gupta, Head Cashier Revenue of the division.	5.64
		Cashier of EDD, Greater Noida Satender Pal Singh TG-II embezzled cash of Rs. 0.82 crore-during March'21, April'21 and June'21	0.82
		Cashier of EUDD-IV, Ghaziabad Harinath TG-II during the year 2018-19 embezzled Rs. 0.19 crore (net of recovery of Rs. 0.09 crore)	0.19
2	Bulandshahr Zone	No fraud is detected during FY 2025-26 but the frauds of embezzlement detected upto FY 2022-23 has involved total amount of Rs. 345.65 lacs which are still to be recovered.	3.46

5. During the financial year 2025-26, the Company implemented the ***Bijli Bill Rahat Yojna (BBRY) 2025-26*** introduced by Uttar Pradesh Power Corporation Limited, for providing relief to Never paid and Long Unpaid electricity consumers through waiver/rebate of Late Payment Surcharge and Additional Rebate on outstanding electricity dues through different options.

The financial impact of the same is as under:

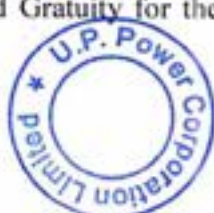
Total waive off amount under the scheme: ₹ 206.91 crore

- Waive off EC/ED (Principal): ₹ 158.41 crore
- Waive off relating to theft consumers (Principal): ₹ 48.50 crore

Further, Waive off in EC/ED (Principal): ₹158.41 crore includes ₹12 crore related to those consumers who have opted to make the payment on installment basis. The rebate of ₹12 crore has already been granted to those consumers who has opted for installment but if they default its installments in future, the rebate so provided will be reversed as per Scheme.

The waiver granted under the scheme on principal outstanding dues for various categories of consumers has been **recognized as a write-off/reduction of trade receivables, and its impact has been recorded in the Statement of Profit and Loss for the year.**

6. Pursuant to Section 20, the provisions of the Payment of Bonus Act, 1965 do not apply to the Company. As at the reporting date, the Company has no unpaid bonus liability. The liability recorded in the books of account relates to old unreconciled/transfer-scheme balances, and management is in the process of reconciling them
7. Based on actuarial valuation report dt. 09.11.2000 submitted by M/s Price Waterhouse Coopers to UPPCL (the Holding Company) provision for accrued liability on account of Pension and Gratuity for the employees recruited prior to creation of the UPPCL i.e. for



GPF employees has been made @16.70% and 2.38% respectively on the amount of Basic pay and DA paid to employees during the year.

As required by IND AS 19 (Employee Benefits), the company have measured its liabilities arising from Gratuity for the employees covered under CPF Scheme & Leave encashment of all employees and stated the same in Balance Sheet and Statement of P&I. in the financial year 2025-26 on the basis of Actuarial Reports. Since the Actuarial Valuation is done on annual basis, the provisions for the period ended 31.03.2026 has been made to the extent ascertained.

The Sensitivity Analysis for measurement of Gratuity and Leave Encashment mentioned in Actuarial Valuation Report is as follows :

S.No	Defined benefit plans	(₹ in Crores)			
		Gratuity		Leave Encashment	
		As on 31.03.2026	As on 31.03.2025	As on 31.03.2026	As on 31.03.2025
1	Financial Assumptions				
	Discount Rate	7.50% p.a.	6.80% p.a.	7.50% p.a.	6.80% p.a.
	Salary Growth Rate	6.00% p.a.	6.00% p.a.	6.50% p.a.	6.50% p.a.
2	Demographic Assumptions				
	(I) Withdrawal Rates				
	Age Band				
	25 & Below	0.50% p.a.	0.50% p.a.	0.50% p.a.	0.50% p.a.
	25 to 35	0.50% p.a.	0.50% p.a.	0.50% p.a.	0.50% p.a.
	35 to 45	0.50% p.a.	0.50% p.a.	0.50% p.a.	0.50% p.a.
	45 to 55	0.50% p.a.	0.50% p.a.	0.50% p.a.	0.50% p.a.
	55 & above	0.50% p.a.	0.50% p.a.	0.50% p.a.	0.50% p.a.
	(II) Mortality Rates				
	Age (in years)				
	20	0.09%	0.09%	0.09%	0.09%
	30	0.10%	0.10%	0.10%	0.10%
	40	0.17%	0.17%	0.17%	0.17%
	50	0.44%	0.44%	0.44%	0.44%
	60	1.12%	1.12%	1.12%	1.12%
3	Funded Status of the plan				
	Present value of unfunded obligations	201.21	198.43	374.47	387.66
	Present value of funded obligations	0.00	0.00	0.00	0.00
	Fair value of plan assets	0.00	0.00	0.00	0.00
	Net Defined Benefit Liability/(Assets)	201.21	198.43	374.47	387.66
4	Profit and loss account for the period				
	Service Cost:				
	Current Service Cost	15.73	15.47	16.26	12.46
	Past Service Cost	0.00	17.22	0.00	0.00
	Loss/(Gain) on curtailments and settlement	0.00	0.00	0.00	0.00
	Net Interest Cost	13.34	10.65	25.77	24.24
	Net value of remeasurement on the obligation and plan assets	0.00	0.00	-38.79	27.38
	Total included in 'Employee Benefit Expenses/(Income)	29.07	43.35	3.23	64.07
5	Other Comprehensive Income for the period				
	Components of actuarial gains/losses on obligations:				
	Due to change in financial assumptions	-19.32	10.45	38.00	20.86



	Due to change in demographic assumption	0.00	0.00	0.00	0.00
	Due to experience adjustments	-4.08	-2.18	-0.80	6.51
	Return on plan assets excluding amounts included in interest income	0.00	0.00	0.00	0.00
	Amounts recognized in Other Comprehensive (Income)/Expense	-23.40	8.27	0.00	0.00
	Net Actuarial Loss/(Gain)	0.00	0.00	-38.79	27.38
6	Reconciliation of defined benefit obligation				
	Opening Defined Benefit Obligation	198.43	149.20	387.66	344.88
	Transfer in/(out) obligation	0.00	0.00	0.00	0.00
	Current Service Cost	15.73	15.47	16.26	12.46
	Interest Cost	13.34	10.65	25.77	24.24
	<u>Components of actuarial gain/losses on obligations:</u>				
	Due to change in financial assumptions	-19.32	10.45	-38.00	20.86
	Due to change in demographic assumption	0.00	0.00	0.00	0.00
	Due to experience adjustments	-4.08	-2.18	-0.80	6.51
	Past Service Cost	0.00	17.22	0.00	0.00
	Benefits paid by Company	-2.90	-2.39	-16.42	-21.30
	Closing Defined Benefit Obligation	201.21	198.43	374.47	387.66
7	Reconciliation of Net Defined Benefit Liability/(Assets)				
	Net Opening provision in books of accounts	198.43	149.20	387.66	344.88
	Transfer in/(out) obligation	0.00	0.00	0.00	0.00
	Transfer (in)/out plan assets	0.00	0.00	0.00	0.00
	Employee Benefit Expense	29.07	43.35	3.23	64.07
	Amounts recognized in Other Comprehensive (Income)/Expense	-23.40	8.27	0.00	0.00
		204.11	200.82	390.89	408.96
	Benefits paid by Company	-2.90	-2.39	-16.42	-21.30
	Contributions to plan assets	0.00	0.00	0.00	0.00
	Closing provision in books of accounts	201.21	198.43	374.47	387.66
8	Principle Actuarial Assumptions				
	Discount Rate	7.50% p.a.	6.80% p.a.	7.50% p.a.	6.80% p.a.
	Salary Growth Rate	6.00% p.a.	6.00% p.a.	6.50% p.a.	6.50% p.a.
	<u>Withdrawal Rates</u>				
	25 & Below	0.50% p.a.	0.50% p.a.	0.50% p.a.	0.50% p.a.
	25 to 35	0.50% p.a.	0.50% p.a.	0.50% p.a.	0.50% p.a.
	35 to 45	0.50% p.a.	0.50% p.a.	0.50% p.a.	0.50% p.a.
	45 to 55	0.50% p.a.	0.50% p.a.	0.50% p.a.	0.50% p.a.
	55 & above	0.50% p.a.	0.50% p.a.	0.50% p.a.	0.50% p.a.
9	Sensitivity to key assumptions				
	Discount Rate Sensitivity				
	Increase by 0.50%	188.77	169.63	350.24	361.83
	% change	-6.18%	-14.52%	-6.47%	-6.66%
	Decrease by 0.50%	214.77	193.87	401.12	416.16
	% change	6.74%	-2.30%	7.12%	7.35%
	Salary Growth Rate Sensitivity				
	Increase by 0.50%	206.56	185.48	401.25	416.11
	% change	2.66%	-6.53%	7.15%	7.34%
	Decrease by 0.50%	195.26	176.87	349.92	361.64
	% change	-2.96%	-10.86%	-6.56%	-6.71%
	Withdrawal Rate (W.R.) Sensitivity				
	W.R. x 110%	201.94	181.90	374.80	387.81
	% change	0.36%	-8.33%	0.09%	0.04%
	W.R. x 90%	200.43	180.50	374.13	387.50
	% change	-0.39%	-9.03%	-0.09%	-0.04%

Kanpur Electricity Supply Company (KESCO)



1. The company has not booked Interest on ED during the current FY 2025-26 in accordance with the decision made at 104th BoD held on 22.05.2024 in which after considering the various facts, it has been decided that interest on ED shall not be booked from FY 2023-24 onwards.
2. (a) Based on actuarial valuation report dt. 09.11.2000 submitted by M/s Price Waterhouse Coopers to UPPCL (the Holding Company) provision for accrued liability on account of Pension and Gratuity for the employees recruited prior to creation of the UPPCL i.e. for GPF employees has been made @16.70% and 2.38% respectively on the amount of Basic pay and DA paid to employees.
(b) As required by IND AS 19 (Employee Benefits), the company have measured its liabilities arising from Gratuity for the employees covered under CPF Scheme & Leave encashment of all employees and stated the same in Balance Sheet and Statement of P&L in the financial year 2025-26 on the basis of Actuarial Reports. Since the Actuarial Valuation is done on annual basis, the provisions for the period ended 31.03.2026 has been made to the extent ascertained

Apart from above, with respect to employees appointed under KESCo. after 14.01.2000, the provision for accrued liability on account of Gratuity has been made as per separate actuarial valuation report by Actuarial valutors and liability on account of earned leave encashment for all employees has also been made as per actuarial valuation report and the relevant disclosures of the actuarial valuation report are as follows-

S.No	Defined benefit plans - (Amount ₹ in Crores)	Gratuity		Leave Encashment	
		As on 31/03/2026	As on 31/03/2025	As on 31/03/2026	As on 31/03/2025
1	Assumptions				
	Discount Rate	7.49%	6.79%	7.49%	6.79%
	Rate of increase in Compensation levels	7.50%	7.50%	7.50%	7.50%
	Rate of return on Plan assets	Not Applicable	Not Applicable	Not Applicable	Not Applicable
	Average future service (in Years)	21.42	22.56	16.90	17.25
2	Service Cost				
	Current Service Cost	1.87	2.10	1.48	1.70
	Past Service Cost (including curtailment Gains/ Losses)	0	2.83	0.00	0.00
	Gains or losses on Non Routine settlements	0	0	0.00	0.00
3	Net Interest Cost				
	Interest Cost on Defined Benefit Obligation	2.30	1.92	4.82	4.96
	Interest Income on Plan Assets	0.00	0.00	0.00	0.00
	Net Interest Cost (Income)	2.30	1.92	4.82	4.96
4	Change in present value of obligations				
	Opening of defined benefit obligations	33.89	26.71	71.02	68.81
	Interest cost	2.30	1.93	4.82	4.96
	Service Cost	1.87	4.93	1.48	1.70
	Benefits Paid	(0.46)	(0.64)	(5.47)	(6.18)
	Actuarial (gain)/Loss on total liabilities	(2.50)	0.96	(4.08)	1.69
	due to change in financial assumptions	(3.72)	2.12	(5.58)	3.29
	due to change in demographic assumptions	0.00	0.00	0.00	0.00
	due to experience Changes	1.22	(1.16)	(1.50)	(1.57)
	Closing of defined benefit obligation	35.10	33.89	67.77	71.02
5	Change in the fair value of plan assets				
	Opening Fair value of plan assets	0.00	0.00	0.00	0.00
	Actual return on plan assets	0.00	0.00	0.00	0.00
	Employer Contribution	0.46	0.64	5.47	6.18
	Benefits paid	(0.46)	(0.64)	5.47	(6.18)
	Closing Fair value of plan assets	0.00	0.00	0.00	0.00
6	Actuarial (Gain)/Loss on Plan Asset				
	Expected Interest Income	0.00	0.00	0.00	0.00
	Actual Income on Plan Assets	0.00	0.00	0.00	0.00
	Actuarial gain/(loss) on Assets	0.00	0.00	0.00	0.00
7	Other Comprehensive Income				



	Opening amount recognized in OCI outside P&L account	0.00	0.00	N/A	N/A
	Actuarial gain/(loss) on liabilities	2.50	(96.20)	N/A	N/A
	Actuarial gain/(loss) on assets	0.00	0.00	N/A	N/A
	Closing amount recognized in OCI outside P&L account	2.50	(96.20)	N/A	N/A
8	The amounts to be recognized in the Balance Sheet Statement				
	Present value of obligations	35.10	33.89	67.77	71.02
	Fair value of plan assets	0.00	0.00	0.00	0.00
	Net Obligations	35.10	33.89	67.77	71.02
	Amount not recognized due to assets limit	0.00	0.00	0.00	0.00
	Net defined benefit liability/(assets) recognized in balance sheet	35.10	33.89	67.77	71.02
9	Expenses recognized in Statement of Profit & loss				
	Service cost	1.87	4.93	1.48	1.70
	Net interest cost	2.30	1.93	4.82	4.96
	Net actuarial (gain)/loss	0.00	0.00	(4.08)	1.72
	Expenses recognized in statement of Profit & Loss	4.17	6.86	2.21	8.38
10	Change in Net Defined Obligations				
	Opening of Net defined benefit liability	33.89	26.71	71.02	68.81
	Service Cost	1.87	4.93	1.48	1.70
	Net Interest Cost	2.30	1.93	4.82	4.96
	Re-measurements	(2.50)	0.96	(4.08)	1.72
	Contributions paid to fund	(0.46)	(0.64)	(5.47)	(6.17)
	Closing of Net defined benefit liability	35.10	33.89	67.77	71.02
11	Sensitivity analysis				
	Item	As on 31/03/2025	Impact	As on 31/03/2026	Impact
	Base liability	71.02		67.77	
	Increase in Discount rate by 0.50%	67.12	(3.90)	64.19	(3.58)
	Decrease in Discount rate by 0.50%	75.30	4.28	71.68	3.91
	Increase in salary inflation by 0.50%	75.10	4.08	71.52	3.76
	Decrease in salary inflation by 0.50%	67.26	(3.76)	64.30	(3.47)
	Increase withdrawal rate by 0.50%	70.89	(12.65)	67.89	0.12
	Decrease withdrawal rate by 0.50%	71.15	13.31	67.64	(0.13)

54. Additional Disclosure statements: Attached as Annexure 02

For and on behalf of the Board of Directors

 (Jitesh Grover) Company Secretary (Additional charge)	 (Md. Asif) Dy. Chief Accounts Officer	 (Nitin Nijhawan) Chief Financial Officer	 (Palash Gangopadhyay) Director (Finance) DIN: 11746176	 (Nitish Kumar) Managing Director DIN: 08660586
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UDIN:- 26072529HNAUDS1503

As per our report of even date attached

Date- 30 MAY 2026
Place-Lucknow



For Jitendra Agarwal & Associates,
Chartered Accountants
FRN:003755C

CA Jitendra Agarwal
Partner
M.No. -072529

Annexure -01 of Notes to Accounts: Disclosure regarding RDSS Scheme

Purvanchal Vidyut Vitran Nigam Limited		(₹ In Crores)	
Profit & Loss		Audited	
Table 1: Revenue Details		2025-26	2024-25
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)		16536	16048
A1: Revenue from Sale of Power		16500	15921
A2: Fixed Charges/Recovery from theft etc.		-	-
A3: Revenue from Distribution Franchisee		-	-
A4: Revenue from Inter-state sale and Trading		15	77
A5: Revenue from Open Access and Wheeling		36	42
A6: Any other Operating Revenue		-	8
Revenue - Subsidies and Grants (B = B1+B2+B3)		9467	8629
B1: Tariff Subsidy Booked		4295	5307
B2: Revenue Grant under UDAY		-	-
B3: Other Subsidies and Grants		5172	3322
Other Income (C = C1+C2+C3)		1068	513
C1: Income booked against deferred revenue		-	-
C2: Misc Non-tariff income from consumers (including DPS)		534	205
C3: Other Non-operating income		534	308
Total Revenue on subsidy booked basis (D = A + B + C)		27071	25190
Tariff Subsidy Received (E)		4295	5307
Total Revenue on subsidy received basis (F = D - B1 + E)		27071	25190
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)			
Table 2: Expenditure Details		2025-26	2024-25
Cost of Power (G = G1 + G2+ G3)		21826	18514
G1: Generation Cost (Only for GEDCOS)			
G2: Purchase of Power		20654	17596
G3: Transmission Charges		1172	918
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)		9729	11812
H1: Repairs & Maintenance		720	579
H2: Employee Cost		878	732
H3: Admn & General Expenses		620	739
H4: Depreciation		1276	1174
H5: Total Interest Cost		2174	2380
H6: Other expenses		4025	6174
H7: Exceptional Items		36	34
Total Expenses (I = G + H)		31555	30326



Inf



Profit before tax (J = D - I)	(4485)	(5136)
<i>K1: Income Tax</i>	-	-
<i>K2: Deferred Tax</i>	-	-
Profit after tax (L = J - K1 - K2)	(4485)	(5136)
Balance Sheet	2025-26	2024-25
Table 3: Total Assets	As on 31st Mar	As on 31st Mar
M1: Net Tangible Assets & CWIP	23889	22963
M2: Other Non-Current Assets	-	-
M3: Net Trade Receivables	21491	21912
<i>M3a: Gross Trade Receivable Govt. Dept.</i>	3193	3182
<i>M3b: Gross Trade Receivable Other-than Govt. Dept.</i>	41363	38519
<i>M3c: Provision for bad debts</i>	(23064.00)	(19789.00)
M4: Subsidy Receivable	-	-
M5: Other Current Assets	7951	8789
Total Assets (M = M1 + M2 + M3 + M4 + M5)	53331	53663
Table 4: Total Equity and Liabilities	2025-26	2024-25
	As on 31st Mar	As on 31st Mar
N1: Share Capital & General Reserves	34716	31846
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	(27368.00)	(22712.00)
N3: Government Grants for Capital Assets	-	-
N4: Non-current liabilities	2136	1908
N5: Capex Borrowings	12031	15163
<i>N6a: Long Term Loans - State Govt</i>	-	-
<i>N6b: Long Term Loans - Banks & FIs</i>	12031	15163
<i>N6c: Short Term/ Medium Term - State Govt</i>	-	-
<i>N6d: Short Term/ Medium Term - Banks & FIs</i>	-	-
N6: Non-Capex Borrowings	-	-
<i>N7a: Short Term Borrowings/ from Banks/ FIs</i>	-	-
<i>N7b: Cash Credit/ OD from Banks/ Fis</i>	-	-
N8: Payables for Purchase of Power	15226	12169
N9: Other Current Liabilities	16590	15289
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	53331	53663
	Audited	
Table 5: Technical Details	2025-26	2024-25
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	-	-
<i>O1a: Hydel</i>	-	-



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<i>O1b: Thermal</i>	-	-
<i>O1c: Gas</i>	-	-
<i>O1d: Others</i>	-	-
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	-	-
<i>O2a: Hydel</i>	-	-
<i>O2b: Thermal</i>	-	-
<i>O2c: Gas</i>	-	-
<i>O2d: Others</i>	-	-
O3: Total Auxiliary Consumption (MU) (Year Ended)	-	-
O4 : Gross Power Purchase (MU) (Year Ended)	36175	36302
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	36175	36302
O6: Transmission Losses (MU)(Interstate & Intrastate)		
O7: Gross Energy sold (MU)	30650	30507
<i>O7a: Energy Sold to own consumers</i>	30650	30411
<i>O7b: Bulk Sale to Distribution Franchisee</i>	-	-
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-	96
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	36175	36302
Net Energy Sold (MU) (O9 = O7 - O7c)	30650	30507
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	20831	21304
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	37549	33718
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	39710	37219
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	18010	18008
Billing Efficiency (%) (O14 = O9/O8*100)	84.73	84.04
Collection Efficiency (%) (O15 = O13/O10*100)	86.46	84.53
Energy Realised (MU) (O15a = O15*O9)	26499	25787
AT&C Loss (%) (O16 = 100 - O14*O15/100)	26.75	28.97

Table 6: Key Parameters	Audited	
	2025-26	2024-25
ACS (Rs./kWh) (P1 = I*10/O5)	8.72	8.33
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	7.48	7.05
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	1.24	1.28
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	7.48	7.05
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	1.24	1.28
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	7.48	7.05
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	1.24	1.28
Receivables (Days) (P8 = 365*M5/A)	474	498



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Payables (Days) ($P9 = 365 \times N8/G$)	255	240
Total Borrowings ($P10 = N6 + N8 + N9$)	31816	27458
	Audited	
Table 7: Consumer Category wise Details of Sale (MU)	2025-26	2024-25
Q1: Domestic	18631	17684
Q2: Commercial	3661	3632
Q3: Agricultural	2447	3311
Q4: Industrial	3285	3124
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	2558	2660
Q6: Others	85	-
Railways	-	-
Bulk Supply	-	-
Miscellaneous	85	-
Distribution Franchisee	-	-
Interstate/ Trading/ UI	-	-
Gross Energy Sold ($Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6$)	30667	30507
	Audited	
Table 8: Consumer Category-wise Details of Sale (Rs. Cr.)	2025-26	2024-25
Q1: Domestic	7735	6931
Q2: Commercial	2908	2880
Q3: Agricultural	788	2309
Q4: Industrial	2793	1225
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	2105	2241
Q6: Others	208	462
Railways	-	-
Bulk Supply	-	-
Miscellaneous	208	386
Distribution Franchisee	-	-
Interstate/ Trading/ UI	-	77
Gross Energy Sold ($Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6$)	16536	16048



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Madhvanchal Vidyut Vitran Nigam Limited		(₹ in Crores)	
Profit & Loss		Audited	
Table 1: Revenue Details		2025-26	2024-25
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)		14750	14453
A1: Revenue from Sale of Power		14696	14400
A2: Fixed Charges/Recovery from theft etc.		-	-
A3: Revenue from Distribution Franchisee		-	-
A4: Revenue from Inter-state sale and Trading		-	-
A5: Revenue from Open Access and Wheeling		54	53
A6: Any other Operating Revenue		-	-
Revenue - Subsidies and Grants (B = B1+B2+B3)		7100	5363
B1: Tariff Subsidy Booked		3692	4353
B2: Revenue Grant under UDAY		-	-
B3: Other Subsidies and Grants		3408	1010
Other Income (C = C1+C2+C3)		889	1136
C1: Income booked against deferred revenue		-	-
C2: Misc Non-tariff income from consumers (including DPS)		419	471
C3: Other Non-operating Income		470	664
Total Revenue on subsidy booked basis (D = A + B + C)		22740	20951
Tariff Subsidy Received (E)		3692	4353
Total Revenue on subsidy received basis (F = D - B1 + E)		22740	20951
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)		No	No
		Audited	
Table 2: Expenditure Details		2025-26	2024-25
Cost of Power (G = G1 + G2+ G3)		18696	17754
G1: Generation Cost (Only for GEDCOS)		-	-
G2: Purchase of Power		17503	16949
G3: Transmission Charges		1193	805
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)		6171	7018
H1: Repairs & Maintenance		849	670
H2: Employee Cost		362	842
H3: Admn & General Expenses		547	727
H4: Depreciation		1308	1217
H5: Total Interest Cost		1488	1613
H6: Other expenses		1616	1915
H7: Exceptional Items		-	34
Total Expenses (I = G + H)		24867	24772
Profit before tax (J = D - I)		(2127)	(3821)



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	K1: Income Tax	-	-
	K2: Deferred Tax	-	-
Balance Sheet			
Table 3: Total Assets	As on 31st Mar	As on 31st Mar	
M1: Net Tangible Assets & CWIP	22675	20886	
M2: Other Non-Current Assets	329	469	
M3: Net Trade Receivables	15848	16519	
M3a: Gross Trade Receivable Govt. Dept.	4377	3896	
M3b: Gross Trade Receivable Other-than Govt. Dept.	25974	25965	
M3c: Provision for bad debts	14504	13342	
M4: Subsidy Receivable	140	112	
M5: Other Current Assets	3882	4369	
Total Assets (M = M1 + M2 + M3 + M4 + M5)	42874	42356	
	2025-26	2024-25	
Table 4: Total Equity and Liabilities	As on 31st Mar	As on 31st Mar	
N1: Share Capital & General Reserves	31872	29507	
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	-27714	-25587	
N3: Government Grants for Capital Assets	5238	4469	
N4: Non-current liabilities	1772	1712	
N5: Capex Borrowings	13123	14436	
N5a: Long Term Loans - State Govt	0	0	
N5b: Long Term Loans - Banks & FIs	7715	9606	
N5c: Short Term/ Medium Term - State Govt	0	0	
N5d: Short Term/ Medium Term - Banks & FIs	5408	4830	
N6: Non-Capex Borrowings	0	0	
N6a: Short Term Borrowings/ from Banks/ FIs	0	0	
N6b: Cash Credit/ OD from Banks/ FIs	0	0	
N7: Payables for Purchase of Power	10449	9645	
N8: Other Current Liabilities	8134	8173	
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8)	42874	42356	
	Audited		
Table 5: Technical Details	2025-26	2024-25	
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	-	-	
O1a: Hydel	-	-	
O1b: Thermal	-	-	
O1c: Gas	-	-	
O1d: Others	-	-	



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O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	-	-
<i>O2a: Hydel</i>	-	-
<i>O2b: Thermal</i>	-	-
<i>O2c: Gas</i>	-	-
<i>O2d: Others</i>	-	-
O3: Total Auxiliary Consumption (MU) (Year Ended)	-	-
O4 : Gross Power Purchase (MU) (Year Ended)	31368	31722
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	31368	31722
O6: Transmission Losses (MU)(Interstate & Intrastate)	0	0
O7: Gross Energy sold (MU)	27266	27411
<i>O7a: Energy Sold to own consumers</i>	27266	27411
<i>O7b: Bulk Sale to Distribution Franchisee</i>	-	-
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	31368	31722
Net Energy Sold (MU) (O9 = O7 - O7c)	27266	27411
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	18357	18753
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	26437	25546
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	26998	26437
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	17796	17862
Billing Efficiency (%) (O14 = O9/O8*100)	86.92	86.41
Collection Efficiency (%) (O15 = O13/O10*100)	96.94	95.25
Energy Realised (MU) (O15a = O15*O9)	26433	26109
AT&C Loss (%) (O16 = 100 - O14*O15/100)	15.73	17.69

Table 6: Key Parameters	Audited	
	2025-26	2024-25
ACS (Rs./kWh) (P1 = I*10/O5)	7.93	7.81
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	7.25	6.60
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	0.68	1.21
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	7.25	6.60
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	0.68	1.21
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B2-C1)*10/O5)	7.25	6.60
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	0.68	1.21
Receivables (Days) (P8 = 365*M3/A)	392	417
Payables (Days) (P9 = 365*N7/G)	204	198
Total Borrowings (P10 = N5 + N6)	13123	14436



Table 7: Consumer Category wise Details of Sale (MU)	Audited	
	2025-26	2024-25
Q1: Domestic	15560	15188
Q2: Commercial	4074	4007
Q3: Agricultural	2925	3173
Q4: Industrial	2890	3009
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	1712	1916
Q6: Others	106	118
<i>Railways</i>	8	16
<i>Bulk Supply</i>	-	-
<i>Miscellaneous</i>	98	101
<i>Distribution Franchisee</i>	-	-
<i>Interstate/ Trading/ UI</i>	-	0
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	27266	27411
Table 8: Consumer Category-wise Details of Sale (Rs. Cr.)	Audited	
	2025-26	2024-25
Q1: Domestic	7295	6718
Q2: Commercial	4006	3964
Q3: Agricultural	317	299
Q4: Industrial	2106	2348
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	860	937
Q6: Others	112	133
<i>Railways</i>	6	15
<i>Bulk Supply</i>	-	-
<i>Miscellaneous</i>	106	118
<i>Distribution Franchisee</i>	-	-
<i>Interstate/ Trading/ UI</i>	-	-
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	14696	14399



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Dakshinanchal Vidyut Vitran Nigam Limited		(₹ in Crores)	
Profit & Loss		Audited	
Table 1: Revenue Details		2025-26	2024-25
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)		13511	13565
A1: Revenue from Sale of Power		12302	12407
A2: Fixed Charges/Recovery from theft etc.		-	-
A3: Revenue from Distribution Franchisee		1138	1081
A4: Revenue from Inter-state sale and Trading		-	-
A5: Revenue from Open Access and Wheeling		71	77
A6: Any other Operating Revenue		-	-
Revenue - Subsidies and Grants (B = B1+B2+B3)		7742	7135
B1: Tariff Subsidy Booked		4161	4680
B2: Revenue Grant under UDAY		-	-
B3: Other Subsidies and Grants		3581	2454
Other Income (C = C1+C2+C3)		1061	977
C1: Income booked against deferred revenue		-	-
C2: Misc Non-tariff income from consumers (including DPS)		594	220
C3: Other Non-operating income		468	756
Total Revenue on subsidy booked basis (D = A + B + C)		22314	21676
Tariff Subsidy Received (E)		4161	4680
Total Revenue on subsidy received basis (F = D - B1 + E)		22314	21676
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)		-	-
Table 2: Expenditure Details		2025-26	2024-25
Cost of Power (G = G1 + G2+ G3)		17896	17371
G1: Generation Cost (Only for GEDCOS)		-	-
G2: Purchase of Power		16837	16560
G3: Transmission Charges		1060	811
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)		5916	8487
H1: Repairs & Maintenance		594	627
H2: Employee Cost		552	518
H3: Admn & General Expenses		531	775
H4: Depreciation		1224	1030
H5: Total Interest Cost		1668	1835
H6: Other expenses		1326	3682
H7: Exceptional Items		22	21
Total Expenses (I = G + H)		23813	25858



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Profit before tax (J = D - I)	(1499)	(4182)
K1: Income Tax	-	-
K2: Deferred Tax	-	-
Profit after tax (L = J - K1 - K2)	(1499)	(4182)
Balance Sheet	DVVNL	
Table 3: Total Assets	2025-26	2024-25
	As on 31st Mar	As on 31st Mar
M1: Net Tangible Assets & CWIP	21207	20400
M2: Other Non-Current Assets	767	1080
M3: Net Trade Receivables	11725	12005
M3a: Gross Trade Receivable Govt. Dept.	4684	5398
M3b: Gross Trade Receivable Other-than Govt. Dept.	21152	19690
M3c: Provision for bad debts	14111	13084
M4: Subsidy Receivable		
M5: Other Current Assets	2811	1829
Total Assets (M = M1 + M2 + M3 + M4 + M5)	36510	35314
Table 4: Total Equity and Liabilities	2025-26	2024-25
	As on 31st Mar	As on 31st Mar
N1: Share Capital & General Reserves	31937	29950
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	(36331)	(34847)
N3: Government Grants for Capital Assets	1914	1985
N4: Non-current liabilities	4887	4825
N5: Capex Borrowings	14612	16412
N6a: Long Term Loans - State Govt		
N6b: Long Term Loans - Banks & FIs	14612	16412
N6c: Short Term/ Medium Term - State Govt	-	-
N6d: Short Term/ Medium Term - Banks & FIs	-	-
N6: Non-Capex Borrowings	-	-
N7a: Short Term Borrowings/ from Banks/ FIs	-	-
N7b: Cash Credit/ OD from Banks/ FIs	-	-
N8: Payables for Purchase of Power	12904	10864
N9: Other Current Liabilities	6588	6124
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	36,510	35,314
	Audited	
Table 5: Technical Details	2025-26	2024-25
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	-	-



<i>O1a: Hydel</i>	-	-
<i>O1b: Thermal</i>	-	-
<i>O1c: Gas</i>	-	-
<i>O1d: Others</i>	-	-
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	-	-
<i>O2a: Hydel</i>	-	-
<i>O2b: Thermal</i>	-	-
<i>O2c: Gas</i>	-	-
<i>O2d: Others</i>	-	-
O3: Total Auxiliary Consumption (MU) (Year Ended)	-	-
O4 : Gross Power Purchase (MU) (Year Ended)	30823	32143
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	30823	32143
O6: Transmission Losses (MU)(Interstate & Intrastate)	-	-
O7: Gross Energy sold (MU)	26268	27152
<i>O7a: Energy Sold to own consumers</i>	23767	24670
<i>O7b: Bulk Sale to Distribution Franchisee</i>	2502	2482
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	30823	32143
Net Energy Sold (MU) (O9 = O7 - O7c)	26268	27152
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	17601	18168
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	22084	21189
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	23074	22084
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	16612	17273
Billing Efficiency (%) (O14 = O9/O8*100)	85.22	84.471
Collection Efficiency (%) (O15 = O13/O10*100)	94.38	95.074
Energy Realised (MU) (O15a = O15*O9)	24681	25718
AT&C Loss (%) (O16 = 100 - O14*O15/100)	19.57	19.69

Table 6: Key Parameters	Audited	
	2025-26	2024-25
ACS (Rs./kWh) (P1 = I*10/O5)	7.73	8.04
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	7.24	6.74
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	0.49	1.30
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	7.24	6.74
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	0.49	1.30
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	7.24	6.74
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	0.49	1.30



Receivables (Days) (P8 = 365*M5/A)	317	323
Payables (Days) (P9 = 365*N10/G)	263	228
Total Borrowings (P10 = N6 + N8 + N9)	27516	27276

Table 7: Consumer Category wise Details of Sale (MU)	Audited	
	2025-26	2024-25
Q1: Domestic	10390	9804
Q2: Commercial	2057	1978
Q3: Agricultural	5246	7079
Q4: Industrial	4319	4196
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	1726	1590
Q6: Others	2531	2505
<i>Railways</i>	11	11
<i>Bulk Supply</i>	-	-
<i>Miscellaneous</i>	19	13
<i>Distribution Franchisee</i>	2502	2482
<i>Interstate/ Trading/ UI</i>	-	-
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	26268	27152

Table 8: Consumer Category-wise Details of Sale (Rs. Cr.)	Audited	
	2025-26	2024-25
Q1: Domestic	5052	4685
Q2: Commercial	1767	1775
Q3: Agricultural	431	939
Q4: Industrial	3671	3669
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	1358	1318
Q6: Others	1161	1103
<i>Railways</i>	9	9
<i>Bulk Supply</i>	-	-
<i>Miscellaneous</i>	13	13
<i>Distribution Franchisee</i>	1138	1081
<i>Interstate/ Trading/ UI</i>	-	-
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	13440	13488



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Pashchimanchal Vidvut Vitran Nigam Limited		(₹ in Crores)	
Profit & Loss		Audited	
Table 1: Revenue Details		2025-26	2024-25
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)		23629.59	23428.61
<i>A1: Revenue from Sale of Power</i>		23629.59	23428.61
<i>A2: Fixed Charges/Recovery from theft etc.</i>		-	-
<i>A3: Revenue from Distribution Franchisee</i>		-	-
<i>A4: Revenue from Inter-state sale and Trading</i>		-	-
<i>A5: Revenue from Open Access and Wheeling</i>		-	-
<i>A6: Any other Operating Revenue</i>		-	-
Revenue - Subsidies and Grants (B = B1+B2+B3)		5893.19	5451.36
<i>B1: Tariff Subsidy Booked</i>		4946.59	5451.36
<i>B2: Revenue Grant under UDAY</i>		-	-
<i>B3: Other Subsidies and Grants</i>		946.6	-
Other Income (C = C1+C2+C3)		546.86	979.18
<i>C1: Income booked against deferred revenue</i>		-	-
<i>C2: Misc Non-tariff income from consumers (including DPS)</i>		7.77	67.13
<i>C3: Other Non-operating income</i>		539.09	912.05
Total Revenue on subsidy booked basis (D = A + B + C)		30069.64	29859.15
Tariff Subsidy Received (E)		4946.59	5451.36
Total Revenue on subsidy received basis (F = D - B1 + E)		30069.64	29859.15
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)			
		Audited	
Table 2: Expenditure Details		2025-26	2024-25
Cost of Power (G = G1 + G2+ G3)		25455.61	24645.04
<i>G1: Generation Cost (Only for GEDCOS)</i>		-	-
<i>G2: Purchase of Power</i>		24094.76	23556.67
<i>G3: Transmission Charges</i>		1360.85	1088.37
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)		4376.87	3966.7
<i>H1: Repairs & Maintenance</i>		640.47	523.64
<i>H2: Employee Cost</i>		629.54	634.16
<i>H3: Admn & General Expenses</i>		477.48	683.27
<i>H4: Depreciation</i>		1309.19	1202.55
<i>H5: Total Interest Cost</i>		847.37	869.47
<i>H6: Other expenses</i>		444.13	26.82
<i>H7: Exceptional Items</i>		28.69	26.79
Total Expenses (I = G + H)		29832.48	28611.74



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Profit before tax (J = D - I)	237.16	1247.41
K1: Income Tax	-	-
K2: Deferred Tax	-	-
Profit after tax (L = J - K1 - K2)	237.16	1247.41
Balance Sheet	2025-26	2024-25
Table 3: Total Assets	As on 31st Mar	As on 31st Mar
M1: Net Tangible Assets & CWIP	19926.3	19041.02
M2: Other Non-Current Assets	3018.82	4339.88
M3: Net Trade Receivables	10369.29	10885.05
M3a: Gross Trade Receivable Govt. Dept.	1944.96	1832.15
M3b: Gross Trade Receivable Other-than Govt. Dept.	12877.7	13264.6
M3c: Provision for bad debts	4453.37	4211.7
M4: Subsidy Receivable	-	-
M5: Other Current Assets	12412.46	9910.89
Total Assets (M = M1 + M2 + M3 + M4 + M5)	45726.87	44176.84
Table 4: Total Equity and Liabilities	2025-26	2024-25
	As on 31st Mar	As on 31st Mar
N1: Share Capital & General Reserves	26538.22	24653.84
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	(8545.10)	(8782.26)
N3: Government Grants for Capital Assets	7504.58	7428.51
N4: Non-current liabilities	2750.61	2734.2
N5: Capex Borrowings	5199.22	6615.26
N6a: Long Term Loans - State Govt	-	-
N6b: Long Term Loans - Banks & FIs	3742.57	5094.7
N6c: Short Term/ Medium Term - State Govt	-	-
N6d: Short Term/ Medium Term - Banks & FIs	1456.65	1520.56
N6: Non-Capex Borrowings	-	-
N7a: Short Term Borrowings/ from Banks/ FIs	-	-
N7b: Cash Credit/ OD from Banks/ FIs	-	-
N8: Payables for Purchase of Power	1302.86	1368.99
N9: Other Current Liabilities	10976.48	10158.3
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	45726.87	44176.84
Table 5: Technical Details	Audited	
	2025-26	2024-25
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	-	-
O1a: Hydel	-	-
O1b: Thermal	-	-



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	<i>O1c: Gas</i>	-	-
	<i>O1d: Others</i>	-	-
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)		-	-
	<i>O2a: Hydel</i>	-	-
	<i>O2b: Thermal</i>	-	-
	<i>O2c: Gas</i>	-	-
	<i>O2d: Others</i>	-	-
O3: Total Auxiliary Consumption (MU) (Year Ended)		-	-
O4 : Gross Power Purchase (MU) (Year Ended)		41729.596	42913.41
Gross Input Energy (MU) (O5 = O2 - O3 + O4)		41729.596	42913.41
O6: Transmission Losses (MU)(Interstate & Intrastate)		-	-
O7: Gross Energy sold (MU)		37403.977	38116.071
	<i>O7a: Energy Sold to own consumers</i>	37403.977	38116.071
	<i>O7b: Bulk Sale to Distribution Franchisee</i>	-	-
	<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)		41729.596	42913.41
Net Energy Sold (MU) (O9 = O7 - O7c)		37403.977	38116.071
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)		28576.18	28879.97
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)		13694.11	13506.37
O12: Adjusted Gross Closing Trade Receivables (Rs crore)		13684.28	13694.11
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)		28586.01	28692.23
Billing Efficiency (%) (O14 = O9/O8*100)		89.63	88.82
Collection Efficiency (%) (O15 = O13/O10*100)		100.03	99.35
Energy Realised (MU) (O15a = O15*O9)		37416.84	37868.29
AT&C Loss (%) (O16 = 100 - O14*O15/100)		10.33	11.76
Audited			
Table 6: Key Parameters	2025-26	2024-25	
ACS (Rs./kWh) (P1 = I*10/O5)	7.15	6.67	
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	7.21	6.96	
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	(0.06)	(0.29)	
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	7.21	6.96	
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	(0.06)	(0.29)	
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	7.21	6.96	
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	(0.06)	(0.29)	
Receivables (Days) (P8 = 365*M3/A)	160	170	
Payables (Days) (P9 = 365*N8/G)	19	20	



Total Borrowings (P10 = N6 + N8 + N9)	12279.34	11527.29
	Audited	
Table 7: Consumer Category wise Details of Sale (MU)	2025-26	2024-25
Q1: Domestic	15997.627	15872.262
Q2: Commercial	2699.491	2576.242
Q3: Agricultural	6657.358	7709.53
Q4: Industrial	8040.297	7956.341
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	848.89	931.728
Q6: Others	3160.313	3069.968
<i>Railways</i>	172.927	126.965
<i>Bulk Supply</i>	-	-
<i>Miscellaneous</i>	2987.386	2943.003
<i>Distribution Franchisee</i>	-	-
<i>Interstate/ Trading/ UI</i>	-	-
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	37403.976	38116.071
	Audited	
Table 8: Consumer Category-wise Details of Sale (Rs. Cr.)	2025-26	2024-25
Q1: Domestic	9371.56	9032.93
Q2: Commercial	2498.04	2505.72
Q3: Agricultural	517.12	475.21
Q4: Industrial	6493.71	6489.25
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	759.77	843.41
Q6: Others	3989.39	4082.09
<i>Railways</i>	152.7	113.95
<i>Bulk Supply</i>	-	-
<i>Miscellaneous</i>	3836.69	3968.14
<i>Distribution Franchisee</i>	-	-
<i>Interstate/ Trading/ UI</i>	-	-
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	23629.59	23428.61



Kanpur Electricity Supply Company Limited		(₹ in Crores)	
Profit & Loss		Audited	
Table 1: Revenue Details		2025-26	2024-25
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)		2,805.10	3,325.81
<i>A1: Revenue from Sale of Power</i>		2,805.10	3,325.81
<i>A2: Fixed Charges/Recovery from theft etc.</i>		-	-
<i>A3: Revenue from Distribution Franchisee</i>		-	-
<i>A4: Revenue from Inter-state sale and Trading</i>		-	-
<i>A5: Revenue from Open Access and Wheeling</i>		-	-
<i>A6: Any other Operating Revenue</i>		-	-
Revenue - Subsidies and Grants (B = B1+B2+B3)		210.91	(79.88)
<i>B1: Tariff Subsidy Booked</i>		-	-
<i>B2: Revenue Grant under UDAY</i>		-	-
<i>B3: Other Subsidies and Grants</i>		210.91	(79.88)
Other Income (C = C1+C2+C3)		122.23	135.01
<i>C1: Income booked against deferred revenue</i>		-	-
<i>C2: Misc Non-tariff income from consumers (including DPS)</i>		-	-
<i>C3: Other Non-operating income</i>		122.23	135.01
Total Revenue on subsidy booked basis (D = A + B + C)		3138.24	3380.94
Tariff Subsidy Received (E)		-	-
Total Revenue on subsidy received basis (F = D - B1 + E)		3138.24	3380.94
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)		-	-
		Audited	
Table 2: Expenditure Details		2025-26	2024-25
Cost of Power (G = G1 + G2+ G3)		2750.62	2705.44
<i>G1: Generation Cost (Only for GEDCOS)</i>		-	-
<i>G2: Purchase of Power</i>		2584.69	2589.41
<i>G3: Transmission Charges</i>		165.93	116.03
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)		587.42	1173.38
<i>H1: Repairs & Maintenance</i>		55.94	61.45
<i>H2: Employee Cost</i>		90.53	144.59
<i>H3: Admn & General Expenses</i>		119.44	117.77
<i>H4: Depreciation</i>		81.58	80.29
<i>H5: Total Interest Cost</i>		227.48	253.53
<i>H6: Other expenses</i>		4.5	508.32
<i>H7: Exceptional Items</i>		7.95	7.43
Total Expenses (I = G + H)		3338.04	3878.82



Profit before tax (J = D - I)	(199.80)	(497.88)
<i>K1: Income Tax</i>	-	-
<i>K2: Deferred Tax</i>	-	-
Profit after tax (L = J - K1 - K2)	(199.80)	(497.88)
Balance Sheet	2025-26	2024-25
Table 3: Total Assets	As on 31st Mar	As on 31st Mar
M1: Net Tangible Assets & CWIP	1749.5	1495.86
M2: Other Non-Current Assets	14.58	14.58
M3: Net Trade Receivables	1902.75	1959.46
<i>M3a: Gross Trade Receivable Govt. Dept.</i>	-	-
<i>M3b: Gross Trade Receivable Other-than Govt. Dept.</i>	3877.08	3933.79
<i>M3c: Provision for bad debts</i>	1974.33	1974.33
M4: Subsidy Receivable	254.18	316.09
M5: Other Current Assets	617.32	518.01
Total Assets (M = M1 + M2 + M3 + M4 + M5)	4538.33	4304.00
Table 4: Total Equity and Liabilities	2025-26	2024-25
	As on 31st Mar	As on 31st Mar
N1: Share Capital & General Reserves	4083.04	3610.45
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	(5428.99)	(5231.69)
N3: Government Grants for Capital Assets	-	-
N4: Non-current liabilities	335.1	319.64
N5: Capex Borrowings	1993.81	2245.14
<i>N5a: Long Term Loans - State Govt</i>	-	-
<i>N5b: Long Term Loans - Banks & FIs</i>	1148.98	1492.79
<i>N5c: Short Term/ Medium Term - State Govt</i>	-	-
<i>N5d: Short Term/ Medium Term - Banks & FIs</i>	844.83	752.35
N6: Non-Capex Borrowings	-	-
<i>N7a: Short Term Borrowings/ from Banks/ FIs</i>	-	-
<i>N7b: Cash Credit/ OD from Banks/ FIs</i>	-	-
N8: Payables for Purchase of Power	1340.95	1265.41
N9: Other Current Liabilities	2214.42	2095.05
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	4538.33	4304.00
	Audited	
Table 5: Technical Details	2025-26	2024-25
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	-	-
<i>O1a: Hydel</i>	-	-



	<i>O1b: Thermal</i>	-	-
	<i>O1c: Gas</i>	-	-
	<i>O1d: Others</i>	-	-
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)		-	-
	<i>O2a: Hydel</i>	-	-
	<i>O2b: Thermal</i>	-	-
	<i>O2c: Gas</i>	-	-
	<i>O2d: Others</i>	-	-
O3: Total Auxiliary Consumption (MU) (Year Ended)		-	-
O4 : Gross Power Purchase (MU) (Year Ended)		4061.606	4569.223
Gross Input Energy (MU) (O5 = O2 - O3 + O4)		4061.606	4569.223
O6: Transmission Losses (MU)(Interstate & Intrastate)		-	-
O7: Gross Energy sold (MU)		3754.233	4218.145
	<i>O7a: Energy Sold to own consumers</i>	3754.233	4218.145
	<i>O7b: Bulk Sale to Distribution Franchisee</i>	-	-
	<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)		4061.606	4569.223
Net Energy Sold (MU) (O9 = O7 - O7c)		3754.233	4218.145
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)		2805.1	3325.81
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)		3815.3	3577.38
O12: Adjusted Gross Closing Trade Receivables (Rs crore)		3705.06	3815.3
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)		2915.34	3087.89
Billing Efficiency (%) (O14 = O9/O8*100)		92.43	92.32
Collection Efficiency (%) (O15 = O13/O10*100)		103.93	92.85
Energy Realised (MU) (O15a = O15*O9)		3901.77	3916.39
AT&C Loss (%) (O16 = 100 - O14*O15/100)		7.57	14.29

Table 6: Key Parameters	Audited	
	2025-26	2024-25
ACS (Rs./kWh) (P1 = I*10/O5)	8.22	8.49
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	7.73	7.4
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	0.49	1.09
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	7.73	7.4
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	0.49	1.09
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	7.73	7.4
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	0.49	1.09
Sale of Power as per (A)	2805.1	3325.81



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Add: ED on sale of Power	178.05	192.77
Gross Sale of Power With ED	2983.15	3518.58
Receivables (Days) (P8 = 365*M3/A)	233	203
Payables (Days) (P9 = 365*N10/G)	178	171
Total Borrowings (P10 = N5)	1993.81	2245.14
	Audited	
Table 7: Consumer Category wise Details of Sale (MU)	2025-26	2024-25
Q1: Domestic	2068.996	2031.77
Q2: Commercial	398.138	405.805
Q3: Agricultural	0.112	0
Q4: Industrial	794.688	1188.2
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	153.822	150.85
Q6: Others	263.339	385.551
<i>Railways</i>	-	-
<i>Bulk Supply</i>	-	-
<i>Miscellaneous</i>	-	3.59
<i>Distribution Franchisee</i>	75.138	52.379
<i>Interstate/ Trading/ UI</i>	-	-
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	3754.233	4218.145
	Audited	
Table 8: Consumer Category-wise Details of Sale (Rs. Cr.)	2025-26	2024-25
Q1: Domestic	1233.86	1387.95
Q2: Commercial	428.11	403.34
Q3: Agricultural	-	-
Q4: Industrial	912.49	985.63
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	144.18	143.39
Q6: Others	47.31	351.04
<i>Railways</i>	-	-
<i>Bulk Supply</i>	-	-
<i>Miscellaneous</i>	-	-
<i>Distribution Franchisee</i>	39.15	54.462
<i>Interstate/ Trading/ UI</i>	-	-
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	2805.1	3325.812
	Audited	
Table 9: Power Purchase Details	2025-26	2024-25
	in Mus	in Mus



Power Purchase through Long term PPA	-	-
Own Generation for GEDCOs	-	-
Power Purchase (Short term & Medium Term)	4061.606	4569.223
Total Power Purchase	4061.606	4569.223



Annexure 02 for Notes to Accounts: Additional Disclosures Statement

UPPCL(Standalone)

- Additional relevant disclosures as required under *Electricity Distribution (Accounts and Additional Disclosure) Rules, 2024*:

a) Gross Trade Receivables:

Particulars	As at 31 st March, 2026 (current year)			As at 31 st March, 2025 (previous year)		
	Current	Non-current	Total	Current	Non-current	Total
For sale of power to own consumers (LT, HT and EHT)						
For sale to distribution franchisee						
For sale of power to others (such as inter-State sale/energy traded/UI/DSM/inter DISCOM sale, etc.) *	36,724.14		36,724.14	30,958.52		30,958.52
Electricity duty/ other taxes						
Late payment surcharge						
Others						
Total	36,724.14		36,724.14	30,958.52		30,958.52

*The above figure excludes unallocated revenue amounting to ₹ (641.79) crore as on 31.03.2026 (as on 31.03.2025 ₹ (403.08) crore).

b) Gross Trade Receivables (consumer category wise for sale of energy):

Particulars	As at 31 st March, 2026 (current year)				As on 31 st , March 2025 (previous year)			
	Opening balance	Revenue billed	Revenue received*	Closing balance	Opening balance	Revenue billed	Revenue received	Closing balance
Bulk supply	30,958.52	81,551.62	75,786.00	36,724.14	27,771.88	77,690.22	74,503.58	30,958.52
Distribution franchisee								
Inter-State/trading/UI/DSM								
Miscellaneous								
Total	30,958.52	81,551.62	75,786.00	36,724.14	27,771.88	77,690.22	74,503.58	30,958.52

#The above figure excludes unallocated revenue amounting to ₹ (641.79) crore as on 31.03.2026 (as on 31.03.2025 ₹ (403.08) crore).

*Trade receivables of ₹ 80.90 Crore related to extra state consumers has been written off during the FY 2025-26 and the same is included in revenue received in order to match the closing balance of Trade receivables.



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c) Details of Trade Payables

Particulars	As at 31 st March, 2026				As at 31 st March, 2025				(₹ crore)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Opening balance	Addition during the year	Paid during the year	Closing balance	Opening balance	Addition during the year	Paid during the year	Closing balance
Power purchase									
State's own generation		8,048.61	18,715.04	18,562.17	8,201.48	8,640.28	16,215.91	16,807.58	8,048.61
State IPP		3,061.34	24,424.00	24,175.64	3,309.70	3,545.71	20,052.52	20,536.89	3,061.34
IPP ISGS		2,511.36	8,726.51	9,040.43	2,197.44	2,666.79	9,141.67	9,297.10	2,511.36
CPSE State		664.40	5,326.23	4,734.28	1,256.35	109.80	1,159.58	604.98	664.40
CPSE ISGS		3,253.39	17,763.73	18,341.01	2,676.11	2,673.61	15,870.95	15,291.17	3,253.39
Bilateral		66.47	1,007.81	1,015.65	58.63	109.03	813.85	856.41	66.47
Exchange		0.00	(869.02)	(1,009.18)	140.16	0.00	0.00	0.00	0.00
Transmission charges									
State's own transmission company		992.49	249.49	36.14	1,205.84	748.31	721.98	477.80	992.49
State independent transmission projects		186.08	1,425.60	1,321.61	290.07	323.08	1,178.52	1,315.52	186.08
Inter-State independent transmission projects		0.00		0.00	0.00	0.00	0.00	0.00	0.00
CPSE transmission company		87.97	4,704.80	4,107.40	775.37	241.33	4,113.06	4,266.42	87.97
Others		80.98	8.85	(0.13)	89.96	403.77	13.59	336.38	80.98
Total		18,953.09	81,573.04	80,325.02	20,201.11	19,461.71	69,281.63	69,790.25	18,953.09



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d) Details of Borrowings

Particulars		As at 31 st March, 2026				As at 31 st March, 2025				(₹ crore)	
		Opening balance (2)	Additions (3)	Due for payment (4)	Repayments (5)	Closing balance (6) = (2) + (3) - (5)	Opening balance (7)	Additions (8)	Due for payment (9)	Repayments (10)	Closing balance (11) = (7) + (8) - (10)
Borrowings											
(a)	Long term loans – Unsecured										
	(i) REC	12,416.12	0.00	2,348.05	2,348.05	10068.07	14,718.82	0.00	2,302.70	2,302.70	12,416.12
	(ii) PFC	12,633.66	0.00	3122.59	3122.59	9511.07	15,769.01	0.00	3,135.35	3,135.35	12,633.66
	(iii) HUDCO	500.00	500.00	250.07	250.07	749.93	0.00	500.00	0.00	0.00	500.00
	(iv) Canara Bank	0.00	1500.00	225.02	225.02	1274.98	0.00	0.00	0.00	0.00	0.00
	(v) IOB	0.00	400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00
(b)	Short term loans – Unsecured										
	(i) PFC	4,703.02	7625.64	6329.38	6329.38	5999.28	2,752.07	6,069.07	4,118.12	4,118.12	4,703.02
	(ii) REC	4,167.82	8340.85	7338.12	7338.12	5170.55	2,151.84	5,805.57	3,789.59	3,789.59	4,167.82
	Total Loans (A)	34,420.62	18,366.49	19,613.23	19,613.23	33173.88	35,391.74	12374.64	13,345.76	13,345.76	34,420.62
(c) Bonds											
Secured Bonds											
	(i) 6510.00 cr. @ 8.97%	1,860.00	0.00	930.00	930.00	930.00	2,790.00	0.00	930.00	930.00	1,860.00
	(ii) 3489.50 cr. @ 8.48%	997.01	0.00	498.51	498.51	498.50	1,495.50	0.00	498.49	498.49	997.01
	(iii) 3498.20 cr. @ 9.75%	1,455.30	0.00	529.20	529.20	926.10	1,984.50	0.00	529.20	529.20	1,455.30
	(iv) 3491.00 cr. @ 10.15%	1,938.00	0.00	646.00	646.00	1292.00	2,584.00	0.00	646.00	646.00	1,938.00
	(v) 3951.20 cr. @ 9.70%	3457.30	0.00	493.90	493.90	2963.40	3,951.20	0.00	493.90	493.90	3457.30
	(vi) 3488.00 cr. @ 9.95%	3052.00	0.00	436.00	436.00	2616.00	3,488.00	0.00	436.00	436.00	3052.00
Unsecured Bonds											
	(i) 5376.82 cr. @ 9.70%	3,494.94	0.00	537.68	537.68	2957.26	4,032.64	0.00	537.70	537.70	3,494.94
	(ii) 4699.98 cr. @ 9.70%	3,054.98	0.00	470.00	470.00	2584.98	3,524.98	0.00	470.00	470.00	3,054.98
	(iii) 299.49 cr. @ 9.70%	174.70	0.00	24.96	24.96	149.74	199.66	0.00	24.96	24.96	174.70
	Total borrowing: secured (B)	12,759.61	0.00	3,533.61	3,533.61	9226.00	16,293.20	0.00	3,533.59	3,533.59	12,759.61
	Total borrowing: unsecured (C)	6,724.62	0.00	1,032.64	1,032.64	5691.98	7,757.28	0.00	1,032.66	1,032.66	6,724.62
	Total borrowing (secured + unsecured) (A+B+C)	53,904.85	18,366.49	24,179.48	24,179.48	59,442.22	59,442.22	12,374.64	17,912.01	17,912.01	53,904.85

Note: In column (2), (6), (7) and (11) opening balance of borrowings in above table reflects total borrowings including current maturities of long-term borrowings.



e) Trade Payables (age-wise as on 31st March, 2026):

(₹ crore)

Particulars	Less than 1 Year 1 - 2 Years 2 - 3 Years	More than 3 Years	Total
Power purchase			
State's own generation	8,096.05	105.44	8,201.49
Independent Power Producers (IPP)- within the State	3,309.71	-	3,309.71
Independent Power Producers (IPP) inter-State generating station	1,709.55	487.88	2,197.43
Central Public Sector Enterprises (CPSE)- within the State	1,256.35	-	1,256.35
CPSE inter-State generating station	2,676.11	-	2,676.11
Bilateral	58.62	-	58.62
Exchange	140.16	-	140.16
Transmission Charges			
State's own transmission company	1,205.85	-	1,205.85
State independent transmission projects	290.06	-	290.06
Inter-State independent transmission projects	-	-	-
CPSE transmission company	775.37	-	775.37
Others	89.96	-	89.97
Total	19,607.79	593.32	20,201.11

f) Statement 2: Power purchase details:

Particulars	Unit	Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Long term power purchase							
Quantum	MU	1,26,328.08	13,552.11	10,031.29	2,216.99	2157.44	1,54,285.91
Fixed charges	Rs. Cr	25,098.83	2,089.21	-	-	350.66	27,538.70
Energy charges	Rs. Cr	36,682.14	2,357.53	3,320.47	788.97	1,215.70	44,364.81
Other charges	Rs. Cr	2,715.50	716.41	97.60	277.25	(372.56)	3,434.20
Total power purchase cost	Rs. Cr	64,496.47	5,163.15	3,418.07	1,066.22	1,193.80	75,337.71
Late Payment Surcharge	Rs. Cr	-	17.66	2.34	-	-	20.00
Long term power purchase cost including LPS	Rs. Cr	64,496.47	5,180.81	3,420.41	1,066.22	1,193.80	75,357.71
Medium term power purchase							
Quantum	MU						
Fixed Charges	Rs. Cr						
Energy Charges	Rs. Cr						
Total power purchase cost	Rs. Cr			N.A.			
Late Payment Surcharge	Rs. Cr						
Medium term power purchase cost including LPS	Rs. Cr						
Short term power purchase							
Quantum - bilateral	MU					1,118.21	1,118.21
Power purchase cost - bilateral	Rs. Cr					1,046.93	1,046.93
Quantum - exchange	MU					(4,238.00)	(4,238.00)
Power purchase cost - exchange	Rs. Cr					(967.46)	(967.46)
Total power purchase cost	Rs. Cr					79.47	79.47



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Gross input energy	MU	1,51,166.12
Energy sold outside SE's periphery	MU	NA
Inter-State transmission losses	MU	
Intra State transmission losses	MU	7034.62
Energy available at SE's periphery	MU	1,44,131.50
Energy sold within SE's periphery	MU	NA
Distribution loss	MU	NA
Billing efficiency	%	NA
Total power purchase cost	Rs. Cr	75,437.18
Central Transmission Utility (CTU) & Regional Load Despatch Centre (RLDC) charges	Rs. Cr	4,127.56
State Transmission Utility (STU) & State Load Despatch Centre (SLDC) charges	Rs. Cr	1,986.88
Total cost of power purchase & transmission*	Rs. Cr	81,551.62
Average power purchase cost for SE	Rs./kWh	5.39
Average power purchase cost for SE (after transmission loss)	Rs./kWh	5.66

*The above figure excludes amount of subsidy, rebate, and transactions through energy exchange.

g) Statement 5 - Performance Summary:

Item	Unit	Particulars	F.Y 2025-26	F.Y 2024-25
Payables	No. of Days	To generating companies	86.71	101.54
		To transmission companies	128.13	76.87
		To others	-	-
Loss taken over by state Govt.	Rs. Crore	Operational gap funding during the year	8,744.45	7,483.92
		Loss taken over for previous year	10,313.16	4,931.29
Contingent Liabilities - Guarantees	Rs. Crore	Outstanding total amount against which guarantees have been issued	-	-
State Govt./ State PSUs guarantees on behalf of specified entity	Rs. Crore	Outstanding total amount against which guarantees have been taken	41556.03	49004.16
RPO	MU	Target	19,691	20,232
	MU	Achievement	16,475	13,167
Accounts	Date of Signing	Preparation of quarterly Audited Accounts for Q1	08.08.2025	09.08.2024
		Preparation of quarterly Audited Accounts for Q2	12.11.2025	11.11.2024
		Preparation of quarterly Audited Accounts for Q3	13.02.2026	13.02.2025
		Preparation of quarterly Audited Accounts for Q4	N.A.	N.A.
		Preparation of Audited Annual Accounts for Last financial year	11.06.2025	26.06.2024
Employees	Number	Opening		
		a. Permanent	1183	1239
		a. Contractual/casual	640	648
		Recruitment during the year		
		b. Permanent	113	74
		b. Contractual/casual	34	47
		Retirement/ Separation during the year		
		c. Permanent	174	130
		c. Contractual/casual	96	55
		Closing		
		d. Permanent	1122	1183
		d. Contractual/casual	578	640



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b) Details of revenue from sale of energy:

Particulars	For the year ended 31st March, 2026					
	Energy sold-metered (MU)	Energy sold-unmetered (MU)	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy	Tariff subsidy billed	Tariff Subsidy received
(1)	(2)	(3)	(4)=(2)+(3)	(5)	(6)	(7)
Domestic						
Commercial						
Agricultural						
Industrial						
Others:						
Public street lighting						
public water works						
Railways						
Bulk supply	144131.503		144131.503	83989.55		
Distribution franchisee						
Inter-state sale/energy traded/VI/DSM						
Others (may specify nature)						
(i) Total						
Out of (1) above, related to Government consumers						
State Government consumers						
Central Government consumers						



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i) Schedule: Additional Disclosure Statements (ADS) I: Supplementary disclosures to Financial Statements

Revenue from operations:		
Particular	For the year ended 31st March, 2026	For the year ended 31st March, 2025
(1)	(2)	(3)
(a) Revenue from sale of energy		
Sale of power to own consumers (Low Tension (LT), High Tension (HT) and Extra High Tension (EHT))		
Fuel Adjustment Charge (FAC)/Fuel Cost Adjustment (FCA)/Fuel and Power Purchase Cost Adjustment (FPPCA)/Power Purchase Adjustment Charge (PPAC)		
Sale of power to others (such as inter-State sale/energy traded/Unscheduled Inter-change (UI)/Deviation Settlement Mechanism (DSM)/inter DISCOM sale/Bulk Supply etc.)	83,989.55	79,936.17
Other receipts from consumers (such as meter rents, service rentals, recoveries for theft of power and malpractices, etc.)		
(i) Total	83,989.55	79,936.17
Less: rebate to consumers (if any, other than cash discount)		
(ii)		
Revenue from sale of energy without tariff subsidy (i-ii)		
Add: electricity duty/other taxes billed to consumers		
Less: electricity duty/other taxes payable to Government		
Sub-total of revenue from sale of energy		
(b) other operating income		
Wheeling charges		
Open access charges		
Others		
(c) Subsidy		
Subsidy payable by State Government in accordance with the Electricity (Second Amendment) Rules, 2023 as per the number of units supplied to subsidized categories according to energy accounts multiplied by the per unit subsidy		
Subsidy received		
Total revenue from operations (a+b+c)	83,989.55	79,936.17



Purvanchal Vidhyut Vitran Nigam Limited.

Additional Disclosure Statement 1: Supplementary disclosures to Financial Statements		
1. Revenue from Operations		
Particulars	For the year ended 31st March, 2026	For the year ended 31st March, 2025
(1)	(2)	(2)
(a) Revenue from sale of energy		
Sale of power to own consumers (Low Tension (LT), High Tension (HT) and Extra High Tension (EHT))	22,126.06	21,318.60
Fuel Adjustment Charge (FAC)/ Fuel Cost Adjustment (FCA)/ Fuel and Power Purchase Cost Adjustment (FPPCA)/ Power Purchase Adjustment Charge (PPAC)	-	-
Sale to Distribution Franchisee	-	-
Sale of power to others (such as inter-State sale/ energy traded/Unscheduled Inter-change (UI)/Deviation Settlement Mechanism (DSM)/inter DISCOM sale, etc.)	-	-
Other receipts from consumers (such as meter rents, service rentals, recoveries for theft of power and malpractices, etc.)	-	-
(i) Total	22,126.06	21,318.60
Less: rebate to consumers (if any, other than cash discount) (ii)	5,626.37	5,321.00
Revenue from sale of energy without tariff subsidy (i-ii)	16,499.69	15,997.60
Add: electricity duty/ other taxes billed to consumers		
Less: electricity duty/ other taxes payable to Government		
Sub-total of revenue from sale of energy	16,499.69	15,997.60
(b) Other operating income		
Wheeling charges	25.04	26.06
Open access charges	11.21	16.38
Others	0.06	8.25
(c) Subsidy		
Subsidy payable by State Government in accordance with the Electricity (Second Amendment) Rules, 2023 as per the number of units supplied to subsidized categories according to energy accounts multiplied by the per unit subsidy	5,019.37	5,306.76
Subsidy received	5,019.37	5,306.76
Total revenue from operations (a + b + c)	21,555.37	26,661.81
Note: Revenue to be recognised in accordance with rule 4 of these Rules.		



2. Details of revenue from sale of energy

Particulars	For the year ended 31st March, 2026					
	Energy sold metered (MU)	Energy sold- un-metered (MU)	Gross energy sold (MU)	Revenue from sale of energy without Tariff subsidy	Tariff subsidy billed	Tariff subsidy received
(1)	(2)	(3)	(4)=(2)+(3)	(5)	(6)	(7)
Domestic	18,619.78	10.953	18,630.73	7,744.68	3,692.12	3,692.12
Commercial	3,660.10	0.95	3,661.05	2,913.11	-	-
Agricultural	3,161.67	363.34	3,525.00	1,680.05	1,327.27	1,327.27
Industrial	2,489.26		2,489.26	1,821.17	-	-
Others:			-			
Public street lighting	221.61	124.24	345.85	284.28	-	-
Public water works	578.14		578.14	465.81	-	-
Railways			-	-	-	-
Bulk supply	795.76		795.76	903.45	-	-
Distribution franchisee			-	-	-	-
Inter-State sale/energy traded/UL/DSM			-	-	-	-
Others (may specify nature)	623.87		623.87	687.14	-	-
(i) Total	30,150.18	499.47	30,649.66	16,499.69	5,019.39	5,019.39
Out of (i) Above, related to Government consumers						
State Government consumers	2,001.57	-	2,001.57	1,706.81	-	-
Central Government consumers		-	-		-	-
Particulars	For the year ended 31st March, 2025					
	Energy sold metered (MU)	Energy sold- un-metered (MU)	Gross energy sold (MU)	Revenue from sale of energy without Tariff subsidy	Tariff subsidy billed	Tariff subsidy received
(1)	(2)	(3)	(4)=(2)+(3)	(5)	(6)	(7)
Domestic	17,411.13	16.20	17,427.33	6,931.23	3,791.76	3,791.76
Commercial	4,278.25	1.18	4,279.43	2,880.05	-	-
Agricultural	3,839.49	626.70	4,466.19	2,309.34	1,515.00	1,515.00
Industrial	2,384.69		2,384.69	1,224.55	-	-
Others:			-			
Public street lighting	209.89	139.51	349.40	283.11	-	-
Public water works	595.67		595.67	466.38	-	-
Railways			-	-	-	-
Bulk supply			-	-	-	-
Distribution franchisee			-	-	-	-
Inter-State sale/energy traded/UL/DSM	95.91		95.91	76.54	-	-
Others (may specify nature)	908.46		908.46	1,826.40	-	-
(i) Total	29,723.50	783.58	30,507.08	15,997.60	5,306.76	5,306.76



Out of (i) Above, related to Government consumers						
State Government consumers	425.68	-	425.68	375.57	-	-
Central Government consumers	27.17	-	27.17	23.97	-	-



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3. Details of number of consumers:

Particulars	For the year ended 31st March, 2026											
	As on 1st April 2025					During the year					As on 31st March 2026	
	Number of consumers - prepaid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers	Number of consumers added - prepaid meters	Number of consumers added - other meters	Number of consumers - un-metered	Number of consumers permanently disconnected	Number of consumers - pre-paid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Domestic	15057	9248826	1458	9265341	2463691	311913	0	51909	2480696	7538082	2067	10020845
Commercial	5154	615533	65	620752	174295	28544	0	8856	179479	527122	95	706696
Agricultural	0	334122	55319	389441	1653	15747	0	528	1653	370628	51931	424212
Industrial	16	36713	0	36729	2056	953	0	816	2071	35322	0	37393
others:												
Public street lighting	0	5044	8870	13914	316	92	0	0	316	5220	8840	14376
Public water works	2	5609	0	5611	1016	191	0	1	1017	5654	0	6671
Railways		0										
Bulk supply		0										
Miscellaneous	937	105088	17370	123395	25044	5425	0	797	25936	96520	11958	134414
Total	21166	10350935	83082	10455183	2668071	362865	0	62907	2691168	8578548	74891	11344507



3. Details of number of consumers:

Particulars	For the year ended 31st March, 2025											
	As on 1st April 2024				During the year							
	Number of consumers - prepaid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers	Number of consumers added - prepaid meters	Number of consumers added - other meters	Number of consumers - un-metered	Number of consumers permanently disconnected	Number of consumers - pre-paid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Domestic	17005	9667385	1579	9685969	1948	418559	121	420628	15057	9248826	1458	9265341
Commercial	5184	665108	60	670352	30	49575	-5	49600	5154	615533	65	620752
Agricultural	0	352202	53252	405454	0	18080	-2067	16013	0	334122	55319	389441
Industrial	15	36539	0	36554	-1	-174	0	-175	16	36713	0	36729
others:												
Public street lighting	0	5344	8891	14235	0	300	21	321	0	5044	8870	13914
Public water works	1	6214	0	6215	-1	605	0	604	2	5609	0	5611
Railways		0			0	0	0	0		0		
Bulk supply		0			0	0	0	0		0		
Miscellaneous	892	111010	18792	130694	-45	5922	1422	7299	937	105088	17370	123395
Total	23097	10843802	82574	10949473	1931	492867	-508	494290	21166	10350935	83082	10455183



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4. Details of Cross subsidy

For the year ended 31st March, 2026											
Particulars	Average Cost of Supply (ACoS) (Rs./kWh)	Notified tariff	Notified subsidy	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy (Rs. Crore)	Average Billing Rate (ABR) (Rs./kWh)	Cross subsidy (Rs./kWh) (ACoS - ABR)	Tariff subsidy booked (Rs. Crore)	Tariff subsidy per Unit	Consumer category wise loss per unit (Rs./kWh) (ABR-ACoS)	% Tariff subsidy received through Direct Benefit Transfer (12)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(2)-(7)	(9)	(10)=(9)/(5)	(11)=(8)-(10)	(12)
Domestic	8.73	Slab 1..... Slab 2.....		18,630.73	7,744.68	12.00	4.57				
Commercial		Slab 1..... Slab 2.....		3,661.05	2,913.11	4.16	0.77				
Agricultural		Slab 1..... Slab 2.....		3,525.00	1,680.05	7.96	0.77				
Industrial		Slab 1..... Slab 2.....		2,489.26	1,821.17	4.77	3.96				
Others:						7.32	1.41				
Public street lighting				345.85	284.28	8.22	0.51	5,019.39	1.64	1.71	
Public water works				578.14	465.81	8.06	0.67				
Railways											
Bulk supply				795.76	903.45	11.35	-2.62				
Miscellaneous				623.87	687.14	11.01	-2.28				
Total	8.73			30,649.66	16,499.69	5.38	3.35	5019	1.64	1.71	

Note: (i) In column (2) Average Cost of Supply (ACoS) means total expenses as per statement of profit and loss divided by gross energy sold; (ii) In column (3) Notified tariff means the tariff applicable to the consumer category as per the relevant tariff order; (iii) In column (5) Gross energy sold (MU) means aggregate of metered and unmetered energy sale to all category of consumers. Energy banded or unscheduled interchange or inter-State sale of power to be included. Open access or wheeling units shall not be included.



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5. Other Income		
Particulars	For the year ended 31 st March, 2026	For the year ended 31 st March, 2025
(1)	(2)	(3)
Interest Income		
(i) Bank deposits	58.74	62.34
(ii) Others	0.55	4.20
Dividend income	-	0.00
Rental income		
Late payment surcharge	534.14	204.63
Other non-operating income (may specify nature)	474.40	650.08
Total	1,067.83	921.25

Note: In column (1) late payment surcharge cess or delayed payment charges means the amounts levied by Specified Entity, if the electricity bill raised by it is not being paid within the due date specified on the bill.

6. Consumer category wise tariff subsidy receivables:

Particulars		As on 31 st , March 2026			
Consumer category	Opening balance	Tariff subsidy billed during the year	Tariff subsidy received during the year		Closing balance
(1)	(2)	(3)	For current year (4)	For previous years (5)	(6)
Domestic		3,692.12	3,692.12		-
Commercial		-	-		-
Agricultural		1,327.27	1,327.27		-
Industrial		-	-		-
Others (may specify category)		-	-		-
Total	-	5,019.39	5,019.39	-	-

Particulars		As on 31 st , March 2025			
Consumer category	Opening balance	Tariff subsidy billed during the year	Tariff subsidy received during the year		Closing balance
(1)	(2)	(3)	For current year (4)	For previous years (5)	(6)
Domestic		3791.76	3791.76		0
Commercial		0	0		0
Agricultural		1515	1515		0
Industrial		0	0		0
Others (may specify category)		0	0		0
Total	0	5306.76	5306.76	0	0

Note: In column (3) accounting for subsidy billed shall be as per standard operating procedure or guidelines issued by Ministry of Power in this regard from time to time.



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7. Gross trade receivables:						
Particulars	As at 31 st March, 2026			As at 31 st March, 2025		
	Current	Non-current	Total	Current	Non-current	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)
For sale of power to own consumers (LT, HT and EHT)						
For sale to distribution franchisee						
For sale of power to others (such as inter-State sale/energy traded/UL/DSM/inter DISCOM sale, etc.)	13,458.35	26,233.41	39,691.76	10,893.32	26,326.02	37,219.34
Electricity duty/ other taxes						
Late payment surcharge	1,638.09	3,225.67	4,863.76	1,311.57	3,169.70	4,481.27
Others						
Total	15,096.44	29,459.08	44,555.52	12,204.89	29,495.72	41,700.61



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8. Gross trade receivables-consumer category wise for sale of energy

Particulars	As on 31 st , March 2026				As on 31 st , March 2025			
(1)	Opening balance (2)	Revenue billed (3)	Revenue received/Adjustment (4)	Closing balance (5)	Opening balance (6)	Revenue billed (7)	Revenue received (8)	Closing balance (9)
Domestic	17,847.43	8,200.14	6,061.14	19,986.44	14,151.20	7,744.68	3,234.99	17,847.43
Commercial	2,713.01	3,129.42	2,047.70	3,794.73	2,515.40	2,913.11	2,682.45	2,713.01
Agricultural	4,144.18	1,726.85	1,226.74	4,644.29	3,313.85	1,680.05	1,479.01	4,144.18
Industrial	13,785.46	2,501.00	3,734.39	12,552.07	13,659.11	1,821.17	1,098.20	13,785.46
Others:	-	-	-	-	0.00	0.00	0.00	0.00
Public street lighting	457.95	312.78	105.84	664.89	264.69	284.28	89.85	457.95
Public water works	1,340.78	499.69	295.43	1,545.05	1,373.51	465.81	499.11	1,340.78
Railways	-	-	-	-	0.00	0.00	0.00	0.00
Bulk supply	-	-	-	-	0.00	0.00	0.00	0.00
Distribution franchisee	-	-	-	-	0.00	0.00	0.00	0.00
Inter-State/trading/UIT/DSM	134.96	15.34	123.34	26.96	58.42	0.00	0.00	134.96
Miscellaneous	1,276.83	1,106.19	1,041.93	1,341.09	2,585.96	571.27	3,135.54	1,276.83
(i) Total	41,700.61	17,491.42	14,636.51	44,555.52	37,922.15	15,480.37	12,219.14	41,700.61
Out of (i) above, related to Government consumers	-	-	-	-	0.00	0.00	0.00	0.00
State Government departments	4,100.04	534.96	-	4,263.38	44,09.32	375.57	1,684.86	31,00.04
Central Government departments	93.05	25.60	21.18	97.47	80.58	23.97	11.50	93.05
Total trade receivables related Government consumers	4,193.09	560.36	21.18	4,360.85	44,89.90	399.55	1,696.36	31,93.09



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9. Details of borrowings:

Particulars	As at 31 st March, 2026 (current year)					As at 31 st March, 2025 (previous year)				
	Opening balance (2)	Additions (3)	Due for payment (4)	Repayments (5)	Closing balance (6)=(2)+(3) -(4)-(5)	Opening balance (7)	Additions (8)	Due for payment (9)	Repayments (10)	Closing balance (11)=(7)+(8)- (10)
(1)										
<u>Borrowings (categorize between secured and un-secured)</u>										
(a) Long term loans – banks/NBFC/ others (specify name along with purpose of loan)					0					0
(i) REC	971.09	-	-	168.48	802.61	1,139.57	-	-	168.48	971.09
(ii) PFC	854.41	-	-	65.47	788.94	919.19	-	-	64.78	854.41
(n...) OTHERS	-	-	-	-	-	-	-	-	-	-
(b) Long term loans – Government (specify name along with purpose of loan)										
(i)	-	-	-	-	-	-	-	-	-	-
(ii)	-	-	-	-	-	-	-	-	-	-
(n...)	-	-	-	-	-	-	-	-	-	-
(c) Short term loans – Banks/NBFC/ others (Specify name along with purpose of loan)										
(i)	-	-	-	-	-	-	-	-	-	-
(ii)	-	-	-	-	-	-	-	-	-	-
(n...)	-	-	-	-	-	-	-	-	-	-
(d) Bonds (specify name of bonds along with purpose of loan)										
8.48% Rated Listed Bonds	322.14	-	-	161.07	161.07	483.21	-	-	161.07	322.14
8.97% Rated Listed Bonds	526.00	-	-	263.00	263.00	789.00	-	-	263.00	526.00
9.70% Rated Listed Bonds	1,118.16	-	-	159.73	958.43	1,277.90	-	-	159.74	1,118.16
9.75% Rated Listed Bonds	511.69	-	-	186.07	325.62	697.76	-	-	186.07	511.69
9.95% Rated Listed Bonds	977.37	-	-	139.62	837.75	1,117.00	-	-	139.63	977.37
10.15% Rated Listed Bonds	646.13	-	-	215.38	430.75	861.51	-	-	215.38	646.13
(n...)	-	-	-	-	-	-	-	-	-	-
Total borrowing: secured	5,926.99	-	-	1,358.82	4,568.17	7,285.14	-	-	1,358.15	5,926.99



Borrowings/bifurcate between secured and un-secured

(a) Long term loans – banks/NBFC/ others (specify name along with purpose of loan)										
(i) REC	6,884.90	3,121.99	3,565.89	6,441.00	7,096.39	2,015.90	2,227.39	6,884.90		
(ii) PFC	7,308.17	2,875.18	3,470.86	6,712.49	7,723.21	2,124.41	2,539.45	7,308.17		
(iii) HUDCO	167.15	167.15	83.60	250.70	-	167.15	-	167.15		
(iv) CANARA BANK	-	532.80	79.93	452.87	-	-	-	-		
(v) IOB	-	148.20	-	148.20	-	-	-	-		
(b) Long term loans – Government (specify name along with purpose of loan)										
(i)	-	-	-	-	-	-	-	-		
(ii)	-	-	-	-	-	-	-	-		
(n...)	-	-	-	-	-	-	-	-		
(c) Short term loans – Banks/NBFC /others (Specify name along with purpose of loan)										
(i)	-	-	-	-	-	-	-	-		
(ii)	-	-	-	-	-	-	-	-		
(n...)	-	-	-	-	-	-	-	-		
(d) Bonds (specify name of bonds along with purpose of loan)										
9.70 % UIDAY Bond / Bonds	1,552.35	-	238.34	1,314.01	1,790.69	-	238.34	1,552.35		
(ii)	-	-	-	-	-	-	-	-		
(n...)	-	-	-	-	-	-	-	-		
Total borrowing: un-secured	15,912.57	6,845.32	7,438.62	15,319.27	16,610.29	4,307.46	5,005.18	15,912.57		
Total borrowing (secured + un-secured)	21,839.56	6,845.32	8,797.44	19,887.44	23,895.43	4,307.46	6,363.33	21,839.56		

Note: In column (2), (6), (7) and (11) opening balance and closing balance of borrowings in above table reflects total borrowings including current maturities of long-term borrowings.



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10. Trade payables age-wise			
Particulars	Less than 1 Year 1 - 2 Years 2 - 3 Years	More than 3 Years	Total
(1)	(2)	(3)	(4)
Power purchase			
State's own generation			
Independent Power Producers (IPP)- within the State			
Independent Power Producers (IPP) inter-State generating station	13,806.18	-	13,806.18
Central Public Sector Enterprises (CPSE)- within the State			
CPSE inter-State generating station			
Bilateral			
Exchange			
Transmission charges			
State's own transmission company			
State independent transmission projects	1,420.00	-	1,420.00
Inter-State independent transmission projects			
CPSE transmission company			
Others			
Total	15,226.18	-	15,226.18



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11. Details of trade payables:		As at 31 st March, 2026 (current year)				As at 31 st March, 2025 (previous year)			
Particulars		Opening balance	Addition during the year	Paid during the year	Closing balance	Opening balance	Addition during the year	Paid during the year	Closing balance
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Power purchase									
State's own generation									
State IPP									
IPP ISGS									
CPSE State		10,816.45	20,654.45	17,664.72	13,806.18	9,259.09	17,581.62	16,024.26	10,816.45
CPSE ISGS									
Bilateral									
Exchange									
Transmission charges									
State's own transmission company									
State independent transmission projects									
Inter-State independent transmission projects		1,352.31	1,172.02	1,104.33	1,420.00	1,564.66	918.76	1,131.11	1,352.31
CPSE transmission company									
Others									
Total		12,168.76	21,826.47	18,769.05	15,226.18	10,823.75	18,500.38	17,155.37	12,168.76



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Additional Disclosure Statement 2: Power purchase details:

Own generation of SE (if applicable):

Own generation of SE (if applicable):

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Gross generation	A	MU						
Auxiliary consumption	B	MU						
Net generation	C = (A - B)	MU				N/A		
Total generation cost	D	Rs. Cr						

Long term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Quantum	E	MU						
Fixed charges	F1	Rs. Cr					36182.189	36182.189
Energy charges	F2	Rs. Cr					20,654.46	20,654.46
Total power purchase cost	F = (F1+F2)	Rs. Cr					20,654.46	20,654.46
Late Payment Surcharge (LPS)	G	Rs. Cr						
Long term power purchase cost including LPS	H = (F+G)	Rs. Cr					20,654.46	20,654.46

Medium term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Quantum	I	MU						
Fixed Charges	J1	Rs. Cr						
Energy Charges	J2	Rs. Cr						
Total power purchase cost	J = (J1+J2)	Rs. Cr						
Late Payment Surcharge (LPS)	K	Rs. Cr						
Medium term power purchase cost including LPS	L = (J+K)	Rs. Cr						

Short term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Quantum - bilateral	M	MU						
Power purchase cost - bilateral	N	Rs. Cr						
Quantum - exchange	O	MU						
Power purchase cost - exchange	P	Rs. Cr						
Total power purchase cost	Q = (N+P)	Rs.						



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Gross input energy	$R-C+E+I+M+O$	MU	36182.189
Energy sold outside SE's periphery	S	MU	
Inter-State transmission losses	T	MU	
Intra State transmission losses	U	MU	
Energy available at SE's periphery	$V= R-S-T-U$	MU	36182.189
Energy sold within SE's periphery	W	MU	
Distribution loss	$X=V-W$	MU	36182.189
Billing efficiency	$B.E = W/V \times 100$	%	0
Total power purchase cost	$Y= D+H+L+Q$	Rs. Cr	20,654.46
Central Transmission Utility (CTU)&Regional Load Despatch Centre (RLDC) charges	Z	Rs. Cr	
State Transmission Utility (STU)&State Load Despatch Centre (SLDC) charges	ZA	Rs. Cr	1172.01
Total cost of power purchase & transmission	$ZB= Y+Z+ZA$	Rs. Cr	21,826.47
Average power purchase cost for SE	$ZC= ZB \times 10/R$	Rs./kWh	6.03
Average power purchase cost for SE (after transmission loss)	$ZD= ZB \times 10/V$	Rs./kWh	6.03



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Additional Disclosure Statement 3: Statement of Average Cost of Supply (ACS) - Average Revenue Realised (ARR) gap:

S.No.	Parameter	Units	Description	For the year ended 31st March, 2026 (current year)
(1)	(2)	(3)	(4)	(5)
(i)	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (Gross)	36,175.25
(ii)	Total expenses	Rs. crore	Total expenses as per statement of profit and loss (including extraordinary expenses & provisions)	31,519.35
(iii)	Total revenue	Rs. crore	Total revenue as per statement of profit and loss	27,070.77
(iv)	Average Cost of Supply (ACS)	Rs/kwh	(ii)*10/A	8.71
(v)	Average Realizable Revenue (ARR)	Rs/kwh	(iii)*10/A	7.48
(vi)	ACS - ARR gap	Rs. crore	(iv)-(v)	1.23
(vii)	Adjusted total revenue	Rs. crore	As per note below	24,910.40
(viii)	Adjusted Average Realizable Revenue (ARR)	Rs/kwh	(vii)*10/A	6.89
(ix)	Adjusted ACS - ARR Gap	Rs/kwh	(iv)-(viii)	1.83

Note: (i) In column (2) gross input energy means sum of energy purchased and special entity's own generation, if any (net of auxiliary consumption);

(ii) In column (2) adjusted total revenue to be calculated as below:

Particulars	For the year ended 31st March, 2026 (current year)
(1)	(2)
Total revenue as per statement of profit and loss	27,070.77
Adjustments of items included in total revenue above	-
Less: tariff subsidy billed and not received	-
Less: increase in gross trade receivables	2,160.37
Add: decrease in gross trade receivables	-
Less: other Government subsidy/ grant of revenue nature (if included in total revenue but not received)	-
Less: Government grants of capital nature (if included in total revenue)	-
Adjusted total revenue	24,910.40

Note: Show decrease in gross trade receivable in negative figures.

Additional Disclosure Statement 4: Statement of (Aggregate Technical & Commercial (AT and C) loss:

S.No.	Parameter	Unit	Description	For the year ended 31st March, 2026 (current year)
(1)	(2)	(3)	(4)	(5)
A	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (gross)	36,182.189
B1	Inter-State sale/ energy traded/UI	MU		6.940
B2	Transmission losses	MU		
C	Net input energy	MU	C= A-B1-B2	36,175.249
D	Energy sold	MU	Energy sold to all categories of consumers excluding units of energy traded/ inter-State sales/UI	30649.653
E	Revenue from sale of energy on tariff subsidy received basis	Rs. crore	Revenue from sale of energy to all categories of consumers (including tariff subsidy received) but excluding revenue from energy traded/ inter-State sales/UI	20830.91



F	Opening trade receivable	Rs. crore	Gross opening trade receivable as per trade receivable schedule.	37549.13
G	Closing trade receivables	Rs. crore	(i) Gross closing trade receivables as per trade receivable note	39709.50
			(ii) Any amount written off during the year directly from (i)	661.18
H	Adjusted closing trade receivable for sale of energy	Rs. crore	G(i)+G(ii)	40370.68
I	Collection efficiency	%	$(E+F-H) \times 100/E$	86.45
(1)	(2)	(3)	(4)	(5)
J	Billing efficiency	%	Value to be taken from Additional Disclosure Statement 2	84.73
K	Units realized	MU	D*I	26498.15
L	Units un-realized	MU	C-K	9677.10
M	AT&C losses	%	$L \times 100/C$	26.75

Note: (i) In column (2) collection efficiency to be capped at 100%.

(ii) For calculation of AT&C loss, revenue and trade receivables shall include only: (a) Sale of power to LT, HT and EHT consumers net of rebate to consumers;



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Dakshinanchal Vidhyut Vitran Nigam Limited.

Additional Disclosure Statement 1: Supplementary disclosures to Financial Statements

1. Revenue from operations: -

Particulars (1)	(₹ in Crore)	
	For the year ended 31st March, 2026 (2)	For the year ended 31st March, 2025 (3)
(a) Revenue from sale of energy		
Sale of power to own consumers (Low Tension (LT), High Tension (HT) and Extra High Tension (EHT))	12,300.27	12,402.54
Fuel Adjustment Charge (FAC)/Fuel Cost Adjustment (FCA)/Fuel and Power purchase Cost Adjustment (FPPCA)/Power Purchase Adjustment Charge (PPAC)	-	-
Sale to Distribution Franchisee	1,138.05	1,080.56
Sale of power to others (such as inter-State sale/energy traded/Unscheduled Inter-change (UI)/Deviation Settlement Mechanism (DSM)/inter DISCOM sale, etc.)	-	-
Other receipts from consumers (such as meter rents, service rentals, recoveries for theft of power and malpractices, etc.)	1.97	4.74
(i) Total	13,440.29	13,487.84
Less: rebate to consumers (if any, other than cash discount) (ii)	-	-
Revenue from sale of energy without tariff subsidy (i-ii)	13,440.29	13,487.84
Add: electricity duty/ other taxes billed to consumers	749.14	749.34
Less: electricity duty/other taxes payable to Government	(749.14)	(749.34)
Sub-total of revenue from sale of energy	13,440.29	13,485.55
(b) Other operating income		
Wheeling charges	44.77	47.80
Open access charges	25.80	28.98
Others	-	-
(c) Subsidy		
Subsidy payable by State Government in accordance with the Electricity (Second Amendment) Rules, 2023 as per the number of units supplied to subsidized categories according to energy accounts multiplied by the per unit subsidy	4,160.97	4,680.44
Subsidy received	4,160.97	4,680.44
Total revenue from operations (a + b + c)	17,671.83	18,245.06



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2. Details of revenue from sale of energy:-

Particulars	For the year ended 31 st March 2026				(₹ in Crore)	
	Energy Sold metered (MU)	Energy Sold un-metered (MU)	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy	Tariff subsidy billed	Tariff subsidy received
(1)	(2)	(3)	(4)=(2)+(3)	(5)	(6)	(7)
Domestic	10360.680	28.892	10389.572	5020.82		
Commercial	2023.501	33.663	2057.164	1798.91		
Agricultural	4438.013	807.538	5245.551	431.26		
Industrial	4319.054	0.000	4319.054	3670.53		
Others:						
Public street lighting	187.689	184.858	372.547	280.82		
Public water works, STW, Panchayati Raj Tube Well & Pumped Canals	1348.443	4.580	1353.023	1077.260	4160.97	4160.97
Railways	10.519	0.000	10.519	9.27		
Bulk supply						
Distribution franchisee	2501.734	0.000	2501.734	1138.05		
Inter-State sale/energy traded/UL/DSM						
Others (may specify nature)	19.184	0.000	19.184	13.37		
(i) Total	25208.817	1059.531	26268.348	13440.29	4160.97	4160.97
Out of (i) above, related to Government consumers						
State Government consumers	1884.184	189.438	2073.622	1770.42	-	-
Central Government consumers	10.519	0.000	10.519	9.28	-	-

Particulars	For the year ended 31 st March 2025				(₹ in Crore)	
	Energy Sold metered (MU)	Energy Sold un-metered (MU)	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy	Tariff subsidy billed	Tariff subsidy received
(1)	(2)	(3)	(4)=(2)+(3)	(5)	(6)	(7)
Domestic	9802.444	1.263	9803.707	4684.53		
Commercial	1929.754	48.006	1977.760	1775.08		
Agricultural	5990.602	1088.375	7078.977	938.76		
Industrial	4196.112	-	4196.112	3669.19		
Others:						
Public street lighting	171.801	172.474	344.275	268.33		
Public water works, STW, Panchayati Raj Tube Well & Pumped Canals	1243.045	2.971	1246.016	1049.37	4680.44	4680.44
Railways	10.555	-	10.555	9.29		
Bulk supply	0.000	-	-	-		
Distribution franchisee	2481.681	-	2481.681	1080.56		
Inter-State sale/energy traded/UL/DSM	0.000	-	-	-		
Others (may specify nature)	12.690	-	12.690	12.73		
(ii) Total	25838.684	1313.089	27151.773	13487.84	4680.44	4680.44
Out of (i) above, related to Government consumers						
State Government consumers	1783.881	175.445	1959.326	1790.55	-	-
Central Government consumers	10.555	0.000	10.555	9.21	-	-



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3. Details of number of consumers:

Particulars	For the year ended 31 st March, 2026									
	As on 1 st April, 2025					During the year				
	Number of consumers pre-paid meters	Number of consumers others meters	Number of consumers un-metered	Total no. of consumers	Number of consumers added-pre-paid meters	Number of consumers added-other meters	Number of consumers un-metered	Number of consumers permanently disconnected	Number of consumers prepaid meters	As on 31 st March, 2026
1	2	3	4	5	6	7	8	9	10	11
Domestic	4102	5592229	-	5596331	1740669	230671	-	24469	1744771	4053660
Commercial	996	340490	-	341486	115913	22019	-	4636	116909	240964
Agricultural	-	210090	50525	260615	-	8142	-	228	-	301627
Industrial	7	48655	-	48662	10306	1951	-	1028	10313	39265
Others:	624	106360	-	106984	17770	3855	-	1474	18394	90347
Public street lighting	-	21594	-	21594	-	34	-	-	-	21628
Public water works	-	-	-	-	-	-	-	-	-	-
Railways	-	-	-	-	-	-	-	-	-	-
Bulk supply	-	-	-	-	-	-	-	-	-	-
Total	5729	6400418	50525	6456672	1884658	266672	-	31835	1890387	4747491
										47902
										6485780

Particulars	For the year ended 31 st March, 2025									
	As on 1 st April, 2024					During the year				
	Number of consumers pre-paid meters	Number of consumers others meters	Number of consumers un-metered	Total no. of consumers	Number of consumers added-pre-paid meters	Number of consumers added-other meters	Number of consumers un-metered	Number of consumers permanently disconnected	Number of consumers prepaid meters	As on 31 st March, 2025
1	2	3	4	5	6	7	8	9	10	11
Domestic	3763	5391758	-	5395521	572	259387	-	57146	4102	5592282
Commercial	921	311188	-	312109	127	30462	-	7505	996	340319
Agricultural	-	261506	59346	320852	-	20034	5	376	-	285723
Industrial	10	43933	-	43943	-	2250	-	1227	7	44783
Others:	664	111150	-	111814	140	6309	-	1363	624	115707
Public street lighting	-	20485	-	20485	-	286	-	7	-	21604
Public water works	-	-	-	-	-	-	-	-	-	-
Railways	-	-	-	-	-	-	-	-	-	-
Bulk supply	-	-	-	-	-	-	-	-	-	-
Total	5358	6140020	59346	6204724	839	318728	-	67634	5729	6400418
										50525
										6456672



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4. Details of cross subsidy:

Particulars	For the year ended 31 st March, 2026										
	Average Cost of Supply (AcoS) (₹/kWh)	Notified Tariff	Notified Subsidy	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy (₹Crore)	Average Billing Rate (ABR) (₹/kWh)	Cross Subsidy (AcoS-ABR) (₹/kWh)	Tariff Subsidy booked (₹ Crore)	Tariff subsidy per Unit	Consumer category wise loss per unit (₹/kWh) (ABR-AcoS)	% Tariff subsidy received through Direct Benefit Transfer
1	2	3	4	5	6	7=(6/5)	8=(2-7)	9	10-9/5	11=(8-10)	12
Domestic Commercial	9.06			10389.572	5020.82	4.83	4.22				
Agricultural				2057.164	1798.91	8.74	0.31				
Industrial				5245.551	431.26	0.82	8.24				
Others:				4319.054	3670.53	8.50	0.56				
Public street lighting				372.547	280.82	7.54	1.52				
Public water works				1353.023	1077.26	7.96	1.10	4160.97			
Railways				10.519	9.27	8.81	0.24				
Bulk supply				19.184	0.00						
Miscellaneous				2501.734	13.37	6.97	2.09				
Distribution Franchisee					1138.05	4.55	4.51				
Total				26268.348	13440.29	5.12	3.94	4160.97			

Due to non-availability of category wise Tariff Subsidy details, the same could not be ascertained at DISCOM level.

For the year ended 31 st March, 2025											
Particulars	Average Cost of Supply (AcoS) (₹/kWh)	Notified Tariff	Notified Subsidy	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy (₹ Crore)	Average Billing Rate (ABR) (₹/kWh)	Cross Subsidy (₹/kWh) (AcoS-ABR)	Tariff Subsidy booked (₹ Crore)	Tariff subsidy per Unit	Consumer category wise loss per unit (₹/kWh) (ABR-AcoS)	% Tariff subsidy received through Direct Benefit Transfer
1	2	3	4	5	6	7=(6/5)	8=(2-7)	9	10=9/5	11=(8-10)	12
Domestic	9.52			9803.707	4684.53	4.78	4.74				
Commercial				1977.760	1775.08	8.98	0.54				
Agricultural				7078.977	938.76	1.33	8.19				
Industrial				4196.112	3669.19	8.74	0.77				
Others:											
Public street lighting				344.275	268.33	7.79	1.72				
Public water works				1246.016	1049.37	8.42	1.10	4680.44			
Railways				10.555	9.29	8.80	0.72				
Bulk supply											
Miscellaneous				12.690	12.73	10.03	(0.51)				
Distribution Franchisee				2481.681	1080.56	4.35	5.16				
Total				27151.773	13487.84	4.97	4.55	4680.44			



5. Other Income: -

(₹ in Crore)

Particulars	For the year ended 31 st March, 2026
1	2
Interest Income:-	
(i) Bank Deposits	
(ii) Others	61.20
Dividend Income	3.27
Rental Income	-
Late Payment surcharge	-
Other non-operating income:-	593.53
(i) Subsidy for Operational Losses	
(ii) Subsidy for Summer supply	2,994.64
(iii) Rental from Staff	586.38
(iv) Recognition of Consumer Contribution, Grant & Others	0.49
(v) Miscellaneous Income/ Receipts	272.11
(vi) Gain on sale of mutual fund	9.84
(vii) Profit on Sale of Scrap	5.62
(viii) Penalty from Contractors	16.84
(ix) Sale of Tender Forms	7.91
(x) Assessment for Theft & Malpractices	0.97
Total	89.32
	3,984.12

Particulars	(₹ in Crore) For the year ended 31 st March, 2025
1	2
Interest Income:-	
(i) Bank Deposits	
(ii) Others	54.67
Dividend Income	3.23
Rental Income	-
Late Payment surcharge	-
Other non-operating income:-	220.47
(i) Subsidy for Operational Losses	
(ii) Rental from Staff	2454.21
(iii) Recognition of Consumer Contribution, Grant & Others	0.36
(iv) Miscellaneous Income/ Receipts	271.41
(v) Profit on Sale of Scrap	289.27
(vi) Penalty from Contractors	45.42
(vii) Sale of Tender Forms	5.47
(viii) Liabilities/Provision written back	1.41
Total	85.10
	3,152.65



6. Consumer category wise tariff subsidy receivables: -

Particulars Consumer category	As on 31st, March 2026				(₹ in Crore)
	Opening Balance	Tariff subsidy billed during the year	Tariff subsidy received during the year		Closing Balance
			For Current year	For previous year	
1	2	3	4	5	6
Domestic					
Commercial					
Agricultural					
Industrial	-	4160.97	4160.97	-	-
Others (may specify category)					

Particulars		As on 31st, March 2025			(₹ in Crore)
Consumer category	Opening Balance	Tariff subsidy billed during the year	Tariff subsidy received during the year		Closing Balance
1	2	3	For Current year	For previous year	6
Domestic					
Commercial					
Agricultural					
Industrial	-	4680.44	4680.44	-	-
Others (may specify category)					

7. Gross Trade Receivables: -

Particulars	As at 31 March, 2026		
	Current	Non-Current	Total
1	2	3	4
For sale of power to own consumers (LT, HT and EHT)	22,774.81	-	22,774.81
For sale to distribution franchisee	6.47	-	6.47
For sale of power to others (such as inter-State sale/energy traded/UI/DSM/inter DISCOM sale, etc.	-	-	-
Electricity duty/other taxes	2,540.19	-	2,540.19
Late payment surcharge	-	-	-
Unbilled Provision	514.62	-	514.62
Total	25,836.09	-	25,836.09

Particulars	As at 31 March, 2025		
	Current	Non-Current	Total
1	2	3	4
For sale of power to own consumers (LT, HT and EHT)	22,082.98	-	22,082.98
For sale to distribution franchisee	1.45	-	1.45
For sale of power to others (such as inter-State sale/energy traded/UI/DSM/inter DISCOM sale, etc.	-	-	-
Electricity duty/other taxes	2,452.74	-	2,452.74
Late payment surcharge	-	-	-
Unbilled Provision	551.07	-	551.07
Total	25,088.24	-	25,088.24



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8. Gross trade receivables-consumer category wise for sale of energy: -

Particulars 1	As on 31 March, 2026 (₹ in Crore)			
	Opening Balance 2	Revenue Billed 3	Revenue received 4	Closing Balance 5
Domestic	6,552.41	5,020.82	5,173.11	6,400.12
Commercial	2,536.39	1,798.91	1,900.90	2,434.40
Agricultural	1,762.95	431.26	1,022.50	1,171.71
Industrial	5,818.49	3,670.53	3,327.59	6,161.43
Others:				
Public street lighting	579.84	280.82	253.77	606.89
Public water works, STW, Panchayati Raj Tube Well & Pumped Canals	4,064.96	1,077.26	273.73	4,868.49
Railways				
Bulk supply	291.14	9.27	2.86	297.55
Distribution Franchisee				
Inter-State/trading/UL/DSM	1.45	1,138.05	1,133.03	6.47
Miscellaneous	476.80	13.37	(344.05)	834.22
Sub-Total	22,084.43	13,440.29	12,743.44	22,781.28
Electricity Duty	2,452.74			2,540.19
Provision for Unbilled Revenue	551.07			514.62
(i) Total	25,088.24	13,440.29	12,743.44	25,836.09
Out of (i) above, related to Government consumers				
State Government departments	5398.29	1779.70	2493.95	4684.04
Central Government departments				
Total trade receivables related Government consumers	5398.29	1779.70	2493.95	4684.04

Particulars 1	As on 31 March, 2025 (₹ in Crore)			
	Opening Balance 2	Revenue Billed 3	Revenue received 4	Closing Balance 5=(2+3-4)
Domestic	6257.33	4684.53	4,389.45	6552.41
Commercial	2340.13	1775.08	1,578.82	2536.39
Agricultural	1738.21	938.76	914.02	1762.95
Industrial	5425.46	3669.19	3,276.16	5818.49
Others:				
Public street lighting	471.58	268.33	160.07	579.84
Public water works, STW, Panchayati Raj Tube Well & Pumped Canals	3580.07	1049.37	564.48	4064.96
Railways				
Bulk supply	413.53	9.29	131.68	291.14
Distribution Franchisee				
Inter-State/trading/UL/DSM	22.58	1080.56	1,101.69	1.45
Miscellaneous	0.00	0.00	0.00	0.00
Sub-Total	21189.47	13487.84	12592.88	22084.43
Electricity Duty	2260.03			2452.74
Provision for Unbilled Revenue	563.95			551.07
(i) Total	24013.45	13485.55	12592.88	25088.24
Out of (i) above, related to Government consumers				
State Government departments	4814.18	1799.75	1215.64	5398.29
Central Government departments				
Total trade receivables related Government consumers	4814.18	1799.75	1215.64	5398.29



9. Details of borrowings: -

Particulars	As at 31 st March, 2026				
	Opening Balance	Additions	Due for payment	Repayments	Closing Balance
1	2	3	4	5	6= (2+3-5)
Borrowing (bifurcate between secured and un-secured)					
(a) Long term loans-banks/NBFC/others (Secured)					
REC					
(i) R-APDRP Part-B	343.45	-	106.31	106.31	237.14
(ii) Sub Station Loan	7.69	-	3.51	3.51	4.18
(iii) Saubhagya	305.14	-	41.81	41.81	263.33
PFC					
(i) R-APDRP Part-B	125.85	-	19.84	18.13	107.72
(ii) IPDS	163.56	-	15.72	15.73	147.83
(iii) DDUGJY	480.36	-	33.47	33.47	446.89
(iv) AB Cable	486.10	-	35.30	35.30	450.80
BOND (Serviced through Holding Co. i.e. UPPCL)					
8.48% Rated Listed Bonds	292.02	-	146.01	146.01	146.01
8.97% Rated Listed Bonds	616.02	-	308.01	308.01	308.01
9.70% Rated Listed Bonds	786.45	-	112.35	112.35	674.10
9.75% Rated Listed Bonds	436.45	-	158.71	158.71	277.74
9.95% Rated Listed Bonds	554.67	-	79.24	79.24	475.43
10.15% Rated Listed Bonds	726.74	-	242.25	242.24	484.50
Total borrowing: secured	5,324.50	-	1,302.53	1,300.82	4,023.68
(b) Long term loans-banks/NBFC/others (Unsecured) (Serviced through Holding Co. i.e. UPPCL)					
9.70 % UDAY Bond/ Bonds	2,608.80	-	400.77	400.77	2,208.03
REC (Unsecured Loans)	4,015.51	2,575.33	2,023.68	2,875.91	3,714.93
PFC (Unsecured Loans)	4,289.78	2,338.85	2,283.89	2,753.73	3,874.90
HUDCO (Unsecured Loans)	173.91	173.90	86.98	86.99	260.82
Canara Bank (Unsecured Loans)	-	479.10	-	71.87	407.23
Indian Overseas Bank (Unsecured Loans)	-	122.44	-	-	122.44
Total borrowing: Unsecured	11,088.00	5,689.62	4,795.32	6,189.27	10,588.35
Total borrowing (secured+un-secured)	16,412.50	5,689.62	6,097.85	7,490.09	14,612.03



(₹ in Crore)

Particulars	As at 31 st March, 2025				
	Opening Balance	Additions	Due for payment	Repayments	Closing Balance
1	2	3	4	5	6=(2+3-5)
Borrowing (bifurcate between secured and un-secured)					
(a) Long term loans-banks/NBFC/others (Secured)					
REC					
(i) R-APDRP Part-B	449.76	-	106.31	106.31	343.45
(ii) Sub Station Loan	11.20	-	3.51	3.51	7.69
(iii) Saubhagya	346.95	-	41.81	41.81	305.14
PFC					
(i) R-APDRP Part-B	142.43	-	16.58	16.58	125.85
(ii) IPDS	179.29	-	15.73	15.73	163.56
(iii) DDUGJY	513.83	-	33.47	33.47	480.36
(iv) AB Cable	521.40	-	35.30	35.30	486.10
BOND (Serviced through Holding Co. i.e. UPPCL)					
8.48% Rated Listed Bonds	438.04	-	146.02	146.02	292.02
8.97% Rated Listed Bonds	924.04	-	308.02	308.02	616.02
9.70% Rated Listed Bonds	898.80	-	112.35	112.35	786.45
9.75% Rated Listed Bonds	595.15	-	158.70	158.70	436.45
9.95% Rated Listed Bonds	633.90	-	79.23	79.23	554.67
10.15% Rated Listed Bonds	968.99	-	242.25	242.25	726.74
Total borrowing: secured	6623.78	-	1299.28	1299.28	5324.50
(b) Long term loans-banks/NBFC/others (Unsecured) (Serviced through Holding Co. i.e. UPPCL)					
9.70 % UDAY Bond/ Bonds	3009.56	-	400.77	400.77	2608.80
REC (Unsecured Loans)	3780.30	1934.09	1698.88	1698.88	4015.51
PFC (Unsecured Loans)	4335.43	2011.41	2057.06	2057.06	4289.78
HUDCO (Unsecured Loans)	-	173.91	-	-	173.91
Total borrowing: Unsecured	11125.29	4119.40	4156.71	4156.71	11087.99
Total borrowing (secured+un-secured)	17749.07	4119.40	5455.99	5455.99	16412.49



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10. Trade payables age-wise: 31.03.2026

Particulars	(₹ in Crore)		
	Less than 1 Year 1-2 Years 2-3 Years	More than 3 Years	Total
1	2	3	4
Power purchase			
State's own generation			
Independent Power Producers (IPP)- within the State	Details Not Available at DISCOM Level, as the Power Purchase has been made by the Holding Co. i.e. UPPCL and cost has been allocated to DISCOM.		
Independent Power Producers (IPP) inter-State generating station			
Central Public Sector Enterprises (CPSE)- within the State			
CPSE inter-State generating station			
Bilateral			
Exchange			
Transmission charges			
State's own transmission company	1059.22 173.71	-	1232.93
State independent transmission projects	-	-	-
Inter-State independent transmission projects	-	-	-
CPSE transmission company	-	-	-
Others	-	-	-
Total	1232.93	-	1232.93

Trade payables age-wise: 31.03.2025

Particulars	(₹ in Crore)		
	Less than 1 Year 1-2 Years 2-3 Years	More than 3 Years	Total
1	2	3	4
Power purchase			
State's own generation			
Independent Power Producers (IPP)- within the State	Details Not Available at DISCOM Level, as the Power Purchase has been made by the Holding Co. i.e. UPPCL and cost has been allocated to DISCOM.		
Independent Power Producers (IPP) inter-State generating station			
Central Public Sector Enterprises (CPSE)- within the State			
CPSE inter-State generating station			
Bilateral			
Exchange			
Transmission charges			
State's own transmission company	811.15 365.07	-	1176.22
State independent transmission projects	-	-	-
Inter-State independent transmission projects	-	-	-
CPSE transmission company	-	-	-
Others	-	-	-
Total	1176.22	-	1176.22



Details of trade payables: -

(₹ in Crore)				
Particulars	As at 31 st March, 2026			
	Opening Balance	Addition during the year	Paid during the year	Closing Balance
1	2	3	4	5
Power purchase				
State's own generation				
State IPP				
IPP ISGS				
CPSE State				
CPSE ISGS				
Bilateral				
Exchange				
Transmission charges				
State's own transmission company	1176.22	1059.55	1002.84	1232.93
State independent transmission projects	-	-	-	-
Inter-State independent transmission projects	-	-	-	-
CPSE transmission company	-	-	-	-
Others	-	-	-	-
Total	1176.22	1059.55	1002.84	1232.93

(₹ in Crore)				
Particulars	As at 31 st March, 2025			
	Opening Balance	Addition during the year	Paid during the year	Closing Balance
1	2	3	4	5
Power purchase				
State's own generation				
State IPP				
IPP ISGS				
CPSE State				
CPSE ISGS				
Bilateral				
Exchange				
Transmission charges				
State's own transmission company	1425.97	811.15	1060.90	1176.22
State independent transmission projects	-	-	-	-
Inter-State independent transmission projects	-	-	-	-
CPSE transmission company	-	-	-	-
Others	-	-	-	-
Total	1425.97	811.15	1060.90	1176.22



**Additional Disclosure Statement 2: Power purchase details
Own generation of SE (if applicable):**

		Thermal	Hydro	Renewable Energy	Nuclear	Others	Total
Gross generation	MU	Details Not Available at DISCOM Level, as the Power Purchase has been made by the Holding Co. i.e. UPPCL and cost has been allocated to DISCOM.					A
Auxiliary consumption	MU						B
Net generation	MU						
Total generation cost	₹ Cr						C=A-B D

Long term power purchase: -

		Thermal	Hydro	Renewable Energy	Nuclear	Others	Total
Quantum	MU	Details Not Available at DISCOM Level, as the Power Purchase has been made by the Holding Co. i.e. UPPCL and cost has been allocated to DISCOM.					E
Fixed charges	₹ Cr						F1
Energy charges	₹ Cr						F2
Total power purchase cost	₹ Cr						F=F1+F2
Late Payment Surcharge (LPS)	₹ Cr						G
Long term power purchase cost including LPS	₹ Cr						H=F+G

Medium term power purchase:

		Thermal	Hydro	Renewable Energy	Nuclear	Others	Total
Quantum	MU	Details Not Available at DISCOM Level, as the Power Purchase has been made by the Holding Co. i.e. UPPCL and cost has been allocated to DISCOM.					I
Fixed charges	₹ Cr						J1
Energy charges	₹ Cr						J2
Total power purchase cost	₹ Cr						J=J1+J2
Late Payment Surcharge (LPS)	₹ Cr						K
Long term power purchase cost including LPS	₹ Cr						L=J+K

Short term power purchase:

		Thermal	Hydro	Renewable Energy	Nuclear	Others	Total
Quantum bilateral	- MU	Details Not Available at DISCOM Level, as the Power Purchase has been made by the Holding Co. i.e. UPPCL and cost has been allocated to DISCOM.					M
Power purchase cost - bilateral	₹ Cr						N
Quantum - exchange	- MU						O
Power purchase cost - exchange	₹ Cr						P
Total power purchase cost	₹ Cr						Q=N+P



Particulars	Unit	For the year ended 31 st March, 2026	For the year ended 31 st March, 2025
Gross input energy	MU	30822.536	32143.490
Energy sold outside SE's periphery	MU	-	-
Inter-State transmission losses	MU	-	-
Intra State transmission losses	MU	-	-
Energy available at SE's periphery	MU	30822.536	32143.490
Energy sold within SE's periphery	MU	26268.348	27151.773
Distribution loss	MU	4,554.19	4,991.72
Billing efficiency	%	85.22	84.47
Total power purchase cost	₹ Cr	16836.76	16560.06
Central Transmission Utility (CTU)&Regional Load Dispatch Centre (RLDC) charges	₹ Cr	-	-
State Transmission Utility(STU)&State Load Dispatch Centre (SLDC) charges	₹ Cr	1059.55	811.15
Total cost of power purchase & transmission	₹ Cr	17896.31	17371.21
Average power purchase cost for SE	₹/kWh	5.81	5.40
Average power purchase cost for SE (after transmission loss)	₹/kWh	5.81	5.40



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Additional Disclosure Statement 3: Statement of Average Cost of Supply (ACS) –Average Revenue Realised (ARR)gap:-

S.No.	Parameter	Units	Description	For the year ended 31 st March, 2026	For the year ended 31 st March, 2025
1	2	3	4	5	6
(i)	Gross input energy	MU	SE's own generation – auxiliary consumption + energy purchased (Gross)	30822.536	32143.490
(ii)	Total expenses	₹ Crore	Total expenses as per statement of profit and loss (including extraordinary expenses & provisions)	23,812.62	25,858.35
(iii)	Total revenue	₹ Crore	Total revenue as per statement of profit and loss	22,313.95	21,676.08
(iv)	Average Cost of Supply (ACS)	₹/kwh	(ii)*10/A	7.73	8.04
(v)	Average Realizable Revenue (ARR)	₹/kwh	(iii)*10/A	7.24	6.74
(vi)	ACS - ARR gap	₹/kwh	(iv)-(v)	0.49	1.30
(vii)	Adjusted total Revenue	₹ Crore	As per note below	21,324.48	20,781.12
(viii)	Adjusted Average Realizable Revenue (ARR)	₹/kwh	(vii)*10/A	6.92	6.47
(ix)	Adjusted ACS-ARR Gap	₹/kwh	(iv)-(viii)	0.81	1.58

In column (2) adjusted total revenue has been calculated as below:

Particulars	For the year ended 31 st March, 2026	(₹ in Crore) For the year ended 31 st March, 2025
1	2	3
Total revenue as per statement of profit and loss	22,313.95	21,676.08
Adjustment of items included in total revenue above	-	-
Less: tariff subsidy billed and not received	-	-
Less: increase in gross trade receivables	(989.47)	(894.96)
Add: decrease in gross trade receivables	-	-
Less: other government subsidy/grant of revenue nature (if included in total revenue but not received)	-	-
Less: Government grants of capital nature (if included in total revenue)	-	-
Adjusted total revenue	21,324.48	20,781.12



Additional Disclosure Statement 4: Statement of Aggregate Technical & Commercial (AT&C) loss:

S.No.	Parameter	Units	Description	For the year ended 31 st March, 2026	For the year ended 31 st March, 2025
1	2	3	4	5	6
A	Gross input energy	MU	SE's own generation – auxiliary consumption + energy purchased (gross)	30822.536	32143.490
B1	Inter-State sale/ energy traded/UT	MU		-	-
B2	Transmission losses	MU		-	-
C	Net input energy	MU	C= A-B1-B2	30822.536	32143.490
D	Energy sold	MU	Energy sold to all categories of consumers excluding units of energy traded/inter-State sales/UT	26268.348	27151.773
E	Revenue from sale of energy on tariff subsidy received basis	₹ Crore	Revenue from sale of energy to all categories of consumers (including tariff subsidy received) but excluding revenue from energy traded/ inter- state sales/UT	17,601.26	18,168.28
F	Opening trade receivable	₹ Crore	Gross opening trade receivable as per trade receivable schedule	22,084.43	21,189.47
G	Closing trade receivables	₹ Crore	(i) Gross closing trade receivables as per trade receivable note (ii) Any amount written off during the year directly from (i) G(i)+G(ii)	23,073.90	22,084.43
H	Adjusted closing trade receivable for sale of energy	₹ Crore		23,073.90	22,084.43
I	Collection efficiency	%	(E+F-H)*100/E	94.38	95.07
J	Billing efficiency	%	Value to be taken from Additional Disclosure Statement 2	85.22	84.47
K	Units realized	MU	D*I	24791.650	25,814.291
L	Units un-realized	MU	C-K	6,030.89	6,329.20
M	AT&C losses	%	L*100/C	19.57	19.69

Additional Disclosure Statement 5: Performance summary of Specified Entity:

Item	Unit	Particulars	31.03.2026	31.03.2025
1	2	3	4	5
Payables	No. of Days	To generating companies	-	-
		To transmission companies	425	529
		To others	253	214
Loss taken over by State Government	₹ Crore	Operational gap funding during the year	-	-
Contingent liabilities - guarantees	₹ Crore	Loss taken over for previous year	-	-
State Govt./State PSU's guarantees on behalf of specified entity	₹ Crore	Outstanding total amount against which guarantees have been issued	-	-
Prepaid metering of Government offices	Nos.	Outstanding total amount against which guarantees have been taken	24,116.50	25,300.51
Total Govt. offices	Nos.		16099	10
			33494	7555



% of Govt. offices on prepaid Communicable feeder Metering	%		48.07%	0.13%
	%	% of feeders with communicable meters to total feeders	96.40%	98.96%
Communicable Distribution Transformer (DT) Metering Accounts	%	% of DTs with communicable meters to total DTs	22.21%	5.24%
Energy accounts	Date of signing	Preparation of quarterly audited accounts for Q1	05-08-2025	30-07-2024
		Preparation of quarterly audited accounts for Q2	30-10-2025	29-10-2024
		Preparation of quarterly audited accounts for Q3	30-01-2026	01-02-2025
		Preparation of quarterly audited accounts for Q4	-	24-05-2025
		Preparation of audited annual accounts for last financial year	24-05-2025	01-06-2024
	Date signing	Preparation of quarterly energy accounts for Q1	14-08-2025	14-08-2024
		Preparation of quarterly energy accounts for Q2	01-01-2026	11-11-2024
		Preparation of quarterly energy accounts for Q3	14-02-2026	15-02-2025
		Preparation of quarterly energy accounts for Q4	-	16-05-2025
		Preparation of annual energy accounts for last financial year	31-07-2025	31-07-2024
Details of tariff orders				
Date of filing of tariff Petition	Date		29-11-2024	30-11-2023
Date of issuance of tariff order	Date		22-11-2025	10-10-2024
Date of filing of true-up petition	Date		29-11-2024	30-11-2023
Date of issuance of true-up order	Date		22-11-2025	10-10-2024
Employees	No.	Opening		
	No.	a. Permanent	5185	5231
	No.	b. Contractual/casual	20135	20135
	No.	Recruitment during the year	-	-
	No.	a. Permanent	196	51
	No.	b. Contractual/casual	-	-
	No.	Retirement/separation during the year	-	-
	No.	a. Permanent	89	97
	No.	b. Contractual/casual	2817	-
	No.	Closing	-	-
	No.	a. Permanent	5292	5185
	No.	b. Contractual/casual	17318	20135
RPO	MU	Target	Not available at DISCOM Level	Not available at DISCOM Level
	MU	Achievement		



Tariff order analysis

Annual Revenue Requirement (ARR)	Petition	Approved	(₹ in Crore) Reason for disallowance
FY 2025-26	21,961.77	24,740.00	
FY 2024-25	20,405.10	20,363.79	

True-up order analysis

Annual Revenue Requirement (ARR)	Petition	Approved	(₹ in Crore) Reason for disallowance
FY 2023-24	20,105.26	19,224.59	
FY 2022-23	19,166.92	15,652.72	



Paschimanchal Vidhyut Vitran Nigam Limited.

Additional disclosure statements:

Additional Disclosure Statement 1: Supplementary disclosures to Financial Statements

I. Revenue from Operations

Particulars	For the year ended 31st March, 2026	For the year ended 31st March, 2025
(1)	(2)	(3)
(a) Revenue from sale of energy		
Sale of power to own consumers (Low Tension (LT), High Tension (HT) and Extra High Tension (EHT))	23872.47	23684.08
Fuel Adjustment Charge (FAC)/ Fuel Cost Adjustment (FCA)/ Fuel and Power Purchase Cost Adjustment (FPPCA)/ Power Purchase Adjustment Charge (PPAC)	0.00	0.00
Sale to Distribution Franchisee	0.00	0.00
Sale of power to others (such as inter-State sale/ energy traded/Unscheduled Inter-change (UI)/Deviation Settlement Mechanism (DSM)/inter DISCOM sale, etc.)	0.00	0.00
Other receipts from consumers (such as meter rents, service rentals, recoveries for theft of power and malpractices, etc.)		
(i) Total	23872.47	23684.08
Less: rebate to consumers (if any, other than cash discount)	0.00	0.00
(ii) Revenue from sale of energy without tariff subsidy (i-ii)	23872.47	23684.08
Add: electricity duty/ other taxes billed to consumers		
Less: electricity duty/ other taxes payable to Government		
Sub-total of revenue from sale of energy	23872.47	23684.08
(b) Other operating income		
Wheeling charges	123.73	109.78
Open access charges	79.01	67.67
Others		
(c) Subsidy		
Subsidy payable by State Government in accordance with the Electricity (Second Amendment) Rules, 2023 as per the number of units supplied to subsidized categories according to energy accounts multiplied by the per unit subsidy	0.00	15.17
Subsidy received	4946.59	5451.36
Total revenue from operations (a + b + c)	29021.80	29328.06
Note: Revenue to be recognised in accordance with rule 4 of these Rules.		



2. Details of revenue from sale of energy

Particulars	For the year ended 31st March, 2026					
	Energy sold metered (MU)	Energy sold-un-metered (MU)	Gross energy sold (MU)	Revenue from sale of energy without Tariff subsidy	Tariff subsidy billed	Tariff subsidy received
(1)	(2)	(3)	(4)=(2)+(3)	(5)	(6)	(7)
Domestic	15997.131	0.000	15997.131	9857.30	1032.05	
Commercial	2699.491	0.000	2699.491	2701.42	0.00	
Agriculture	2457.315	4200.043	6657.358	522.27	3914.54	
Industrial	8040.297	0.000	8040.297	6892.66	0.00	
Others:						
Public street lighting	134.495	174.827	309.322	300.09	0.00	
Public water works	437.184	0.000	437.184	436.05	0.00	
Railways	172.927	0.000	172.927	152.70	0.00	
Bulk supply	0.000	0.000	0	0.00	0.00	
Distribution franchisee	0.000	0.000	0	0.00	0.00	
Inter-State sale/energy traded/UT/DSM	0.000	0.000	0	0.00	0.00	
Others (may specify nature)	3080.736	9.530	3090.266	3009.90	0.00	
(i) Total	33019.576	4384.400	37403.976	23872.38	4946.59	0.00
Out of (i) Above, related to Government consumers						
State Government consumers						
Central Government consumers	926.45	106.57	1033.02	705.82	0.00	
Particulars	For the year ended 31st March, 2025					
	Energy sold metered (MU)	Energy sold-un-metered (MU)	Gross energy sold (MU)	Revenue from sale of energy without Tariff subsidy	Tariff subsidy billed	Tariff subsidy received
(1)	(2)	(3)	(4)=(2)+(3)	(5)	(6)	(7)
Domestic	15871.792	0.470	15872.262	9510.67	1696.06	
Commercial	2576.222	0.020	2576.242	2695.24	0.00	
Agriculture	2829.333	4880.197	7709.53	483.11	3770.47	
Industrial	7956.341	0.000	7956.341	6865.34	0.00	
Others:						
Public street lighting	143.100	180.144	323.244	325.83	0.00	
Public water works	463.733	0.000	463.733	465.01	0.00	
Railways	126.965	0.000	126.965	113.95	0.00	
Bulk supply	0.000	0.000	0	0.00	0.00	
Distribution franchisee	0.000	0.000	0	0.00	0.00	
Inter-State sale/energy traded/UT/DSM	0.000	0.000	0	0.00	0.00	
Others (may specify nature)	3083.688	5.620	3089.308	3223.38	0.00	
(i) Total	33051.174	5066.451	38117.625	23682.53	5466.53	0
Out of (i) Above, related to Government consumers						
State Government consumers						
Central Government consumers	1030.147	94.779	1124.926	1115.94	0.00	



Details of number of consumers:

Particulars	For the year ended 31st March, 2026														
	As on 1st April 2025				During the year								As on 31st March 2026		
	Number of consumers - prepaid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers	Number of consumers added - prepaid meters	Number of consumers added - other meters	Number of consumers added - un-metered	Number of consumers permanently disconnected	Number of consumers - pre-paid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)			
Domestic	71103	6438278	0	6509381	128614	149354	0	86023	199717	6587632	0	6701326			
Commercial	6901	613564	0	620465	24708	18543	0	16804	31609	632107	0	646822			
Agricultural	0	199324	323755	523079	0	9396	0	747	0	208720	323755	531728			
Industrial	15	82305	0	82320	2023	2559	0	1042	2038	84864	0	85860			
others:															
Public street lighting	0	2472	4453	6925	0	301	0	6	0	2773	4453	7220			
Public water works	1	6514	0	6515	7	363	0	158	8	6877	0	6727			
Railways	0	7	0	7	0	0	0	0	0	7	0	7			
Bulk supply				0				0	0	0	0	0			
Miscellaneous	6540	77207	0	83747	4329	3359	0	8709	10869	80566	0	82726			
Total	84560	7419671	328208	7832439	159681	183875	0	113579	244241	7603546	328208	8062416			



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Particulars	For the year ended 31st March, 2025											
	As on 1st April 2024				During the year				As on 31st March 2025			
	Number of consumers - prepaid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers	Number of consumers added-prepaid meters	Number of consumers added-other meters	Number of consumers - un-metered	Number of consumers permanently disconnected	Number of consumers - pre-paid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Domestic	46648	6245949	0	6292597	15700	295893	0	94809	62348	6541842	0	6509381
Commercial	5551	576481	0	582032	1457	49956	0	12980	7008	626437	0	620455
Agricultural	0	177842	327694	505536	0	17543	0	0	0	195385	27694	523079
Industrial	11	79023	0	79034	4	4958	0	1676	15	83981	0	82320
others:								0				
Public street lighting	0	1994	4652	6646	0	279	0	0	0	2273	4652	6925
Public water works	1	5828	0	5829	0	686	0	0	1	6514	0	6515
Railways	0	6	0	6	0	1	0	0	0	7	0	7
Bulk supply				0				0	0	0	0	0
Miscellaneous	5149	73183	0	78332	2849	4545	0	1979	7998	77728	0	83747
Total	57360	7160306	332346	7550012	20010	373861	0	111444	77370	7534167	332346	7832439



4. Details of Cross subsidy

Particulars	For the year ended 31st March, 2026											
	(1)	(2)	(3)	(4)	(5)	(6)	Average Billing Rate (ABR) (Rs./kWh)	Cross subsidy (Rs./kWh) (ACoS - ABR)	Tariff subsidy booked (Rs. Crore)	Tariff subsidy per Unit	Consumer category wise loss per unit (Rs./kWh) (ABR- ACoS) (11)-(8)- (10)	% Tariff subsidy received through Direct Benefit Transfer (12)
Domestic		8.18			15997.13	9857.30	6.16	2.02	1032.05	0.06	1.95	
Commercial					2699.49	2701.42	10.01	-1.83	0.00	0.00	-1.83	
Agricultural					6657.36	522.27	0.78	7.40	3914.54	0.59	6.81	
Industrial					8040.30	6892.66	8.57	-0.39	0.00	0.00	-0.39	
Others:												
Public street lighting					309.32	300.09	9.70	-1.52	0.00	0.00	-1.52	
Public water works					437.18	436.05	9.97	-1.79	0.00	0.00	-1.79	
Railways					172.93	152.70	8.83	-0.65	0.00	0.00	-0.65	
Bulk supply					0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Miscellaneous					3090.27	3009.90	9.74	-1.56	0.00	0.00	-1.56	
Total					37403.98	23872.39	0.64	7.54	4946.59	0.13	7.41	



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For the year ended 31st March, 2025											
Particulars	Average Cost of Supply (ACoS) (Rs./kWh)	Notified tariff	Notified subsidy	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy (Rs. Crore)	Average Billing Rate (ABR) (Rs./kWh)	Cross subsidy (Rs./kWh) (ACoS - ABR)	Tariff subsidy booked (Rs. Crore)	Tariff subsidy per Unit	Consumer category wise loss per unit (Rs./kWh) (ABR-ACoS) (11)-(8) (10)	% Tariff subsidy received through Direct Benefit Transfer (12)
(1)	(2)	(3)	(4)	(5)	(6)	(7) = (6)/(5)	(8) = (2)-(7)	(9)	(10) = (9)/(5)	(11) = (8) - (10)	(12)
Domestic				15872.26	9510.67	5.99	2.19	1696.06	0.11	2.08	
Commercial				2576.24	2695.24	10.46	-2.28	0.00	0.00	-2.28	
Agricultural				7709.53	483.11	0.63	7.55	3770.47	0.49	7.06	
Industrial				7956.34	6865.34	8.63	-0.45	0.00	0.00	-0.45	
others:											
Public street lighting	5.74			323.24	325.83	10.08	-1.90	0.00	0.00	-1.90	
Public water works				463.73	465.01	10.03	-1.85	0.00	0.00	-1.85	
Railways				126.97	113.95	8.97	-0.79	0.00	0.00	-0.79	
Rail supply				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Miscellaneous				3089.31	3223.38	10.43	-2.25	0.00	0.00	-2.25	
Total				38117.63	23682.53	0.62	5.12	5466.53	0.14	4.98	

Note: (i) In column (2) Average Cost of Supply (ACoS) means total expenses as per statement of profit and loss divided by gross energy sold; (ii) In column (3) Notified tariff means the tariff applicable to the consumer category as per the relevant tariff order; (iii) In column (5) Gross energy sold (MU) means aggregate of metered and unmetered energy sale to all category of consumers. Energy banded or unscheduled interchange or inter-State sale of power to be included. Open access or wheeling units shall not be included.



5. Other Income

Particulars	For the year ended 31 st March, 2026	For the year ended 31 st March, 2025
(1)	(2)	(3)
Interest Income		
(i) Bank deposits	111.20	107.37
(ii) Others	1.22	1.22
Dividend income	0.00	0.00
Rental income	0.38	0.31
Late payment surcharge	7.77	67.13
Other non-operating income (may specify nature)	426.29	803.15
Total	546.86	979.18

Note: In column (1) late payment surcharge cess or delayed payment charges means the amounts levied by Specified Entity, if the electricity bill raised by it is not being paid within the due date specified on the bill.

6. Consumer category wise tariff subsidy receivables:

As on 31 st , March 2026					
Particulars	Opening balance	Tariff subsidy billed during the year	Tariff subsidy received during the year		Closing balance
Consumer category			For current year	For previous years	
(1)	(2)	(3)	(4)	(5)	(6)
Domestic	0.00	1032.05	4252.33	0.00	-3220.28
Commercial	0.00	0.00	0.00	0.00	0.00
Agricultural	0.00	3914.54	694.26	0.00	3220.28
Industrial	0.00	0.00	0.00	0.00	0.00
Others (may specify category)	0.00	0.00	0.00	0.00	0.00
Total	0.00	4946.59	4946.59	0.00	0.00

As on 31 st , March 2025					
Particulars	Opening balance	Tariff subsidy billed during the year	Tariff subsidy received during the year		Closing balance
Consumer category			For current year	For previous years	
(1)	(2)	(3)	(4)	(5)	(6)
Domestic	0.00	1696.06	4790.32	3776.21	-3094.26
Commercial	0.00	0.00	0.00	0.00	0.00
Agricultural	0.00	3770.47	661.04	496.60	3109.43
Industrial	0.00	0.00	0.00	0.00	0.00
Others (may specify category)	0.00	0.00	0.00	0.00	0.00
Total	0.00	5466.53	5451.36	4272.81	15.17

Note: In column (3) accounting for subsidy billed shall be as per standard operating procedure or guidelines issued by Ministry of Power in this regard from time to time.



7. Gross trade receivables:						
Particulars	As at 31 st March, 2026			As at 31 st March, 2025		
	Current	Non- current	Total	Current	Non- current	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)
For sale of power to own consumers (LT, HT and EHT)	163.19	11322.29	11485.48	579.31	10742.98	11322.29
For sale to distribution franchisee	0.00	0.00	0.00	0.00	0.00	0.00
For sale of power to others (such as	0.00	0.00	0.00	0.00	0.00	0.00
inter-State sale/energy traded/UI/DSM/inter DISCOM sale, etc.)	0.00	0.00	0.00	0.00	0.00	0.00
Electricity duty/ other taxes	0.00	0.00	0.00	0.00	0.00	0.00
Late payment surcharge	0.00	0.00	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00	0.00	0.00
Total	163.19	11322.29	11485.48	579.31	10742.98	11322.29

8. Gross trade receivables-consumer category wise for sale of energy

Particulars	As on 31 st , March 2026				As on 31 st , March 2025			
	Opening balance	Revenue billed	Revenue received	Closing balance	Opening balance	Revenue billed	Revenue received	Closing balance
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Domestic	4333.51	9857.30	9725.23	4465.58	4191.42	9510.67	9368.58	4333.51
Commercial	479.74	2701.42	2765.45	415.71	427.95	2695.24	2643.45	479.74
Agricultural	3179.91	522.27	43.07	3659.11	2845.00	483.11	148.20	3179.91
Industrial	847.65	6892.66	7056.78	683.53	891.98	6865.34	6909.67	847.65
Others:								
Public street lighting	297.35	300.09	188.43	409.01	171.34	325.83	199.82	297.35
Public water works	1150.34	436.05	562.44	1023.95	1245.46	465.01	560.13	1150.34
Railways	8.45	152.70	128.27	32.88	-0.47	113.95	105.03	8.45
Bulk supply	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Distribution franchisee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inter-State/ trading/UI/DSM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Miscellaneous	1025.34	3010.00	3239.61	795.73	970.31	3224.93	3169.90	1025.34
(i) Total	11322.29	23872.49	23709.28	11485.50	10742.99	23684.08	23104.78	11322.29
Out of (i) above, related to Government consumers								
State Government departments	2302.05	1122.93	1255.68	2169.30	2234.72	1237.49	1170.16	2302.05
Central Government departments								
Total trade receivables related Government consumers	2302.05	1122.93	1255.68	2169.30	2234.72	1237.49	1170.16	2302.05



9. Details of borrowings:

Particulars	As at 31 st March, 2026 (current year)					As at 31 st March, 2025 (previous year)				
(1)	Opening balance (2)	Additions (3)	Due for payment (4)	Repayments (5)	Closing balance (6)=(2)+(3)-(4)-(5) (5)	Opening balance (7)	Additions (8)	Due for payment (9)	Repayments (10)	Closing balance (11)=(7)+(8)-(9)-(10) (10)
<u>Borrowings/bifurcate between secured and un-secured</u>										
(a) Long term loans – banks/NBFC/ others (specify name along with purpose of loan)										
(i) PFC	1598.26	0.00	0.00	447.38	1150.88	2111.01	0.00	0.00	512.75	1598.26
(ii) REC	2922.93	0.00	0.00	564.94	2357.99	3420.49	0.00	0.00	597.56	2922.93
(b) Long term loans –Government (specify name along with purpose of loan)										
(i)										
(ii)										
(n...)										
(c) Short term loans -Banks/NBFC /others (Specify name along with purpose of loan)										
(i)										
(ii)										
(n...)										
(d) Bonds (specify name of bonds along with purpose of loan)										
(i) 8.48% Rated Listed Bonds	125.48	0.00	0.00	62.74	62.74	188.23	0.00	0.00	62.75	125.48
(ii) 8.97% Rated Listed Bonds	239.38	0.00	0.00	119.69	119.69	359.06	0.00	0.00	119.68	239.38
(iii) 9.75% Rated Listed Bonds	192.53	0.00	0.00	70.01	122.52	262.54	0.00	0.00	70.01	192.53
(iv) 9.95% Rated Listed Bonds	445.20	0.00	0.00	63.60	381.60	508.80	0.00	0.00	63.60	445.20
(v) 10.15% Rated Listed Bonds	96.53	0.00	0.00	32.17	64.36	128.71	0.00	0.00	32.18	96.53
(vi) 9.70% UDAY Bonds	941.74	0.00	0.00	144.53	797.21	1086.27	0.00	0.00	144.53	941.74
Total borrowing: secured	3153.07	0.00	0.00	641.50	2511.57	3797.99	0.00	0.00	644.92	3153.07
Total borrowing: un-secured	3408.98	0.00	0.00	863.56	2545.42	4367.12	0.00	0.00	958.14	3408.98
Total borrowing (secured + un-secured)	6562.05	0.00	0.00	1505.06	5056.99	8165.11	0.00	0.00	1603.06	6562.05

Note: In column (2), (6), (7) and (11) opening balance and closing balance of borrowings in above table reflects total borrowings including current maturities of long-term borrowings.



10. Trade payables age-wise			
Particulars	Less than 1 Year 1 - 2 Years 2 - 3 Years	More than 3 Years	Total
(1)	(2)	(3)	(4)
Power purchase			
State's own generation	0.00	0.00	0.00
Independent Power Producers (IPP)- within the State	0.00	0.00	0.00
Independent Power Producers (IPP) inter-State generating station	0.00	0.00	0.00
Central Public Sector Enterprises (CPSE)- within the State	0.00	0.00	0.00
CPSE inter-State generating station	0.00	0.00	0.00
Bilateral	0.00	0.00	0.00
Exchange	0.00	0.00	0.00
Transmission charges	0.00	0.00	0.00
State's own transmission company	1302.86	0.00	1302.86
State independent transmission projects	0.00	0.00	0.00
Inter-State independent transmission projects	0.00	0.00	0.00
CPSE transmission company	0.00	0.00	0.00
Others	0.00	0.00	0.00
Total	1302.86	0.00	1302.86

11. Details of trade payables:

Particulars	As at 31 st March, 2026 (current year)				As at 31 st March, 2025 (previous year)			
	Opening balance	Addition during the year	Paid during the year	Closing balance	Opening balance	Addition during the year	Paid during the year	Closing balance
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Power purchase								
State's own generation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
State IPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IPP ISGS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CPSE State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CPSE ISGS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bilateral	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Exchange	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission charges								
State's own transmission company	1368.99	1360.85	1426.98	1302.86	1645.74	1088.37	1365.12	1368.99
State independent transmission projects	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inter-State independent transmission projects	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CPSE transmission company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	1368.99	1360.85	1426.98	1302.86	1645.74	1088.37	1365.12	1368.99



Additional Disclosure Statement 2: Power purchase details:
Own generation of SE (if applicable):
Own generation of SE (if applicable):

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Gross generation	A	MU						
Auxiliary consumption	B	MU						0.00
Net generation	C=(A-B)	MU						0.00
Total generation cost	D	Rs. Cr						0.00

Long term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Quantum	E	MU						
Fixed charges	F1	Rs. Cr						0.00
Energy charges	F2	Rs. Cr						0.00
Total power purchase cost	F=(F1+F2)	Rs. Cr						0.00
Late Payment Surcharge (LPS)	G	Rs. Cr						0.00
Long term power purchase cost including LPS	H=(F+G)	Rs. Cr						0.00

Medium term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Quantum	I	MU						
Fixed Charges	J1	Rs. Cr						0.00
Energy Charges	J2	Rs. Cr						0.00
Total power purchase cost	J=(J1+J2)	Rs. Cr						0.00
Late Payment Surcharge (LPS)	K	Rs. Cr						0.00
Medium term power purchase cost including LPS	L=(J+K)	Rs. Cr						0.00

Short term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Quantum - bilateral	M	MU						
Power purchase cost - bilateral	N	Rs. Cr						0.00
Quantum - exchange	O	MU						
Power purchase cost - exchange	P	Rs. Cr						0.00
Total power purchase cost	Q=(N+P)	Rs. Cr						0.00

Gross input energy	R=C+E+H+M+O				MU			
Energy sold outside SE's periphery	S				MU			0
Inter-State transmission losses	T				MU			
Intra State transmission losses	U				MU			
Energy available at SE's periphery	V=R-S-T-U				MU			0
Energy sold within SE's periphery	W				MU			0
Distribution loss	X=V-W				MU			0
Billing efficiency	B.E = W/V*100				%			0
Total power purchase cost	Y= D+H+L+Q				Rs. Cr			0
Central Transmission Utility (CTU)&Regional Load Despatch Centre (RLDC) charges	Z				Rs. Cr			



State Transmission Utility (STU) & State Load Despatch Centre (SLDC) charges	ZA	Rs. Cr	
Total cost of power purchase & transmission	ZB= Y+Z+ZA	Rs. Cr	0
Average power purchase cost for SE	ZC= ZB*10/R	Rs./kWh	
Average power purchase cost for SE (after transmission loss)	ZD= ZB*10/V	Rs./kWh	

Note : The Power purchase function is being discharged centrally by the holding Company i.e., UPPCL. The Power purchase by UPPCL is sold to the Discoms (wholly owned subsidiaries) at cost. The amount payable to UPPCL in respect of purchase of power (Trade Payable) amounting to Rs NIL (as on 31.03.2026)

Additional Disclosure Statement 3: Statement of Average Cost of Supply (ACS) –Average Revenue Realised (ARR)gap:

S.No	Parameter	Units	Description	For the year ended 31st March, 2026 (current year)	For the year ended 31st March, 2025 (previous year)
(1)	(2)	(3)	(4)	(5)	(6)
(i)	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (Gross)	41729.596	42913.41
(ii)	Total expenses	Rs. crore	Total expenses as per statement of profit and loss (including extraordinary expenses & provisions)	29855.88	28603.47
(iii)	Total revenue	Rs. crore	Total revenue as per statement of profit and loss	30069.64	29859.15
(iv)	Average Cost of Supply (ACS)	Rs/kwh	(ii)*10/A	7.15	6.67
(v)	Average Realizable Revenue (ARR)	Rs/kwh	(iii)*10/A	7.21	6.96
(vi)	ACS - ARR gap	Rs/kwh	(iv)-(v)	-0.06	-0.29
(vii)	Adjusted total revenue	Rs. crore	As per note below	30343.73	29702.40
(viii)	Adjusted Average Realizable Revenue (ARR)	Rs/kwh	(vii)*10/A	7.27	6.92
(ix)	Adjusted ACS - ARR Gap	Rs/kwh	(iv)-(viii)	-0.12	-0.25

Note:(i) In column (2) gross input energy means sum of energy purchased and special entity's own generation, if any (net of auxiliary consumption);

(ii) In column (2) adjusted total revenue to be calculated as below:

Particulars	For the year ended 31st March, 2026 (current year)	For the year ended 31st March, 2025 (previous year)
(1)	(2)	(3)
Total revenue as per statement of profit and loss	30069.64	29859.15
Adjustments of items included in total revenue above		
Less: tariff subsidy billed and not received	0.00	0.00
Less: increase in gross trade receivables	274.09	156.75
Add: decrease in gross trade receivables		
Less: other Government subsidy/ grant of revenue nature (if included in total revenue but not received)	0.00	0.00
Less: Government grants of capital nature (if included in total revenue)	0.00	0.00
Adjusted total revenue	30343.73	29702.40



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Additional Disclosure Statement 4: Statement of (Aggregate Technical & Commercial (AT and C) loss:

S.No.	Parameter	Unit	Description	For the year ended 31st March, 2026 (current year)	For the year ended 31st March, 2025 (previous year)
(1)	(2)	(3)	(4)	(5)	(6)
A	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (gross)	41729.596	42913.41
B1	Inter-State sale/ energy traded/Ui	MU			
B2	Transmission losses	MU			
C	Net input energy	MU	C= A-B1-B2	41729.596	42913.41
D	Energy sold	MU	Energy sold to all categories of consumers excluding units of energy traded/ inter-State sales/Ui	37403.977	38116.071
E	Revenue from sale of energy on tariff subsidy received basis	Rs. crore	Revenue from sale of energy to all categories of consumers (including tariff subsidy received) but excluding revenue from energy traded/ inter-State sales/Ui	28576.18	28879.97
F	Opening trade receivable	Rs. crore	Gross opening trade receivable as per trade receivable schedule.	12655.94	12655.94
G	Closing trade receivables	Rs. crore	(i) Gross closing trade receivables as per trade receivable note (ii) Any amount written off during the year directly from (i)	12845.16	12892.67
H	Adjusted closing trade receivable for sale of energy	Rs. crore	G(i)+G(ii)	206.91	
I	Collection efficiency	%	(E+F-H)*100/E	13052.07	12892.67
(1)	(2)	(3)	(4)	(5)	(6)
J	Billing efficiency	%	Value to be taken from Additional Disclosure Statement 2		
K	Units realized	MU	D*I/100	36885.474	37803.632
L	Units un-realized	MU	C-K	4844.122	5109.778
M	AT&C losses	%	L*100/C	11.61	11.91

Note: (i) In column (2) collection efficiency to be capped at 100%.

(ii) For calculation of AT&C loss, revenue and trade receivables shall include only: (a) Sale of power to LT, HT and EHT consumers net of rebate to consumers;

Additional Disclosure Statement 5 : Performance summary of Specified Entry:

Item	Unit	Particulars	For the year ended 31st March, 2026 (current year)	For the year ended 31st March, 2025 (previous year)
(1)	(2)	(3)	(4)	(5)
Payables	No. of Days	To generating companies To transmission companies To others		
Loss taken over by State Government	Rs. Crore	Operational gap funding during the year		
Contingent liabilities - guarantees	Rs. Crore	Loss taken over for previous year		
State Govt./ State PSUs guarantees on behalf of specified entity	Rs. Crore	Outstanding total amount against which guarantees have been issued		
Prepaid metering of Government offices	Rs. Crore	Outstanding total amount against which guarantees have been taken	41546.03	49004.16
Total Govt. offices	Nos.		7202	0
% of Govt. offices on prepaid	%		7202	7202
Communicable feeder metering	%	% of feeders with communicable meters to total feeders	100% 9349 (100%)	0 9349 (100%)



Communicable Distribution Transformer (DT) Metering		%	% of DTs with communicable meters to total DTs	82314 (15.50%)	23987 (4.52%)
Accounts	Date of signing	Preparation of quarterly audited accounts for Q1	31.07.2025	31.07.2024	
		Preparation of quarterly audited accounts for Q2	30.10.2025	29.10.2024	
		Preparation of quarterly audited accounts for Q3	28.01.2026	31.01.2025	
		Preparation of quarterly audited accounts for Q4	-	21.05.2025	
		Preparation of audited annual accounts for last financial year	-	23.05.2025	
		Energy accounts	Date of signing	Preparation of quarterly energy accounts for Q1	25.08.2025
Preparation of quarterly energy accounts for Q2	07.11.2025	08.11.2024			
Preparation of quarterly energy accounts for Q3	12.02.2026	10.02.2025			
Preparation of quarterly energy accounts for Q4	-	16.05.2025			
Preparation of annual energy accounts for last financial year	-	08.08.2025			
Details of tariff orders					
Date of filing of tariff petition	Date		28.11.2025	29.11.2024	
Date of issuance of tariff order	Date		Not yet issued	22.11.2025	
Date of filing of true-up Petition	Date		28.11.2025	29.11.2024	
Date of issuance of true-up order	Date		Not yet issued	22.11.2025	
Employees	No.	Opening			
	No.	a. Permanent	7628	7459	
	No.	b. Contractual/ casual			
	No.	Recruitment during the year			
	No.	a. Permanent	296	323	
	No.	b. Contractual/ casual			
	No.	Retirement/ separation during the year			
	No.	a. Permanent	359	154	
	No.	b. Contractual/ casual			
	No.	Closing			
	No.	a. Permanent	7565	7628	
	No.	b. Contractual/ casual			
	MU	Target			
	MU	Achievement			
RPO					

Tariff order analysis			
Annual Revenue Requirement (ARR)	Petition	Approved	Reason for disallowance
FY 2025-26	37816.39	30424.22	

True-up order analysis			
Annual Revenue Requirement (ARR)	Petition	Approved	Reason for disallowance
FY 2023-24	26558.87	23854.56	



Kanpur Electricity Supply Company(KESCO)

Additional Disclosure Statement 1: Supplementary disclosures to Financial Statements		
1. Revenue from Operations In Crore		
Particulars	For the year ended 31st March, 2026	For the year ended 31st March, 2025
(1)	(2)	(3)
(a) Revenue from sale of energy		
Sale of power to own consumers (Low Tension (LT), High Tension (HT) and Extra High Tension (EHT))	2,805.10	3325.81
Fuel Adjustment Charge (FAC)/ Fuel Cost Adjustment (FCA)/ Fuel and Power Purchase Cost Adjustment (FPPCA)/ Power Purchase Adjustment Charge (PPAC)		
Sale to Distribution Franchisee		
Sale of power to others (such as inter-State sale/ energy traded/Unscheduled Inter-change (UI)/Deviation Settlement Mechanism (DSM)/inter DISCOM sale, etc.)		
Other receipts from consumers (such as meter rents, service rentals, recoveries for theft of power and malpractices, etc.)		
(i) Total	2805.10	3325.81
Less: rebate to consumers (if any, other than cash discount) (ii)		
Revenue from sale of energy without tariff subsidy (i-ii)	2805.10	3325.81
Add: electricity duty/ other taxes billed to consumers	178.05	188.54
Less: electricity duty/ other taxes payable to Government		
Sub-total of revenue from sale of energy	2983.15	3514.35
(b) Other operating income		
Wheeling charges		
Open access charges		
Others		
(c) Subsidy		
Subsidy payable by State Government in accordance with the Electricity (Second Amendment) Rules, 2023 as per the number of units supplied to subsidized categories according to energy accounts multiplied by the per unit subsidy		
Subsidy received		
Total revenue from operations (a + b + c)	2983.15	3358.33
Note: Revenue to be recognised in accordance with rule 4 of these Rules.		



2. Details of revenue from sale of energy

Particulars	For the year ended 31st March, 2026					
	Energy sold metered (MU)	Energy sold-un-metered (MU)	Gross energy sold (MU)	Revenue from sale of energy without Tariff subsidy (In Cr.)	Tariff subsidy billed	Tariff subsidy received
(1)	(2)	(3)	(4)=(2)+(3)	(5)	(6)	(7)
Domestic	2068.996		2068.996	1343.42		
Commercial	398.138		398.138	459.96		
Agricultural	0.112		0.112	0.08		
Industrial	794.688		794.688	714.11		
Others:						
Public street lighting	65.247		65.247	64.70		
Public water works	88.575		88.575	89.76		
Railways	7.828		7.828	6.13		
Bulk supply	263.339		263.339	260.42		
Distribution franchisee						
Inter-State sale/energy traded/UL/DSM						
Others (may specify nature)	67.31		67.31	59.14		
(i) Total	3754.233	0	3754.233	2997.73	0	0
Out of (i) Above, related to Government consumers						
State Government consumers	182.095		182.095	181.98		
Central Government consumers	26.846		26.846	20.35		

Particulars	For the year ended 31st March, 2025					
	Energy sold metered (MU)	Energy sold-un-metered (MU)	Gross energy sold (MU)	Revenue from sale of energy without Tariff subsidy	Tariff subsidy billed	Tariff subsidy received
(1)	(2)	(3)	(4)=(2)+(3)	(5)	(6)	(7)
Domestic	2031.7699		2031.77	1366.41		
Commercial	405.8050		405.81	405.04		
Agricultural						
Industrial	1553.1542		1553.15	976.00		
Gov. Department (ULB/RLB/PWW/Public Lighting)						
Others:						
Public street lighting	30.6412		30.64	38.48		
Public water works	120.2090		120.21	94.28		
Public Institution (Gov.)			0.00			
Railways						
Bulk supply						
Distribution franchisee						
Inter-State sale/energy traded/UL/DSM						
Miscellaneous						
Others (may specify nature)	76.5675		76.57	634.14		
(i) Total	4218.1467	0.00	4218.1467	3514.35	0	0
Out of (i) Above, related to Government consumers						
State Government consumers						
Central Government consumers						



3. Details of Number of Consumers:

Particulars	For the year ended 31st March, 2026												
	As on 1st April 2025				During the year								
	Number of consumers - prepaid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers	Number of consumers added pre-paid meters	Number of consumers added other meters	Number of consumers - un-metered	Number of consumers permanently disconnected	Number of consumers - pre-paid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Domestic	124804.00	500638.00	0.00	625442.00	104915.00	-88811.00	0.00	16104.00	229719.00	411827.00	0.00	641546.00	
Commercial	23766.00	74144.00	0.00	97910.00	4890.00	-3896.00	0.00	994.00	28656.00	70248.00	0.00	98904.00	
Agricultural	0.00	17.00	0.00	17.00	0.00	-1.00	0.00	-1.00	0.00	16.00	0.00	16.00	
Industrial	2302.00	14422.00	0.00	16724.00	698.00	-637.00	0.00	61.00	3000.00	13785.00	0.00	16785.00	
others:	5309.00	1164.00	0.00	6473.00	1351.00	1022.00	0.00	2373.00	6660.00	2186.00	0.00	8846.00	
Public street lighting	0.00	523.00	0.00	523.00	1.00	-2.00	0.00	-1.00	1.00	521.00	0.00	522.00	
Public water works	72.00	1290.00	0.00	1362.00	536.00	-578.00	0.00	-42.00	608.00	712.00	0.00	1320.00	
Railways	0.00	1.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	1.00	
Bulk supply	0.00	1066.00	0.00	1066.00	0.00	-686.00	0.00	-686.00	0.00	380.00	0.00	380.00	
Miscellaneous	1.00	523.00	0.00	524.00	203.00	-125.00	0.00	78.00	204.00	5108.00	0.00	5312.00	
Total	156254.00	598498.00	0.00	754752.00	112594.00	-93714.00	0.00	18880.00	268848.00	504784.00	0.00	773632.00	



Particulars	As on 1st April 2024					During the year					As on 31st March 2025		
	Number of consumers - prepaid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers		Number of consumers added- other meters	Number of consumers - un-metered	Number of consumers permanently disconnected	Number of consumers - pre-paid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers	
(1)	(2)	(3)	(4)	(5)		(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Domestic	124696.00	474778.00	0.00	599474.00		108.00	25860.00	0.00	25968.00	124804.00	500638.00	0.00	625442.00
Commercial	24165.00	68820.00	0.00	92985.00		-399.00	5324.00	0.00	4925.00	23766.00	74144.00	0.00	97910.00
Agricultural	0.00	17.00	0.00	17.00		0.00	0.00	0.00	0.00	0.00	17.00	0.00	17.00
Industrial	2291.00	13765.00	0.00	16056.00		11.00	657.00	0.00	668.00	2302.00	14422.00	0.00	16724.00
others:	5309.00	119.00	0.00	5428.00		0.00	1045.00	0.00	1045.00	5309.00	1164.00	0.00	6473.00
Public street lighting	0.00	490.00	0.00	490.00		0.00	33.00	0.00	33.00	0.00	523.00	0.00	523.00
Public water works	71.00	1236.00	0.00	1307.00		1.00	54.00	0.00	55.00	72.00	1290.00	0.00	1362.00
Railways	0.00	1.00	0.00	1.00		0.00	0.00	0.00	0.00	0.00	1.00	0.00	1.00
Bulk supply	0.00	999.00	0.00	999.00		0.00	67.00	0.00	67.00	0.00	1066.00	0.00	1066.00
Miscellaneous	1.00	5210.00	0.00	5211.00		0.00	23.00	0.00	23.00	1.00	5233.00	0.00	5234.00
Total	156533.00	565435.00	0.00	721968.00		-279.00	33063.00	0.00	33284.00	156254.00	598498.00	0.00	754752.00



4. Details of Cross subsidy

Particulars	For the year ended 31st March, 2026										
	Average Cost of Supply (ACoS) (Rs./kWh)	Notified tariff	Notified subsidy	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy (Rs. Crore)	Average Billing Rate (ABR) (Rs./kWh)	Gross subsidy (Rs./kWh) (ACoS -ABR)	Tariff subsidy booked (Rs. Crore)	Tariff subsidy per Unit	Consumer category wise loss per unit (Rs./kWh) (ABR-ACoS)	% Tariff subsidy received through Direct Benefit Transfer (12)
(1)	(2)	(3)	(4)	(5)	(6)	(7) = (6)/(5)	(8)=(2)-(7)	(9)	(10)=(9)/(5)	(11)=(8)-(10)	(12)
Domestic	8.22	Slab 1..... Slab 2.....		2068.996	1343.42	6.49	1.73		0.00	1.73	
Commercial		Slab 1..... Slab 2.....		398.138	459.96	11.55	-3.33		0.00	-3.33	
Agricultural		Slab 1..... Slab 2.....		0.112	0.08	6.87	1.35		0.00	1.35	
Industrial		Slab 1..... Slab 2.....		794.688	714.11	8.99	-0.77		0.00	-0.77	
Others:											
Public street lighting				65.247	64.70	9.92	-1.70		0.00	-1.70	
Public water works				88.575	89.76	10.13	-1.91		0.00	-1.91	
Railways				7.828	6.13	7.83	0.39		0.00	0.39	
Bulk supply				263.339	260.42	9.89	-1.67		0.00	-1.67	
Miscellaneous				67.310	59.14	8.79	-0.57		0.00	-0.57	
Total	8.22			3754.23	2997.73	7.98	0.24	0.00	0.00	0.24	



Particulars	For the year ended 31st March, 2025										
	Average Cost of Supply (ACoS) (Rs./kWh)	Notified tariff	Notified subsidy	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy (Rs. Crore)	Average Billing Rate (ABR) (Rs./kWh)	Cross subsidy (ACoS -ABR) (Rs./kWh)	Tariff subsidy booked (Rs. Crore)	Tariff subsidy per Unit	Consumer category wise loss per unit (Rs./kWh) (ABR-ACoS)	% Tariff subsidy received through Direct Benefit Transfer (12)
(1)	(2)	(3)	(4)	(5)	(6)	(7) = (6)/(5)	(8)=(2)-(7)	(9)	(10)=(9)/(5)	(11)=(8)-(10)	(12)
Domestic	7.84	Slab 1..... Slab 2.....		2031.770	1366.41	0.67	7.17		0.00	7.17	
Commercial		Slab 1..... Slab 2.....		405.805	405.04	1.00	6.84		0.00	6.84	
Agricultural		Slab 1..... Slab 2.....									
Industrial		Slab 1..... Slab 2.....		1553.154	976.00	0.63	7.21		0.00	7.21	
others:											
Public street lighting				30.641	38.48	1.26	6.58		0.00	6.58	
Public water works				120.209	94.28	0.78	7.06		0.00	7.06	
Railways											
Bulk supply											
Miscellaneous				76.567	634.14	8.28	-0.44		0.00	-0.44	
Total	7.84			4218.15	3514.35	0.83	7.01	0.00	0.00	7.01	

Note: (i) In column (2) Average Cost of Supply (ACoS) means total expenses as per statement of profit and loss divided by gross energy sold; (ii) In column (3) Notified tariff means the tariff applicable to the consumer category as per the relevant tariff order; (iii) In column (5) Gross energy sold (MU) means aggregate of metered and unmetered energy sale to all category of consumers. Energy banded or unscheduled interchange or inter-State sale of power to be included. Open access or wheeling units shall not be included.



5. Other Income

Particulars	For the year ended 31 st March, 2026	For the year ended 31 st March, 2025
(1)	(2)	(3)
Interest Income		
(i) Bank deposits	7.02	2.10
(ii) Others	0.57	0.00
Dividend income	0.00	0.00
Rental income	1.12	16.76
Late payment surcharge	80.65	23.46
Other non-operating income (may specify nature)	243.78	12.81
Total	333.14	55.13

Note: In column (1) late payment surcharge cess or delayed payment charges means the amounts levied by Specified Entity, if the electricity bill raised by it is not being paid within the due date specified on the bill.

6. Consumer category wise tariff subsidy receivables:

Particulars	As on 31 st , March 2026				
Consumer category	Opening balance	Tariff subsidy billed during the year	Tariff subsidy received during the year		Closing balance
			For current year	For previous years	
(1)	(2)	(3)	(4)	(5)	(6)
Domestic	NIL	NIL	NIL	NIL	0.00
Commercial	NIL	NIL	NIL	NIL	0.00
Agricultural	NIL	NIL	NIL	NIL	0.00
Industrial	NIL	NIL	NIL	NIL	0.00
Others (may specify category)	NIL	NIL	NIL	NIL	0.00
Total	0.00	0.00	0.00	0.00	0.00

Particulars	As on 31 st , March 2025				
Consumer category	Opening balance	Tariff subsidy billed during the year	Tariff subsidy received during the year		Closing balance
			For current year	For previous years	
(1)	(2)	(3)	(4)	(5)	(6)
Domestic	NIL	NIL	NIL	NIL	0.00
Commercial	NIL	NIL	NIL	NIL	0.00
Agricultural	NIL	NIL	NIL	NIL	0.00
Industrial	NIL	NIL	NIL	NIL	0.00
Others (may specify category)	NIL	NIL	NIL	NIL	0.00
Total	0.00	0.00	0.00	0.00	0.00

Note: In column (3) accounting for subsidy billed shall be as per standard operating procedure or guidelines issued by Ministry of Power in this regard from time to time.



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7. Gross trade receivables:

Particulars	As at 31 st March, 2026			As at 31 st March, 2025		
	Current	Non-current	Total	Current	Non-current	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)
For sale of power to own consumers (LT, HT and EHT)	3,705.02	-	3,705.02	3,815.30	-	3,815.30
For sale to distribution franchisee		-	-		-	-
For sale of power to others (such as- Inter-State sale/energy traded/UL/DSM/inter DISCOM sale, etc.)		-	-		-	-
Electricity duty/ other taxes	172.02	-	172.02	118.49	-	118.49
Late payment surcharge		-	-		-	-
Others		-	-		-	-
Total	3,877.04	-	3,877.04	3,933.79	-	3,933.79



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8. Gross trade receivables-consumer category wise for sale of energy

Particulars	As on 31st, March 2026					As on 31st, March 2025				
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Domestic		8.00	1343.42	1352.68	-1.26		1366.41	1358.41	8.00	
Commercial		-19.07	459.96	442.79	-1.90		405.04	424.11	-19.07	
Agricultural		0.00	0.08	0.03	0.05					
Industrial		-366.60	714.11	715.58	-368.07		976.00	1342.60	-366.60	
Others:		0.00	0.00	0.00	0.00					
Public street lighting		-22.09	64.70	88.13	-45.53		38.48	60.57	-22.09	
Public water works		-8.79	89.76	91.14	-10.17		94.28	103.07	-8.79	
Railways		0.00	6.13	7.73	-1.61					
Bulk supply		0.00	260.42	274.93	-14.51					
Distribution franchisee		0.00	0.00	0.00	0.00					
Inter-State/ trading/UL/DISM		0.00		0.00	0.00					
Miscellaneous		546.56	59.14	70.42	535.28		634.14	87.58	546.56	
(i) Total		138.01	2997.73	3043.44	92.29	0.00	3514.35	3376.34	138.01	
Out of (i) above, related to Government consumers										
State Government departments			181.98	210.70	-28.72					
Central Government departments			20.35	30.12	-9.77					
Total trade receivables related Government consumers		0.00	202.33	240.82	-38.49	0.00	0.00	0.00	0.00	



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9. Details of borrowings:

Particulars	As at 31 st March, 2026 (current year)					As at 31 st March, 2025 (previous year)				
	Opening balance (2)	Additions (3)	Due for payment (4)	Repayments (5)	Closing balance (6)=(2)+(3)-(5)	Opening balance (7)	Additions (8)	Due for payment (9)	Repayments (10)	Closing balance (11)=(7)+(8)-(10)
(1)										
Borrowings (bifurcate between secured and un-secured)										
(a) Long term loans – banks/NBFC/ others (specify name along with purpose of loan)										
(i) PFC	627.89	296.96	348.99	380.76	544.09	688.35	251.22	308.84	311.68	627.89
(ii) REC	470.44	323.51	250.05	347.80	446.15	447.28	238.81	214.89	215.65	470.44
(iii) PFC (IPDS)	77.45	-	8.15	8.15	69.30	85.60	-	9.84	8.15	77.45
(iv) HUDCo	22.30	22.30	11.15	11.16	33.44	-	22.30	-	-	22.30
(v) CANARA BANK	-	58.20	11.64	8.73	49.47	-	-	-	-	-
(vi) Indian Overseas Bank	-	17.52	-	-	17.52	-	-	-	-	-
(b) Bonds (specify name of bonds along with purpose of loan)										
(i) 8.97% Rated Listed Bonds dt. 17.2.17	112.91	-	-	56.45	56.46	169.37	-	-	56.46	112.91
(ii) 8.48% Rated Listed Bonds dt. 27.3.17	54.89	-	-	27.45	27.44	82.33	-	-	27.44	54.89
(iii) 9.70% UDAY Bonds Dt. 30.03.22	319.64	-	-	45.66	273.98	365.30	-	-	45.66	319.64
(iv) 9.95% Rated Bonds dt. 07.10.2022	189.09	-	-	27.01	162.08	216.10	-	-	27.01	189.09
(v) 9.70% UDAY Bonds Dt. 04.07.16	166.80	-	-	25.66	141.14	192.46	-	-	25.66	166.80
(vi) 9.70% UDAY Bonds Dt. 28.9.16	178.58	-	-	29.41	149.17	207.98	-	-	29.40	178.58
(vii) 9.70% UDAY Bonds Dt. 30.03.17	23.47	-	-	1.56	21.91	25.04	-	-	1.57	23.47
Total borrowing: secured	1852.31	620.47	607.19	893.28	1,579.50	2,054.33	490.03	533.57	692.05	1,852.31
Total borrowing: un-secured	391.15	98.02	22.79	76.52	412.65	425.48	22.30	0.00	56.63	391.15
Total borrowing (secured + un-secured)	2243.46	718.49	629.98	969.8	1992.15	2479.81	512.33	533.57	748.68	2243.46

Note: In column (2), (6), (7) and (11) opening balance and closing balance of borrowings in above table reflects total borrowings including current maturities of long-term borrowings.



10. Trade payables age-wise			
Particulars	Less than 1 Year 1 - 2 Years 2 - 3 Years	More than 3 Years	Total
(1)	(2)	(3)	(4)
Power purchase			
State's own generation	1,216.53	-	1,216.53
Independent Power Producers (IPP)- within the State	-	-	-
Independent Power Producers (IPP) inter- State generating station	-	-	-
Central Public Sector Enterprises (CPSE)- within the State	-	-	-
CPSE inter-State generating station	-	-	-
Bilateral	-	-	-
Exchange	-	-	-
Transmission charges			
State's own transmission company	124.42	-	124.42
State independent transmission projects	-	-	-
Inter-State independent transmission projects	-	-	-
CPSE transmission company	-	-	-
Others	-	-	-
Total	1,340.95	-	1,340.95



11. Details of Trade Payables:

Particulars	As at 31 st March, 2026 (current year)				As at 31 st March, 2025 (previous year)			
(1)	Opening balance	Addition during the year	Paid during the year	Closing balance	Opening balance	Addition during the year	Paid during the year	Closing balance
(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Power purchase								
State's own generation								
State IPP	1,178.10	4,959.67	4,921.24	1,216.53	1,231.36	4,005.18	4,058.44	1,178.10
IPP ISGS	-	-	-	-	-	-	-	-
CPSE State	-	-	-	-	-	-	-	-
CPSE ISGS	-	-	-	-	-	-	-	-
Bilateral	-	-	-	-	-	-	-	-
Exchange	-	-	-	-	-	-	-	-
Transmission charges	-	-	-	-	-	-	-	-
State's own transmission company	87.31	188.41	151.30	124.42	94.89	116.10	123.68	87.31
State independent transmission projects	-	-	-	-	-	-	-	-
Inter-State independent transmission projects	-	-	-	-	-	-	-	-
CPSE transmission company	-	-	-	-	-	-	-	-
Others	-	-	-	-	-	-	-	-
Total	1,265.41	5,148.08	5,072.54	1,340.95	1,326.25	4,121.28	4,182.12	1,265.41



Additional Disclosure Statement 2: Power purchase details:

Own generation of SE (if applicable):

Own generation of SE (if applicable):

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Gross generation	A	MU						
Auxiliary consumption	B	MU						0.00
Net generation	C=(A-B)	MU						0.00
Total generation cost	D	Rs. Cr						0.00

Long term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Quantum	E	MU						
Fixed charges	F1	Rs. Cr						0.00
Energy charges	F2	Rs. Cr						0.00
Total power purchase cost	F=(F1+F2)	Rs. Cr						0.00
Late Payment Surcharge (LPS)	G	Rs. Cr						0.00
Long term power purchase cost including LPS	H=(F+G)	Rs. Cr						0.00

Medium term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Quantum	I	MU						
Fixed Charges	J1	Rs. Cr						0.00
Energy Charges	J2	Rs. Cr						0.00
Total power purchase cost	J=(J1+J2)	Rs. Cr						0.00
Late Payment Surcharge (LPS)	K	Rs. Cr						0.00
Medium term power purchase cost including LPS	L=(J+K)	Rs. Cr						0.00

Short term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Quantum - bilateral	M	MU						
Power purchase cost - bilateral	N	Rs. Cr					4061.61	4061.61
Quantum - exchange	O	MU					2750.62	2750.62
Power purchase cost - exchange	P	Rs. Cr						0.00
Total power purchase cost	Q=(N+P)	Rs. Cr					2750.62	2750.62
Gross input energy	R=C+E+I+M+O	MU						
Energy sold outside SE's periphery	S	MU						4061.606
Inter-State transmission losses	T	MU						
Intra State transmission losses	U	MU						
Energy available at SE's periphery	V= R-S-T-U	MU						4061.606
Energy sold within SE's periphery	W	MU						
Distribution loss	X=V-W	MU						
Billing efficiency	B.E = W/V*100	%						4061.606
Total power purchase cost	Y= D+H+L+Q	Rs. Cr						0.00
Central Transmission Utility (CTU)&Regional Load Despatch Centre (RLDC) charges	Z	Rs. Cr						2750.62
State Transmission Utility(STU)&State Load Despatch Centre (SLDC) charges	ZA	Rs. Cr						
Total cost of power purchase & transmission	ZB= Y+Z+ZA	Rs. Cr						2750.62



Average power purchase cost for SE	$ZC = ZB \times 10/R$	Rs./kWh	6.77
Average power purchase cost for SE (after transmission loss)	$ZD = ZB \times 10/V$	Rs./kWh	6.77

Additional Disclosure Statement 3: Statement of Average Cost of Supply (ACS) –Average Revenue Realised (ARR)gap:

S.No.	Parameter	Units	Description	For the year ended 31st March, 2026 (current year) (5)	For the year ended 31st March, 2025 (previous year) (6)
(1)	(2)	(3)	(4)		
(i)	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (Gross)	4061.606	4569.223
(ii)	Total expenses	Rs. crore	Total expenses as per statement of profit and loss (including extraordinary expenses & provisions)	3,335.54	3878.82
(iii)	Total revenue	Rs. crore	Total revenue as per statement of profit and loss	3,138.24	3,325.81
(iv)	Average Cost of Supply (ACS)	Rs/kwh	(ii)*10/A	8.21	8.49
(v)	Average Realizable Revenue (ARR)	Rs/kwh	(iii)*10/A	7.73	7.28
(vi)	ACS - ARR gap	Rs/kwh	(iv)-(v)	0.49	1.21
(vii)	Adjusted total revenue	Rs. crore	As per note below	3,248.52	3,087.89
(viii)	Adjusted Average Realizable Revenue (ARR)	Rs/kwh	(vii)*10/A	8.00	6.76
(ix)	Adjusted ACS - ARR Gap	Rs/kwh	(iv)-(viii)	0.21	1.73

Note:(i) In column (2) gross input energy means sum of energy purchased and special entity's own generation, if any (net of auxiliary consumption);

(ii) In column (2) adjusted total revenue to be calculated as below:

Particulars	For the year ended 31st March, 2026 (current year) (2)	For the year ended 31st March, 2025 (previous year) (3)
(1)		
Total revenue as per statement of profit and loss		
Adjustments of items included in total revenue above	2,805.10	3,325.81
Less: tariff subsidy billed and not received	-	-
Less: increase in gross trade receivables	-	-
Add: decrease in gross trade receivables	(110.28)	237.92
Less: other Government subsidy/ grant of revenue nature (if included in total revenue but not received)	-	-
Less: Government grants of capital nature (if included in total revenue)	-	-
Adjusted total revenue	2,915.38	3,087.89

Note: Show decrease in gross trade receivable in negative figures.



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Additional Disclosure Statement 4: Statement of (Aggregate Technical & Commercial (AT and C) loss:

S.No.	Parameter	Unit	Description	For the year ended 31st March, 2026 (current year)	For the year ended 31st March, 2025 (previous year)
(1)	(2)	(3)	(4)	(5)	(6)
A	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (gross)	4061.606	4569.22
B1	Inter-State sale/ energy traded/UI	MU		-	-
B2	Transmission losses	MU		-	-
C	Net input energy	MU	C= A-B1-B2	4061.606	4569.22
D	Energy sold	MU	Energy sold to all categories of consumers excluding units of energy traded/ inter-State sales/UI	3754.233	4218.146
E	Revenue from sale of energy on tariff subsidy received basis	Rs. crore	Revenue from sale of energy to all categories of consumers (including tariff subsidy received) but excluding revenue from energy traded/ inter-State sales/UI	2805.10	3325.81
F	Opening trade receivable	Rs. crore	Gross opening trade receivable as per trade receivable schedule.	3815.30	3577.38
G	Closing trade receivables	Rs. crore	(i) Gross closing trade receivables as per trade receivable note (ii) Any amount written off during the year directly from (i)	3,705.02	3815.30
H	Adjusted closing trade receivable for sale of energy	Rs. crore	G(i)+G(ii)	3705.02	3815.30
I	Collection efficiency	%	$(E+F-H)*100/E$	103.93	92.85
(1)	(2)	(3)	(4)	(5)	(6)
J	Billing efficiency	%	Value to be taken from Additional Disclosure Statement 2		
K	Units realized	MU	D*I	3754.233	3916.391
L	Units un-realized	MU	C-K	307.373	652.829
M	AT&C losses	%	$L*100/C$	7.57%	14.29%

Note (i) In column (2) collection efficiency to be capped at 100%.

(ii) For calculation of AT&C loss, revenue and trade receivables shall include only: (a) Sale of power to LT, HT and EHT consumers net of rebate to consumers;



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Additional Disclosure Statement 5 : Performance summary of Specified Entry:

Item	Unit	Particulars	For the year ended 31st March, 2026 (current year)	For the year ended 31st March, 2025 (previous year)
(1)	(2)	(3)	(4)	(5)
Payables	No. of Days	To generating companies		
		To transmission companies	232.87	286.60
		To others	169.08	169.82
Loss taken over by State Government	Rs. Crore	Operational gap funding during the year	102.72	-79.88
Contingent liabilities - guarantees	Rs. Crore	Loss taken over for previous year		
		Outstanding total amount against which guarantees have been issued		
State Govt./ State PSUs guarantees on behalf of specified entity	Rs. Crore	Outstanding total amount against which guarantees have been taken	3447.45	3606.79
Prepaid metering of Government offices	Nos.		609	1756
Total Govt. offices	Nos.			
% of Govt. offices on prepaid	%		1843	1942
Communicable feeder metering	%	% of feeders with communicable meters to total feeders	33%	90%
Communicable Distribution Transformer (DT) Metering Accounts	%	% of DTs with communicable meters to total DTs		
	Date of signing	Preparation of quarterly audited accounts for Q1	06-08-2025	09-08-2024
		Preparation of quarterly audited accounts for Q2	06-11-2025	04-11-2024
		Preparation of quarterly audited accounts for Q3	05-02-2026	05-02-2025
		Preparation of quarterly audited accounts for Q4		
		Preparation of audited annual accounts for last financial year		
Energy accounts	Date of signing	Preparation of quarterly energy accounts for Q1		
		Preparation of quarterly energy accounts for Q2		
		Preparation of quarterly energy accounts for Q3		
		Preparation of quarterly energy accounts for Q4		
		Preparation of annual energy accounts for last financial year		
Date of filing of tariff petition	Date			
Date of issuance of tariff order	Date			
Date of filing of true-up Petition	Date			
Date of issuance of true-up order	Date			
Employees	No.	Opening		
	No.	a. Permanent	1161	1218
	No.	b. Contractual/ casual	1869	2000
	No.	Recruitment during the year		
	No.	a. Permanent	8	15
	No.	b. Contractual/ casual	0	0
	No.	Retirement/ separation during the year		
	No.	a. Permanent	55	46
	No.	b. Contractual/ casual		
	No.	Closing		
	No.	a. Permanent	1114	1187
	No.	b. Contractual/ casual	1676	1869
RPO	MU	Direct		
	MU	Amendment		





U.P. Power Corporation Limited
Shakti Bhawan, 14-Ashok Marg, Lucknow
CIN: U32201UP1999SGC024928
CONSOLIDATED STATEMENT OF CASH FLOWS

For the period ended 31st March, 2026

Particulars	For the Year ended 31.03.2026	(₹ in Crores) For the Year ended 31.03.2025
A CASH FLOW FROM OPERATING ACTIVITIES		
Net Profit/ (Loss) Before Taxation & Exceptional items		
Adjustment For:	(7423.97)	(12715.09)
a Depreciation		
b Interest & Financial Charges	5203.76	4709.03
c Bad Debts & Provision	8404.89	6951.31
d Non-Cash Income (amortisation of consumer contribution & GoUP Capital Grants)	7303.09	11853.33
d Interest Income	(1121.84)	(1118.52)
Sub Total	(465.25)	(522.62)
Operating Profit Before Working Capital Change	17324.65	21872.53
Adjustment for:	9900.68	9157.44
a (Increase)/Decrease in Inventories		
b (Increase)/Decrease in Trade Receivable	230.77	(1092.58)
c (Increase)/Decrease in Other Current Assets	(4901.39)	(6080.44)
d (Increase)/Decrease in Financial assets-others	170.02	1207.06
e Increase/(Decrease) in Other financial Liab.	(831.31)	102.13
f Increase/(Decrease) in Trade Payable	151.77	4424.47
g (Increase)/Decrease in Bank balance other than cash	1494.27	(1433.93)
Sub Total	(71.58)	1237.44
NET CASH FROM OPERATING ACTIVITIES (A)	(3757.45)	(1635.85)
B CASH FLOW FROM INVESTING ACTIVITIES	6143.23	7521.59
a Decrease/ (Increase) in Property, Plant & Equipment		
b Decrease/ (Increase) in Work in Progress	(15231.10)	(4081.48)
c (Increase)/Decrease in Investments	5409.70	(7202.78)
d Decrease/(Increase) in Loans & Other financial assets Non-current Assets	0.00	(180.72)
e Interest Incomes	2903.89	1106.40
f Decrease/ (Increase) in Intangible assets	465.25	522.62
g Decrease/ (Increase) in Intangible assets under development	(21.35)	23.02
NET CASH GENERATED FROM INVESTING ACTIVITIES (B)	(3.32)	0.00
C CASH FLOW FROM FINANCING ACTIVITIES	(6476.93)	(9812.94)
a Repayment of Borrowing		
b Proceeds from Share Capital	(6832.76)	(6983.79)
c Changes in Other Equity	12792.51	14728.55
d Other long term liabilities	2096.40	2077.77
e Interest & Financial Charges	25.56	623.18
NET CASH GENERATED FROM FINANCING ACTIVITIES (C)	(6404.89)	(6951.31)
NET INCREASE/ (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	1676.82	3494.40
CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	1343.12	1203.05
CASH & CASH EQUIVALENTS AT THE END OF THE YEAR (Refer Note no.10A)	5133.46	3930.41
	6476.58	5133.46

(i) This Statement has been prepared under indirect method as prescribed by Ind AS-07
(ii) Cash and cash equivalent consists of cash in hand, bank balances with scheduled banks and fixed deposits with banks.
(iii) Previous year figures have been regrouped and reclassified wherever considered necessary.

(Jitesh Grover)
Company Secretary
(Additional Charge)

(Mohd. Asif)
Dy. Chief
Accounts Officer

(Nitin Nijhawan)
Chief Financial Officer

(Palash Gengopadhyay)
Director (Finance)
DIN: 11746176

For and on behalf of the Board of Directors

(Nitish Kumar)
Managing Director
DIN: 08660586

UDIN: 26072529 HNAUDS 1583



Place : Lucknow

Dated: 30 MAY 2026



As per our report of even date attached
For Jitendra Agarwal & Associates.
Chartered Accountants
FRN: 003755C

CA Jitendra Agarwal
Partner
M No.: 072529

Form AOC-1

(Pursuant to first proviso to sub-section (3) of section 129 read with rule 5 of Companies (Accounts) Rules, 2014)

Statement containing salient features of the financial statement of subsidiaries or associate companies or joint ventures as at 31st March, 2026

Part A:- Subsidiaries

Sl. No.	Particulars	1	2	3	4	5	6
1	Name of the subsidiary	MVVNL, Lucknow	PurVVNL, Varanasi	PVVNL, Meerut	DVVNL, Agra	KESCO, Kanpur	UPREVL, Lucknow
2	The date since when subsidiary was acquired	12.08.2003	12.08.2003	12.08.2003	12.08.2003	15.01.2000	27.05.2024
3	Reporting period for the subsidiary concerned, if different from the holding company's reporting period.	N/A	N/A	N/A	N/A	N/A	N/A
4	Reporting currency and Exchange rate as on the last date of the relevant Financial year in the case of foreign subsidiaries.	N/A	N/A	N/A	N/A	N/A	N/A
5	Share capital (including Share Application Money pending Allotment)	31872.49	35856.95	26538.22	31936.72	3626.27	15.00
6	Reserves and surplus	(22475.42)	(28508.34)	(1040.52)	(31047.34)	(4972.22)	(1.09)
7	Total assets	42874.44	53331.30	45726.87	36510.01	4538.33	14.50
8	Total Liabilities	33477.37	45982.69	20229.17	35620.63	5884.28	0.59
9	Investments	-	-	-	-	-	-
10	Turnover	14750.45	16536.00	23629.59	13510.86	2805.10	0.00
11	Profit/(Loss) before taxation	(2159.27)	(4485.10)	213.76	(1498.67)	(199.80)	(1.00)
12	Provision for taxation	-	-	-	-	-	-
13	Profit/(Loss) after taxation	(2159.27)	(4485.10)	213.76	(1498.67)	(199.80)	(1.00)
14	Proposed Dividend	-	-	-	-	-	-
15	Extent of shareholding (in percentage)	100%	100%	100%	100%	100%	100%



[Signature]



Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures
2026

Part B:- Associates and Joint Ventures

Name of Associates or Joint Ventures	(₹ in Crore)
1. Latest audited Balance Sheet Date 2. Date on which the Associate or Joint Venture was associated or acquired 3. Shares of Associate or Joint Ventures held by the company on the year end No. Amount of Investment in Associates or Joint Venture Extent of Holding (in percentage) 4. Description of how there is significant influence 5. Reason why the associate/joint venture is not consolidated 6. Networth attributable to shareholding as per latest audited Balance Sheet 7. Profit or Loss for the year i. Considered in Consolidation iii. Not Considered in Consolidation	N.A



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